

WellData/Real Time (RT) Real-Time Drilling Information System

Version 4.2.0 (former numbering V. 18 SR 9)

Operator Manual

REFERENCE	REFERENCE DESCRIPTION
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Change Description

Revision	Change Description
A	First Issue - Reformatted and restructured manual for WellData/RT 18 and included new torque and drag functionality.
B	Revision to reflect software changes for WellData/RT 18 Sustaining Releases 1-4
C	Revision to reflect software changes for WellData/RT 18 Sustaining Release 6
D	Revision to reflect software changes for WellData/RT 18 Sustaining Release 6
E	Revision to reflect software changes for WellData/RT 18 Sustaining Release 7
F	Revision to reflect software changes for WellData/RT 18 Sustaining Release 8
G	Revision to reflect software changes for WellData/RT 4.2.0 (note new SW version numbering convention); namely push RigSense channel functionality, manage RigSense user channel ability, and broadcast messaging capability.

Suggested Content Improvements

We welcome your suggestions to improve the content of this document. Please email them along with their subject and location in the document to CPTechPubs@nov.com.

Or, simply mark your suggested changes on the specific pages, scan, and email them as attachments. Alternatively, marked-up pages can be mailed to the following address:

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1: General Information

This manual contains operations information. Information in this manual should enable qualified personnel to navigate, operate, and troubleshoot this system. Every effort has been made to ensure the accuracy of the information contained herein. National Oilwell Varco (NOV) will not be held liable for errors in this material or for consequences arising from misuse of this material.

Conventions

Notes, Cautions, and Warnings

Notes, cautions, and warnings provide readers with additional information and advise the reader to take specific action to protect personnel from potential injury or lethal conditions. They may also inform the reader of actions necessary to prevent equipment damage. Please pay close attention to these advisories.

- Note:**  The note symbol indicates that additional information is provided about the current topics.
- Caution:**  *The caution symbol indicates that potential damage to equipment or injury to personnel exists. Follow instructions explicitly. Extreme care should be taken when performing operations or procedures preceded by this caution symbol.*
- Warning:**  **The warning symbol indicates a definite risk of equipment damage or danger to personnel. Failure to observe and follow proper procedures could result in serious or fatal injury to personnel, significant property loss, or significant equipment damage.**
- ESD Warning:**  **The ESD (Electrostatic Discharge) warning symbol indicates that static control precautions are needed.**

Illustrations

Illustrations (figures) provide a graphical representation of equipment components or screen snapshots for use in identifying parts or establishing nomenclature, and may or may not be drawn to scale.

For component information specific to your application, see the technical drawings included with your NOV documentation.

Related Documents

For more information, please refer to the following related documents:

- WellData 3.0 Operator Manual – 42TM67-06-MAN
- RigSense 3.12 User Manual, 42TM64-03-MAN (sales)
- RigSense 3.3 Operator Manual, 42TM64-06-MAN (rental)
- RigSense 3.21 Operator Manual, 42TM64-05-MAN (sales)
- Connect 3.21 Operator Manual, 42TM60-02-MAN
- e-Wildcat Operator Manual, 42TM81-04-MAN

2: Overview

The NOV WellData/Real-Time (RT) application provides remote, real-time monitoring of drilling operations, allowing users to view well information from anywhere in the world as if they were present at the rigsite. The fully configurable WellData/RT viewer displays time and depth data for currently active and historical wells.

Product Description

The WellData/RT system accesses information for active wells connected to the WellData remote well communication information system, providing real-time data and analytics for informed and timely decision making. Historical data stored on WellData can also be viewed on the WellData/RT fully configurable viewer for post-well analysis.

Utilizing the RigSense™ rigsite information system and the WellData system, users are able to access and view drilling information in real time from a web browser anytime, anywhere. Security measures are used to ensure that users can access only those wells on the WellData/RT viewer in which explicit permissions have been granted from the WellData system.

The WellData/RT viewer enables users to monitor vital measured and calculated drilling data and functions, each of which is updated nearly instantaneously (once every second) to provide a continuous display of drilling information in the form of channel values. If any value is outside the limits set by the user, the system can activate both visual and audible alarms.

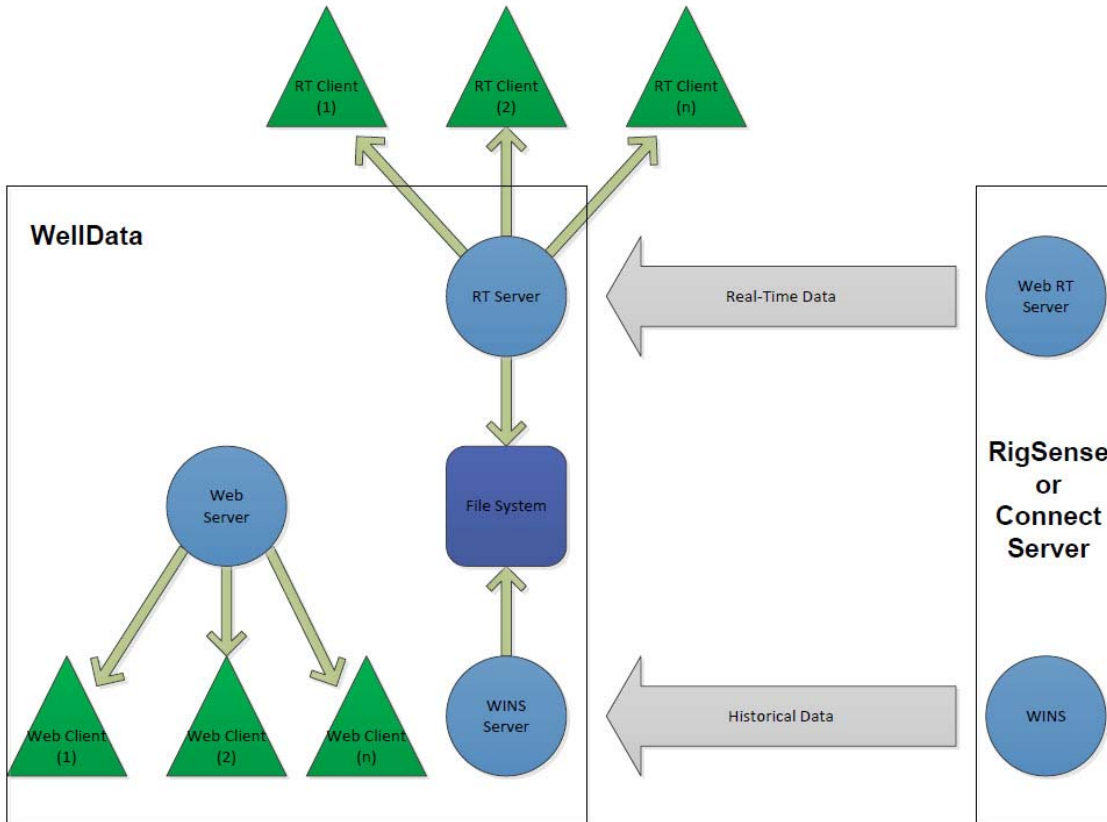
The WellData/RT system includes several advanced features. Its multiwell dashboard enables simultaneously monitoring of multiple rigs and their data. The well compare feature allows the user to set an offset to line up comparison curves and identify drilling breaks and other subsurface anomalies between the currently active well and its analogous offsets. True vertical depth (TVD) monitoring, directional surveys, and torque and drag capability are also supported. Additionally, WellData/RT provides support for multiple languages and unit conversions.



Note: WellData/RT requires the client machine to have .NET framework 4.0 installed.

System Diagram

The following diagram illustrates a high-level view of the flow of channel data via WellData.

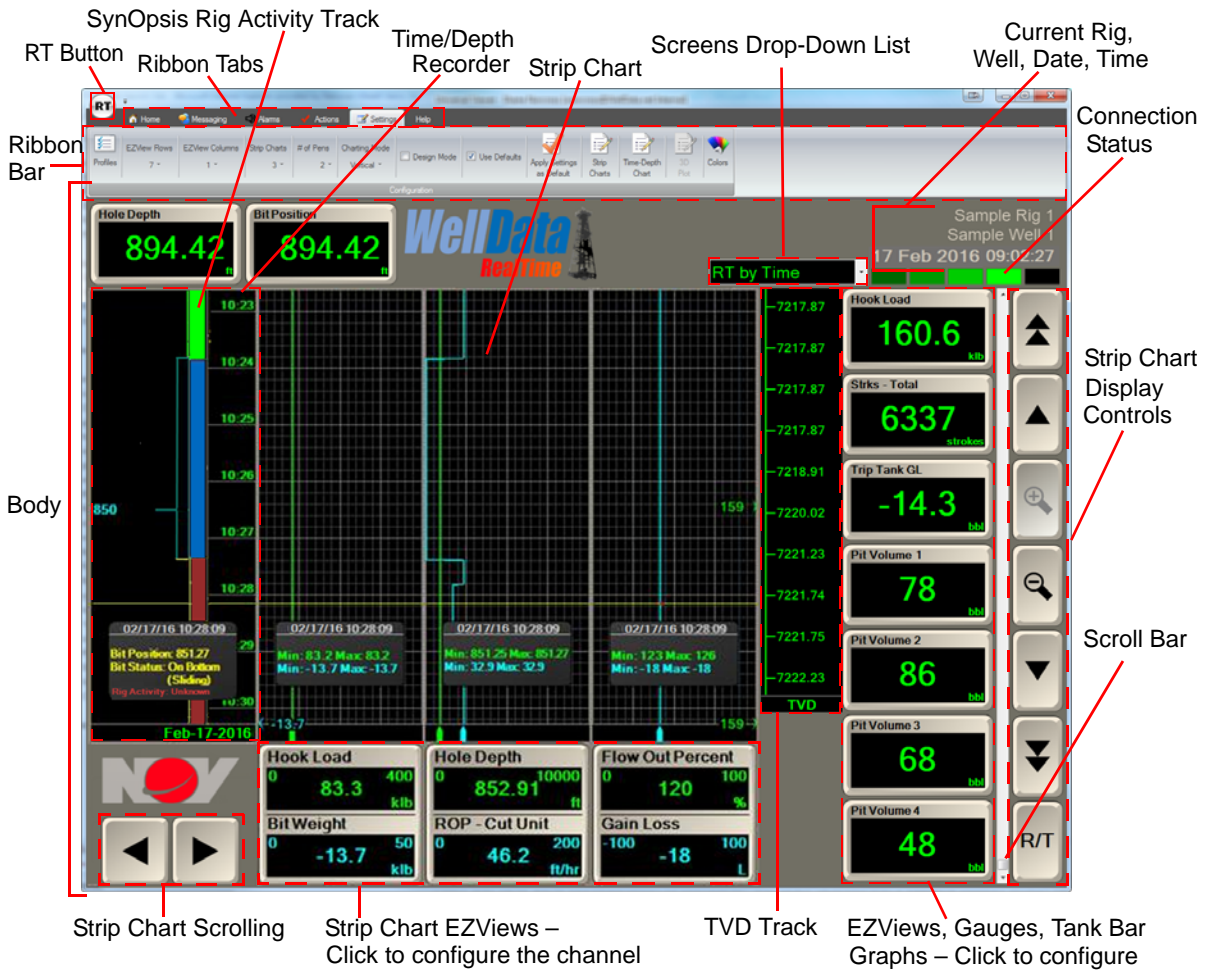


3: User Interface Primer

WellData/Real Time (RT) is a fully configurable viewer that enables users to remotely access and view real-time data as well as historical data stored on WellData. It equips users with the needed information to make accurate and timely decisions required to manage their drilling operations.

WellData/RT Navigation and Terms


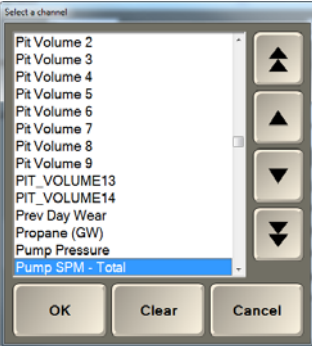

The WellData/RT viewer can be customized to meet the unique needs of each user. In the sample configuration below, the WellData/RT viewer has been setup with three strip charts having two pens, and an EZView section consisting of one column of seven channels in the display.



Note 1: WellData/RT requires the client machine to have .NET framework 4.0 installed.
Note 2: WellData/RT alerts the user if a channel value is out of range by displaying an **Out of Range** alert message. Also, if a channel has no current value, --- will be displayed.

Common Dialogs

Frequently used dialogs within the user interface are described below.

Screen Object	Object Name	Description/Instructions
	Keypad	<p>Used to enter numeric values.</p> <p>Fill in a value and click Enter. If an invalid value is entered, an error and a valid value range appears. Click Cancel to close the keypad without changes.</p>
	Available Channel List	<p>Used to select a channel.</p> <p>The channels displayed in the list depends on where the list is invoked.</p> <p>Only channels stored in the database are listed on EZViews under the strip charts.</p>
	Channel Units List	<p>Used to select a unit.</p> <p>The type of units displayed in the list depends on channel selected.</p> <p>Scroll to the appropriate unit, and select OK to display the new units on the strip charts and other channel displays like EZViews, graphs, and tank bar graphs.</p>

Viewer Body

The body of the screens include displays and controls for active and historical rig activity. The following sections explain conventions used in common screen elements:

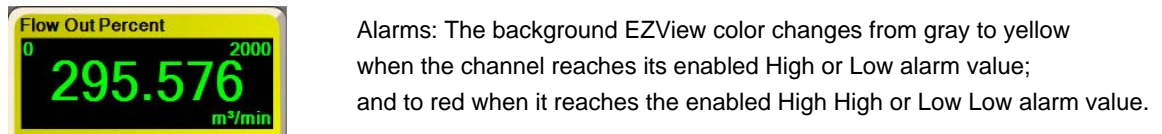
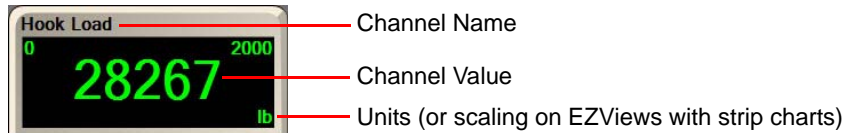
- EZViews and Gauges; see ["EZViews and Gauges"](#) for more information, next.
- Main Strip Charts; see ["Strip Charts" on page 17](#) for more information.

EZViews and Gauges

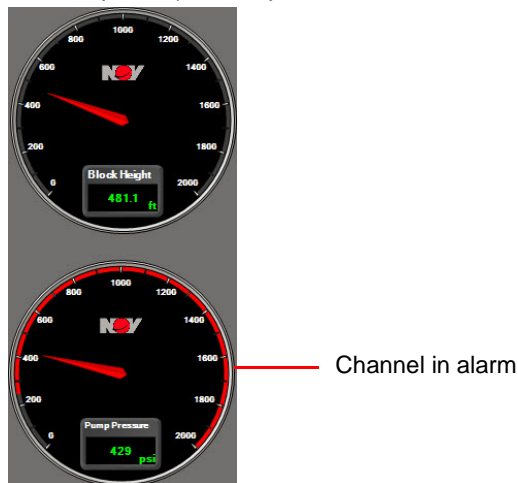
A channel may be displayed as an EZView, gauge, or tank bar graph (not shown).

To toggle between the modes, enter Design Mode (see ["Design Mode" on page 81](#)) and click the EZView, gauge, or tank bar graph to change it.

EZViews are buttons that display channel information and offer access to channel configuration.

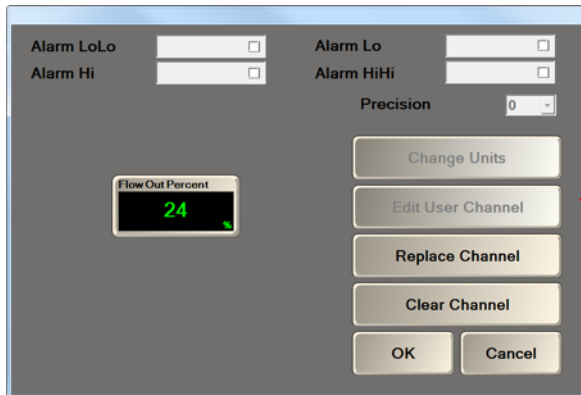


Gauges also display channel information and include buttons (specifically, the EZView region at its bottom quarter) which provide access to channel configuration.

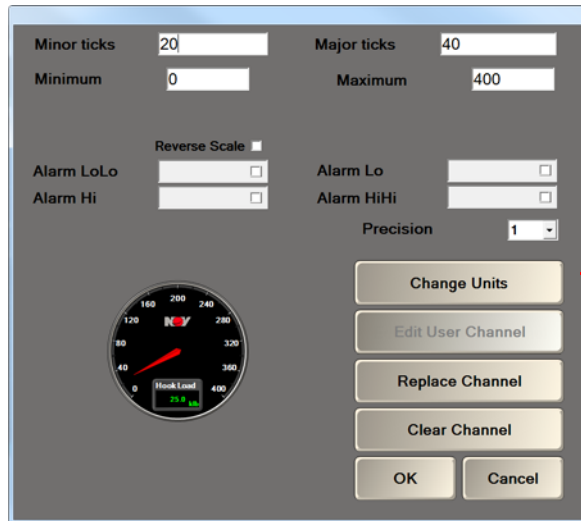


EZView/Gauge Configuration

Click on an EZView, gauge, or tank bar graph (not shown) to display its configuration dialog.



EZView Configuration dialog



Gauge Configuration dialog

Both configuration dialogs contain the following configurable items for the channel:

- HiHi/Hi and LoLo/Lo** check boxes – Select desired box and enter the corresponding value to enable the respective alarms for the channel(s) requiring alarm settings. The color notation is: yellow (warning) or red (alarm) on the EZView or gauge.
- Precision** – Select the displayed value's digit placement to the right of the decimal.
- Change Units** – Click to display a dialog change the channel's units. Refer to ["Units Configuration" on page 36](#).
- Edit User Channel** – Click to display a dialog to edit a user channel.
- Replace Channel** – Click to display a dialog to select a replacement channel.
- Clear Channel** – Click to remove the channel from the display.

In addition, the gauge configuration dialog contains the following:

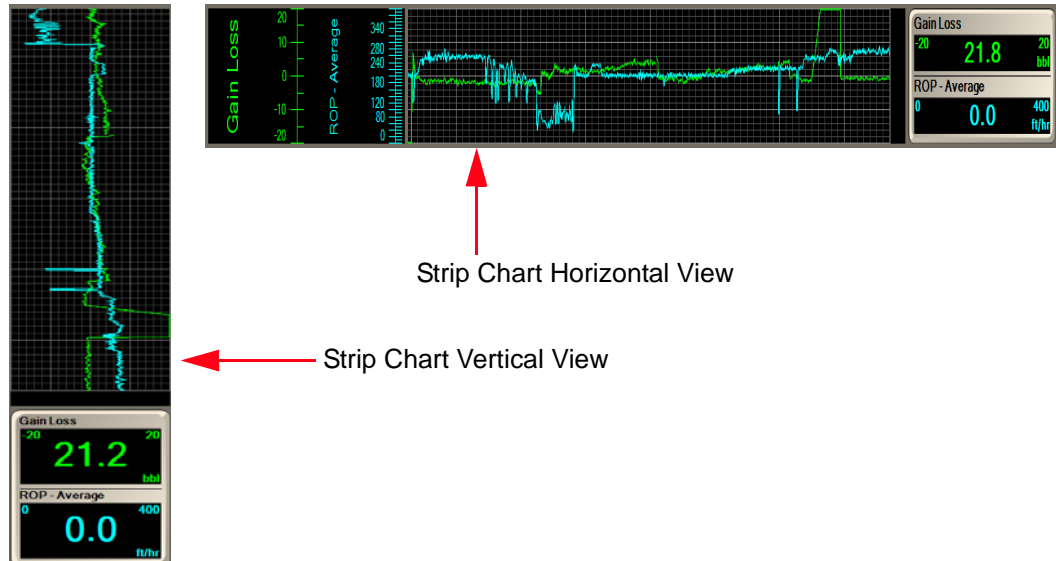
- Minor/Major ticks** – Enter the preferred minor and major tick intervals for the gauge.
- Minimum/Maximum** – Enter the minimum and maximum values for the gauge's scale.
- Reverse Scale** – Select the check box to reverse the scale of the gauge.

After entering the desired changes, click **OK** to keep them or **Cancel** to exit with no changes.

Strip Charts

A strip chart is used to display the trace of both the current and the historical values of a channel.

- To view the minimum and maximum values of a channel at a particular time at the specified zoom level, hold the cursor over the strip chart. This feature works only if the tool tips are enabled. To view details on enabling tool tips see ["Strip Charts" on page 82](#).
- Strip charts can be viewed both vertically and horizontally.



- Rig notes are displayed in orange on the strip charts. To toggle the notes on and off use the Notes drop-down options under the ["Actions" tab](#) (see [page 66](#)).

Strip Chart Configuration

WellData/RT provides users with the opportunity to configure the appearance of strip charts according to preferences and requirements. To quickly configure strip charts, right-click on a strip chart and select **Strip Chart Configuration** or go to **Settings > Strip Charts** to display the Strip Chart Configuration dialog. See "Strip Charts" on page 82. To change the channel or the scales that the strip chart is displaying, click its corresponding EZView for the desired pen. The following dialog displays to modify the selected channel's alarms, units, and strip chart appearance.



The strip chart configuration dialog contains the following configurable items:

- ❑ **Minimum/Maximum** – Enter the minimum and maximum values for the chart's scale.
- ❑ **Chart Type** – Select either the Linear, Logarithmic, or Semi-Log radio button.
- ❑ **Reverse Scale** – Select the check box to reverse the strip chart's scale.
- ❑ **Averaging** – Select the averaging method to apply to the channel, either **Off**, **Block** or **Moving** using the arrow. When viewing data by depth (RT by Depth Mode) a block or moving average can be applied to channels. If block or moving averaging is selected, the user must also select the averaging depth interval.



Note 1: The averaging option field is only available in RT by Depth mode.

Note 2: This averaging feature is most commonly used on ROP channels.

- ❑ **HiHi/Hi** and **LoLo/Lo** check boxes – Select desired box and enter the corresponding value to enable the respective alarms for the channel(s) requiring alarm settings. The color notation is: yellow (warning) or red (alarm) on the gauge.
- ❑ **Precision** – Select the displayed value's digit placement to the right of the decimal.
- ❑ **Change Units** – Click to display a dialog change the channel's units. See page 36.
- ❑ **Edit User Channel** – Click to display a dialog to edit a user channel.
- ❑ **Replace Channel** – Click to display a dialog to select a replacement channel.
- ❑ **Clear Channel** – Click to remove the channel from the strip chart display.

After entering the desired changes, click **OK** to keep them or **Cancel** to exit with no changes.

Strip Chart Display Controls

The WellData/RT user interface provides users with the means to control the strip chart display.



Perform the following actions to control the strip chart display using the navigation buttons:

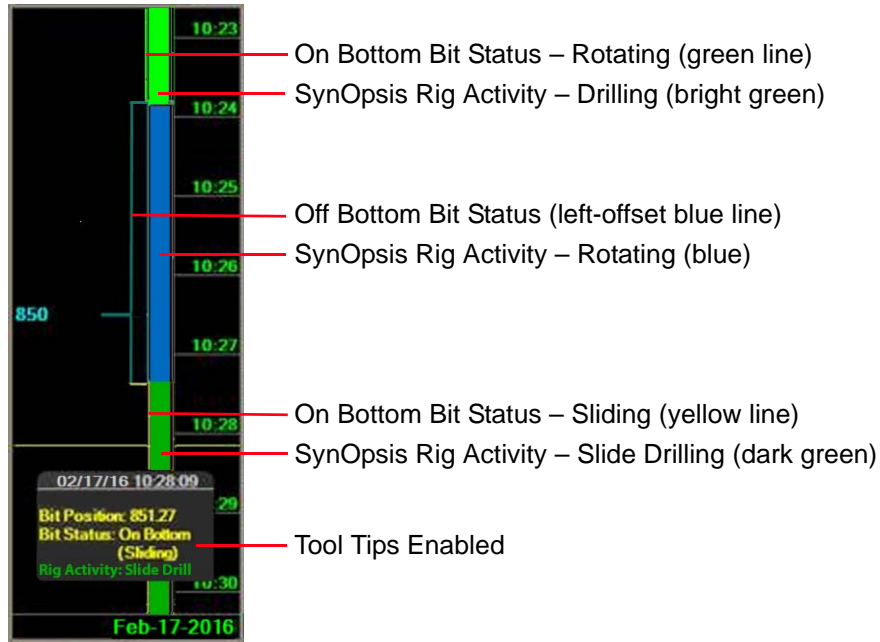
- ❑ Click and drag the scroll bar to the left of the navigation buttons to display the time/depth based on the current user view. The strip charts will snap to the depth or date when the mouse click is released.
- ❑ Click the single left and right arrows to scroll among charts if more columns of charts are configured than strip charts displayed.
- ❑ Click the single up and down arrows to scroll the strip charts backward or forward one major division at a time.
- ❑ Click the dual page up and down arrows to scroll the strip charts backward or forward one page at a time.
- ❑ Click the + or - magnifying glass to zoom in or out of a strip chart to show more or less detail.
- ❑ Click the **R/T** button to return the strip charts to real-time updates. All current data is displayed as it is received.
- ❑ Right-click anywhere in the strip chart to display the option to go to the Strip Chart Configuration dialog or to Enable Pin Tool Tip.
 - ❑ **Strip Chart Configuration** – Select to display a dialog to quickly configure strip charts. Refer to "[Strip Charts](#)" on page 82.
 - ❑ **Enable Pin Tool Tip** – Select to enable pinning, which will cause a chart's line to lock when clicking a point on the chart. With the line pinned, the mouse can move without losing position and data within the tool tip. Double-click or right-click anywhere in the chart to unpin the line.

Pinning is maintained through zooming and chart scrolling, provided the pinned line does not scroll off the page. If the pinned line scrolls off the page or if the user leaves the page, the pin is lost.

Time-Depth Recorder


The recorder, on the left side of the EDR screen, is a special strip chart that emulates the mechanical chart recorder, printing a tick mark at each time interval. When rotating on bottom and plotting by time, the recorder line showing bit position is green; when sliding on bottom, it is yellow; when off bottom, the bit position is blue with a left offset.

Also included is the SynOpsis™ Rig Activity Track, which graphically displays the rig activity (see "[SynOpsis Rig Activity Track](#)" on page 21). Examples are shown in the following image.

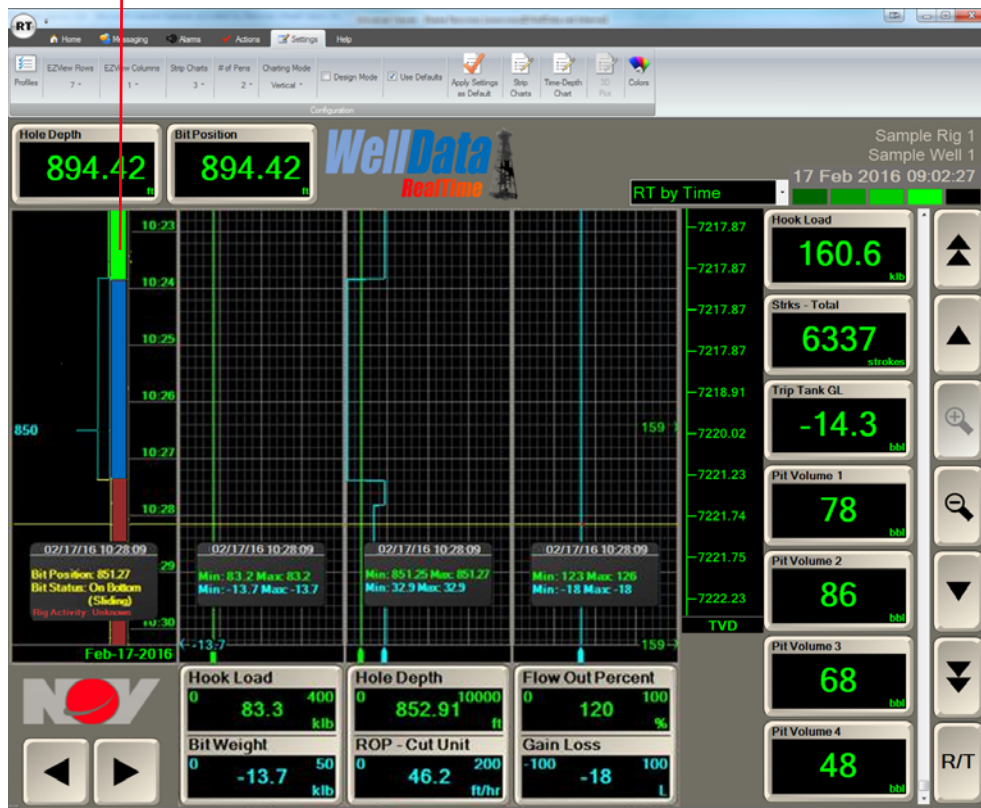


SynOpsis Rig Activity Track


The SynOpsis™ Rig Activity track displays inside the time-depth recorder on the EDR screen and indicates rig activity by color. Tool tips include rig activity status by color and activity name. See ["Strip Charts" on page 82](#) for more information on tool tips. This feature allows for a quick visual of rig activity and helps users monitor up and down time rig activities at a glance.



















 Note: The SynOpsis Rig Activity engine must be connected to RigSense 3.3 or later for the SynOpsis Rig Activity track to display. Additionally, this visualization tool is currently only available for live wells.

SynOpsis Rig Activity Track



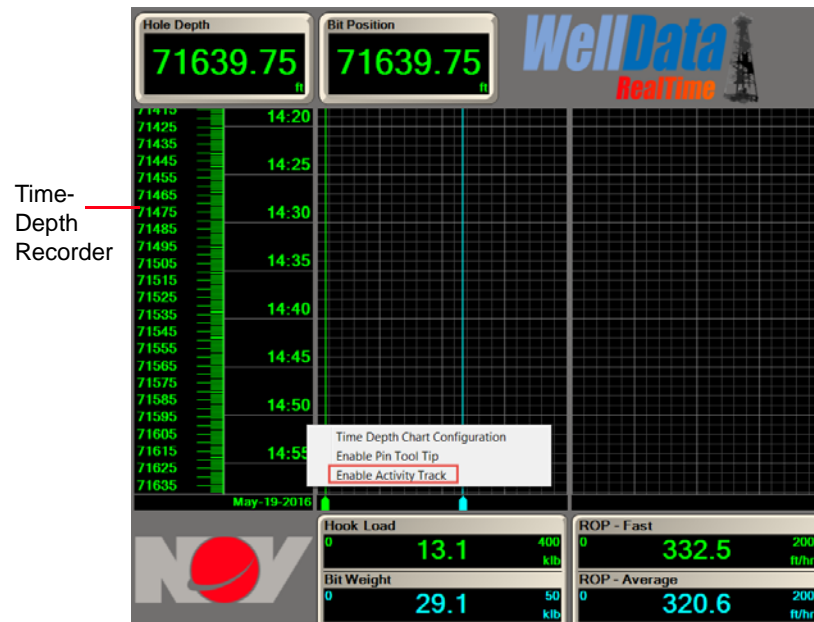
Default rig activities and their corresponding colors are included in the following table.


 Note: Any channel activity not included in the list below will display in black.

Rig Activity	Color	Rig Activity	Color
In Slips		Run in - Tripping	
Drilling		Run in - Pump	
Slide Drill		Run In - Rotate	
Rotate		Pull Up - Pump	
No Activity		Pull Up - Rotate	
Reaming		Pull Up - Trip Out	
Back Reaming		Unknown	
Rotate-Pump		Missing Input	
Pump		No Active Well	

If the SynOpsis Rig Activity track does *not* display in the time-depth recorder, complete the following steps to enable and display the SynOpsis Rig Activity track:

1. Right-click on the time-depth recorder.
2. Select **Enable Activity Track**.



 Note: If the SynOpsis Rig Activity engine is not connected to RigSense, the Enable Activity Track option will be grayed out (disabled).

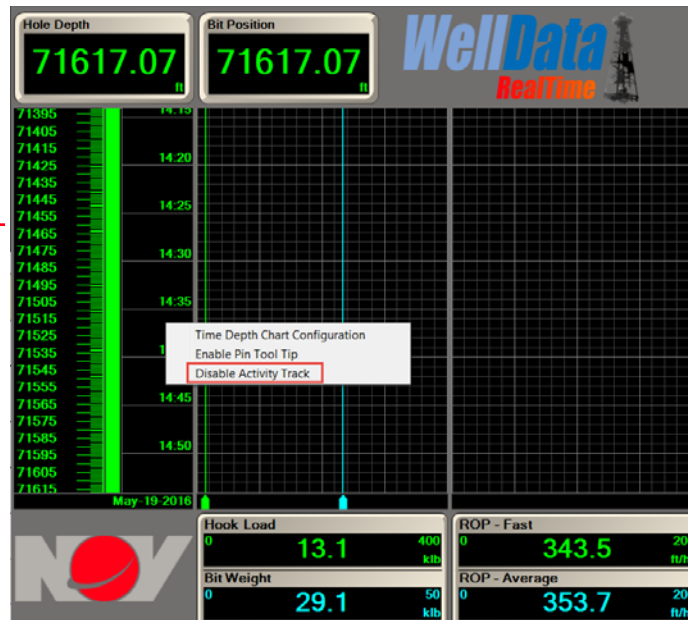
If the SynOpsis Rig Activity track *displays* in the time-depth recorder, complete the following steps to disable and not display the SynOpsis Rig Activity track:

1. Right-click on the time-depth recorder.
2. Select **Disable Activity Track**.



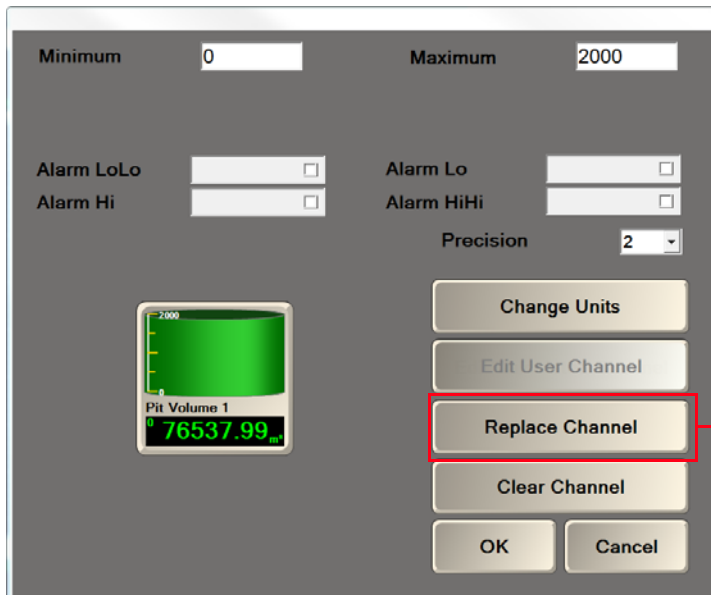
Note: If no Rig Activity Engine is connected to RigSense, Disable Activity Track will be grayed out.

Time-
Depth
Recorder



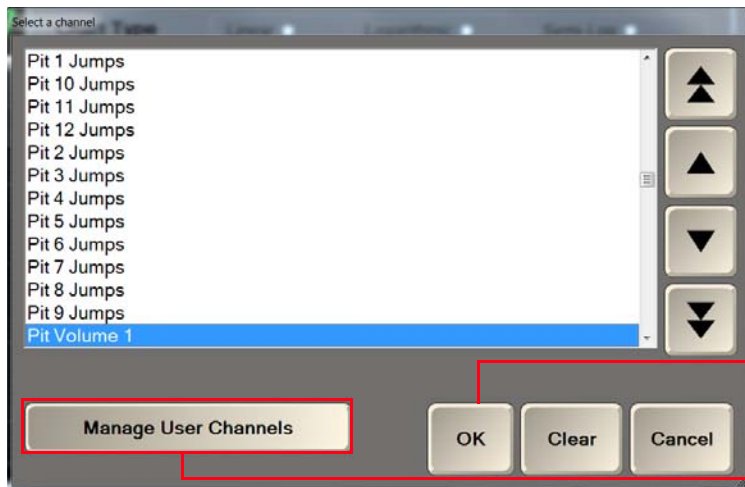
Channel Configuration

Rig or custom channels may be configured to display in the WellData/RT user interface. User channels are custom channels based on arithmetic operations on rig channels or on roadmap channels from a lookup table of information. Click on any channel display in the RT by Depth or RT by Time screen to display the channel configuration dialog.



Select to replace a channel

Select **Replace Channel** (or **Set Channel** for a blank EZView) to display the following dialog.



Select the channel and select **OK** to add a rig channel

Select to manage (add, edit, or push to rigsite) a user channel

Instructions to configure rig, calculated, or roadmap channels, as well as the steps to push to RigSense calculated and roadmap channels, are provided in the following sections.

Rig Channel Configuration

Perform the following steps to configure a rig or RigSense (RS) channel:

- ❑ For a rig channel, select the desired channel and click **OK**.
- ❑ To configure the channel's attributes, refer to ["EZView/Gauge Configuration" on page 16](#) and/or ["Strip Chart Configuration" on page 18](#).

Calculated Channel Configuration

Calculated channels are custom user-created channels based on arithmetic operations using any number of RigSense (RS) or rig channels, roadmap channels, and other calculated channels. For example, RS includes the capability to monitor each of up to twelve mud pit volumes with its twelve channels (Pit Volume 1 - 12) that represent the total volume of drilling fluid contained in each of the numbered mud pits. Also, the total mud volume can be monitored using the Mud Volume channel which provides the total volume of drilling fluid contained in all mud pits (excluding the trip tanks).

Calculated channel capability provides the ability to monitor a set number of mud pit volumes by adding them together and creating a new custom channel, such as Pit Volume 1 + Pit Volume 2 (see top [page 27](#)). This simple concept can also be applied to channels such as the pump rate (Pump SPM #) and pump stroke counts (Strks - Pump #). More complex calculated channels can be created using trigonometric and other advanced mathematical functions (see bottom [page 26](#)). This section provides information to add, edit, and delete calculated channels.

Add a New Calculated Channel

Click **Manage User Channels** in the Select a channel dialog; the (user) Channel Manager opens.



Note: The Channel Manager can also be accessed by going to the Directional Survey screen, clicking anywhere in RT Channels Data, and selecting **Add/Edit User Channels**.

Select **Add Calculated Channel** to display the Calculated Channel Specification dialog.

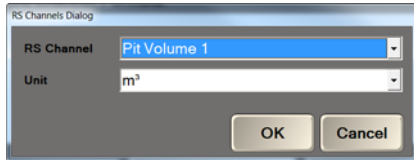
Use the **Calculated Channel Formula** box to type a formula, or
Use **Insert Channel** or **Add/Insert Constants** buttons to enter a calculated channel formula

Select **Validate** to confirm the syntax
Consider formula's null channel values

Select **Help(?)** for aid in creating formulas

The following steps outline the process to configure a new calculated channel:

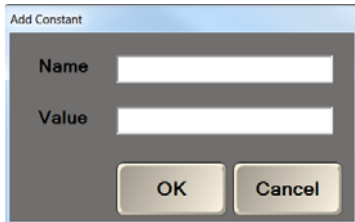
- ❑ Enter the **Calculated Channel Name** and the **Calculated Channel Units**.
- ❑ Provide the calculated channel formula using one of the following two methods:
 - ❑ Enter the equation in the **Calculated Channel Formula** textbox.
 - ❑ Use the **Insert Channel** and **Add/Insert Constants** buttons to enter the formula.
 - ❑ Select **Insert Channel**, select a channel, its units, and **OK** to insert the channel.



- ❑ Select the **Add/Insert Constants** button and perform one of the following steps:



Add – Select to add a new constant, enter a new name and real number, select **OK**.



Edit – Select to edit a constant, modify its name and/or value, select **OK**.

Delete – Select to delete the highlighted constant from the list, select **OK**.

- ❑ Click **Help (?)** for a list of syntax and rules to calculate channels, some of which include:
 - ❑ May use the following mathematical operators and functions:
 - ❑ Arithmetic operators – + - * / ()
 - ❑ Trigonometric Functions – Sine, Cosine, Tangent, Cotangent, Secant, Cosecant, Arcsine, Arc-cosine, Arctangent
 - ❑ Other Mathematical Functions – absolute value, ceiling, floor, square root, cube root, power (exponent), natural log, log with specific base, log base 10, square
 - ❑ Enclose rig channel references with square brackets: **[RS Channel]**
 - ❑ Place a dot after the rig channel's unit, an optional parameter: **[RS Channel.Unit]**



Note 1: If the rig or RS channel unit parameter is omitted, the channel value will be expressed in the unit currently selected in the WellData/RT client.

Note 2: The unit specification option applies only to RS channels. Roadmap and calculated channels do not have the option of specifying a unit.

- Represent a constant with its name, but without spaces: **Constant_Name**
- Express an "if" function as: **if** followed by three expressions in brackets. If the first expression is true, the second expression is evaluated. Otherwise, the third expression is evaluated. For example: **if ([Hole Depth.ft] = [Bit Position.ft], 0, 1)**
- After creating the desired formula, select the **Validate** button to confirm the syntax. The example below shows a calculated channel created using two RS or rig channels.



Note: Double-click on [Pit Volume 1.m3] in the textbox to display a dialog to edit the formula.

If the syntax is correct, the **Validate** button will change to **VALIDATED!!**. Also, the new channel's formula will display in the **Calculated Channel Formula** textbox.

If there is a problem with syntax, a warning message will display.

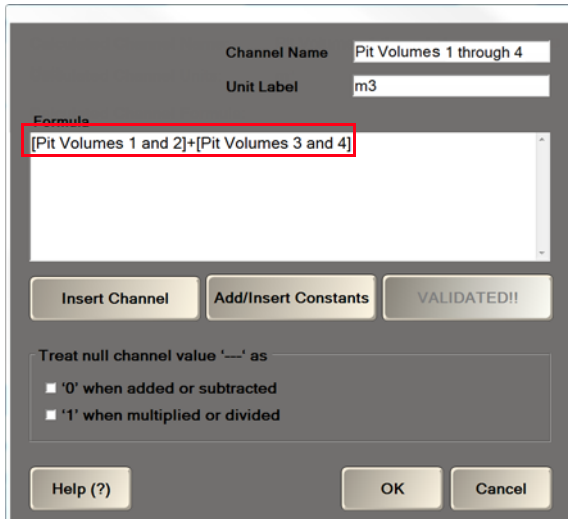
- Click **OK**. The new calculated channel displays in the Channel Manager dialog.




Note: Calculated channels display a <Calc> tag, while roadmap channels display <Rdmp>.

The previous example showed a calculated channel created using RS or rig channels.

- Calculated channels and roadmap channels can also be used to create other calculated channels, shown in the example below. Two calculated channels are used to create another calculated channel. Select the **Validate** button to confirm the syntax.

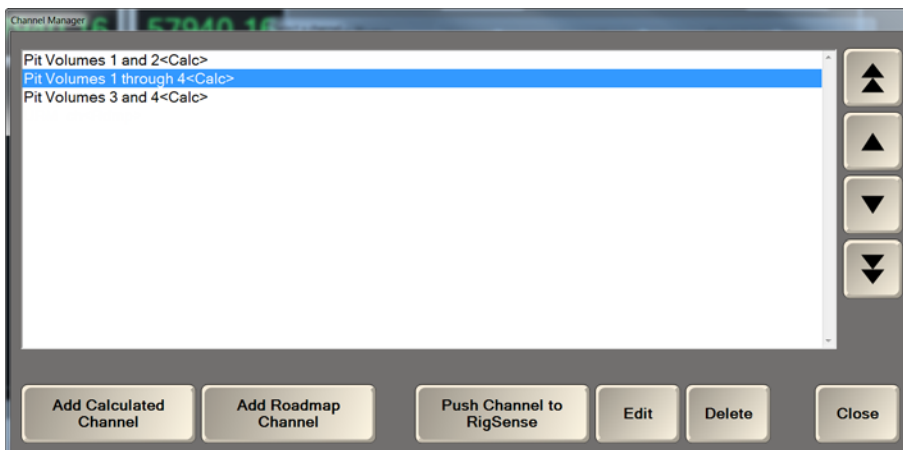


 Note: Double-click on [Pit Volumes 1 and 2] in the textbox to display a dialog to edit the formula.

If the syntax is correct, the **Validate** button will change to **VALIDATED!!** and the new channel's formula will display in the **Calculated Channel Formula** textbox.

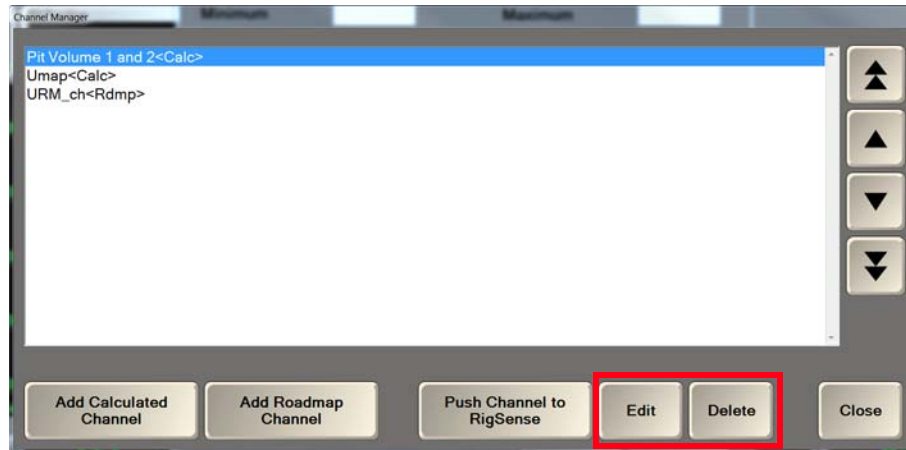
If there is a problem with syntax, a warning message will display.

- Click **OK**. The new calculated channel displays in the Channel Manager dialog.



Edit/Delete an Existing Calculated Channel

To edit or delete an existing calculated channel, select the desired channel in the (user) Channel Manager dialog, click the **Edit** or **Delete** button, and complete one of the following steps:



Note 1: Calculated channels display a <Calc>, while roadmap channels display <Rdmp>.

Note 2: Whenever a user modifies a calculated channel, a system note will display on the depth/time strip chart indicating the particular channel name and associated user name.

- ❑ To edit, proceed with steps provided in ["Add a New Calculated Channel" on page 25](#), but editing the existing channel rather than adding a new channel.
- ❑ To delete, confirm the deletion at the prompt.

Roadmap Channel Configuration

Roadmap channels are also user-created channels. They are similar to RigSense and calculated channels in that they can appear in strip charts and EZViews. When plotting roadmap channels, the minimum and maximum value for a RigSense channel is mapped independently to the roadmap values.

RigSense channel values correspond with the Index Value column in the Roadmap Channel Specification window; the corresponding roadmap channel value can be found in the comparable Roadmap Value column.

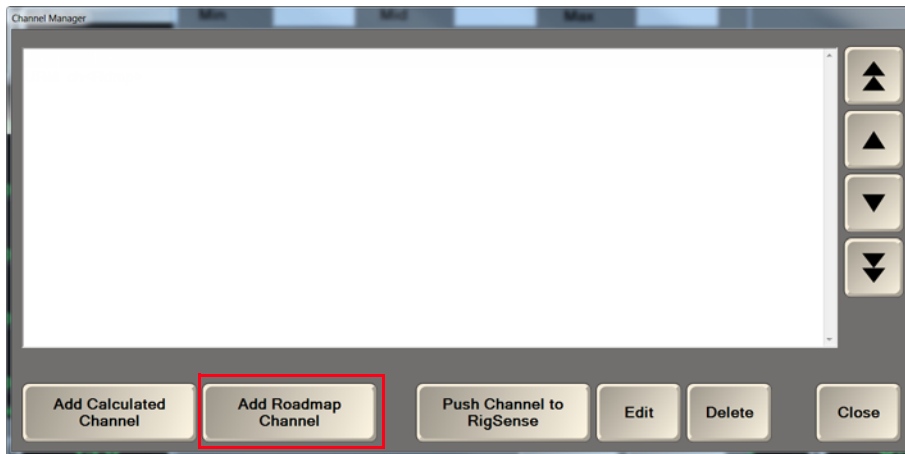
This means that for a given horizontal line in the strip chart, there are differences between RigSense and roadmap channels, noted as follows:

- ❑ If there is RigSense data for that time/depth, there will be a minimum and maximum. In contrast, roadmap channels can have no roadmap value for a minimum and one for a maximum (and vice versa).
- ❑ In roadmap channels, the minimum can be greater than the maximum.

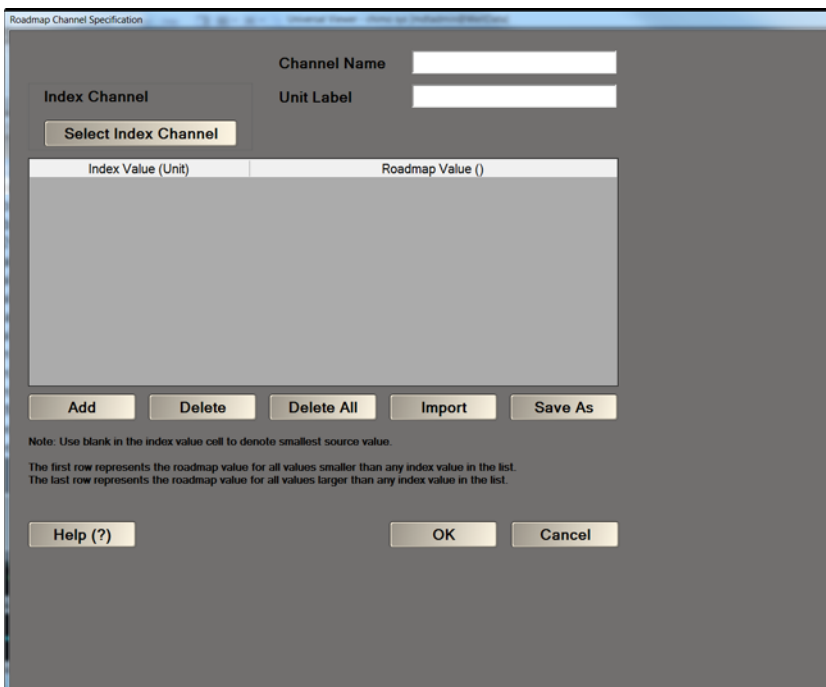
This section provides information to add, edit, push, and delete roadmap channels.

Add a New Roadmap Channel

Click **Manage User Channels** in the Select channel dialog; the (user) Channel Manager displays.



Select the **Add Roadmap Channel** button to display the Roadmap Channel Specification dialog.



Perform the following steps to configure a new roadmap channel:



Note: Select **Help (?)** at any time to view steps on how to configure a new roadmap channel.

- Enter the **Roadmap Channel Name** and the **Roadmap Channel Units**.
- Select the **Select Index Channel** button to display the RS Channels dialog. Select the appropriate RS Channel and its Unit. Click the **OK** button to insert the channel.

Roadmap Channel Specification

Channel Name: ROP Avg10

Index Channel: ROP - Average (ft/hr)

Unit Label: ft/hr

Index Value (ft/hr)	Roadmap Value (ft/hr)
---------------------	-----------------------

Add Delete Delete All Import Save As

Note: Use blank in the index value cell to denote smallest source value.
The first row represents the roadmap value for all values smaller than any index value in the list.
The last row represents the roadmap value for all values larger than any index value in the list.

Help (?) OK Cancel

- Select the **Add** button to manually enter index and roadmap values.

Roadmap Channel Specification

Channel Name: ROP Avg10

Index Channel: ROP - Average (ft/hr)

Unit Label: ft/hr

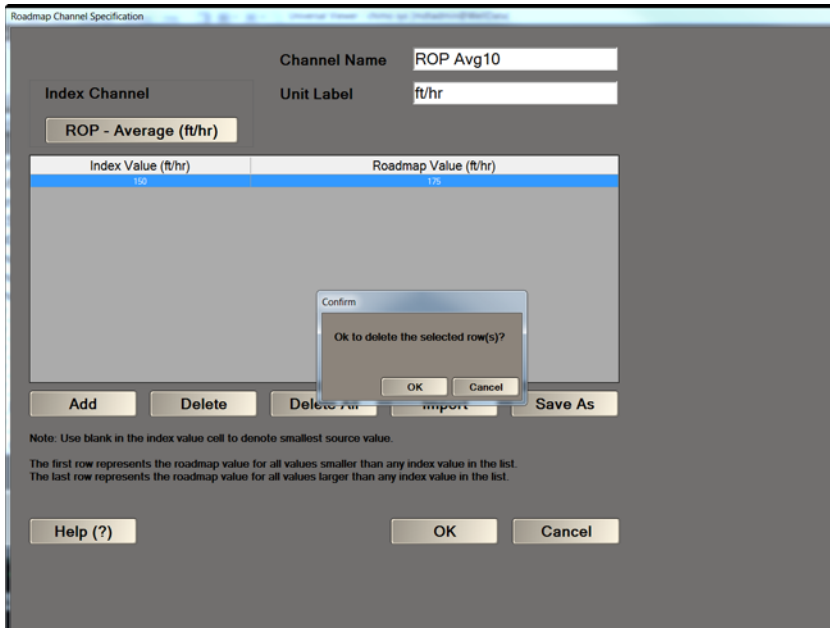
Index Value (ft/hr)	Roadmap Value (ft/hr)
---------------------	-----------------------

Add Delete Delete All Import Save As

Note: Use blank in the index value cell to denote smallest source value.
The first row represents the roadmap value for all values smaller than any index value in the list.
The last row represents the roadmap value for all values larger than any index value in the list.

Help (?) OK Cancel

- ❑ Select the **Delete** button to remove a highlighted row. Select **OK** at the confirmation prompt.

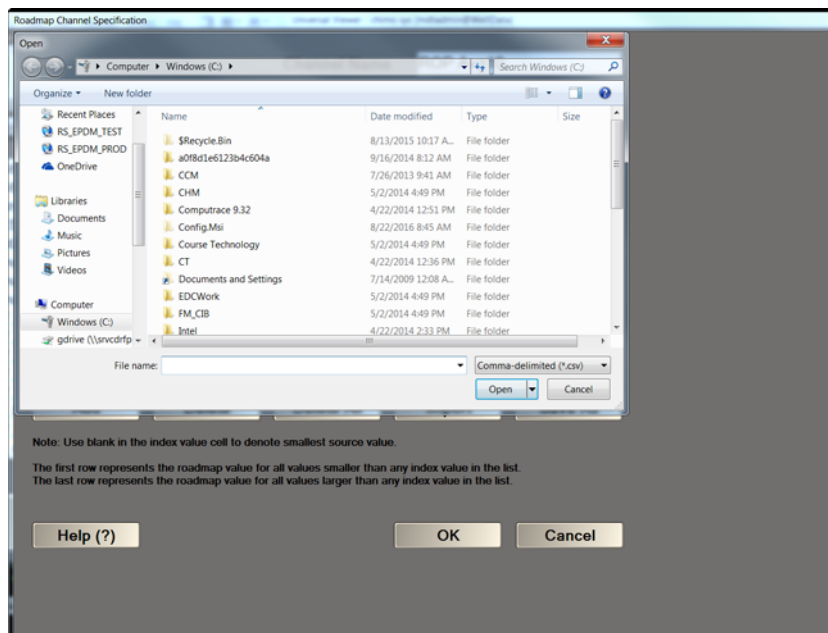



- ❑ Select the **Delete All** button to remove all rows. Select **OK** at the confirmation prompt.

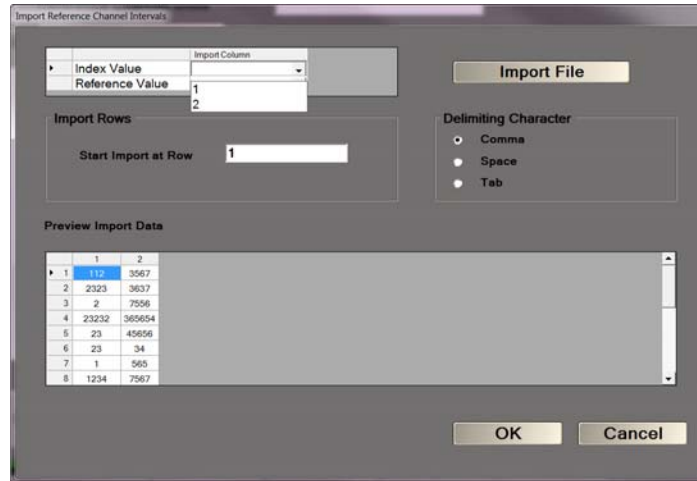
Import Multiple Roadmap Channels

Multiple roadmap channel values can be imported from a spreadsheet or text file.

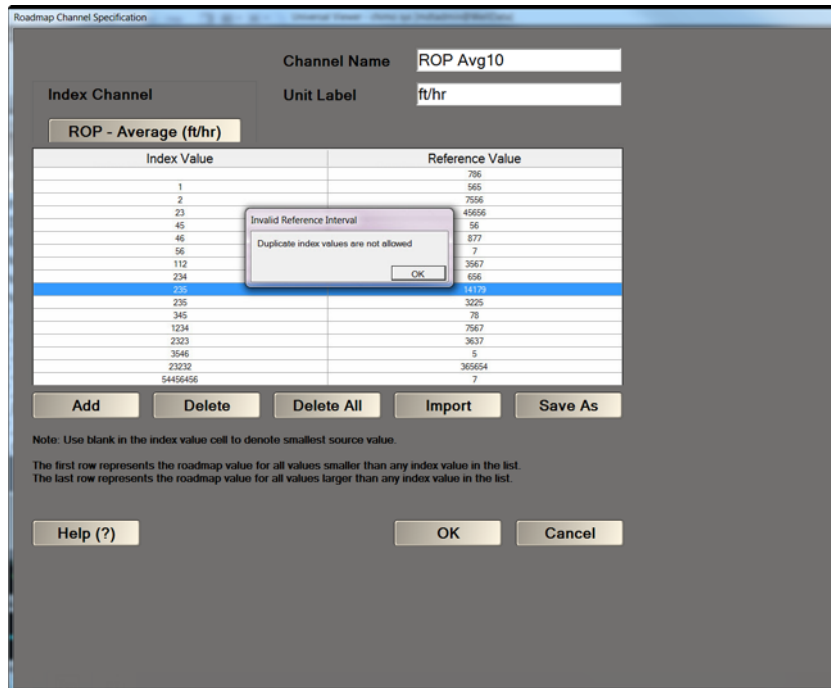
- ❑ Complete the following steps to import a file with multiple values:
 - ❑ Select the **Import** button, navigate to the correct file in the directory, and click **Open**. The index and roadmap values can also be imported by copying and pasting them.




- ❑ To import a specific column for Index Value and Roadmap Value, click the drop-down arrow under **Import Column** and select the appropriate column.
 -  **Note:** Selecting an index column value and roadmap column value is mandatory. If these values are not chosen, an error dialog displays and the file(s) will not import.
- ❑ To start the import at a specific row, enter the desired value in the **Start Import at Row** text box.



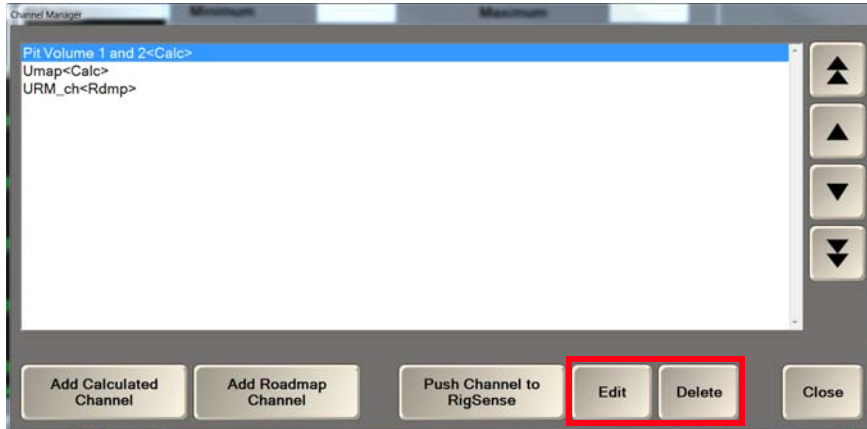
- ❑ Choose a delimiting character, then select **OK**.
- ❑ Select the **Save As** button to save the imported data.



-  **Note:** Duplicate index values are not allowed. If the imported data contains duplicate index values, an error dialog displays. Select **OK**. The duplicate row is automatically highlighted. Select **Delete** to delete the duplicate row.

Edit/Delete an Existing Roadmap Channel

To edit or delete an existing roadmap channel or its interval, select the desired channel in the Channel Manager dialog, click the **Edit** or **Delete** button, and complete one of the following steps:



Note 1: Roadmap channels display <Rdmp>, while calculated channels display <Calc>.

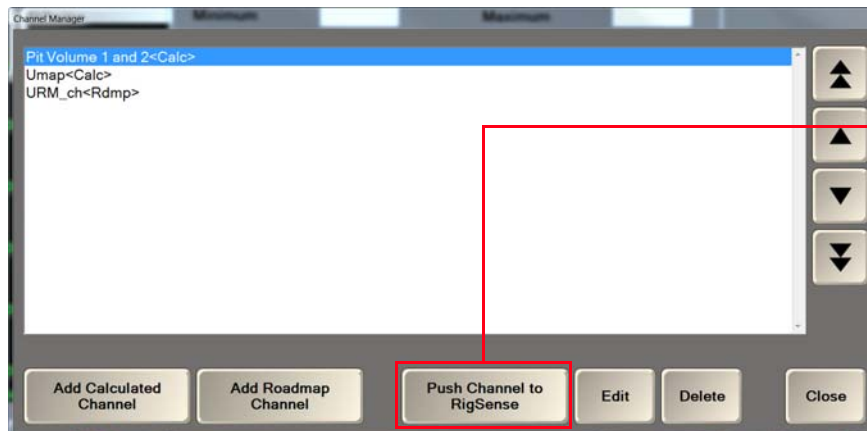
Note 2: When a user edits a roadmap channel or its interval, a system note will display on the depth/time strip chart indicating the particular channel name and associated user name.

- ❑ To edit, proceed with steps provided in ["Add a New Roadmap Channel" on page 30](#), but editing the existing channel rather than adding a new channel.
- ❑ To delete, confirm the deletion at the prompt.

Push User Channels to RigSense

WellData/RT provides the capability that allows users to not only create custom calculated and roadmap channels, but also to push these user-created channels to RigSense. When pushed to RigSense, these channels become real channels that are visible to all rigsite displays, WellData/RT clients, and WellData WITSML clients.

Click **Manage User Channels** in the Select channel dialog; the (user) Channel Manager displays.



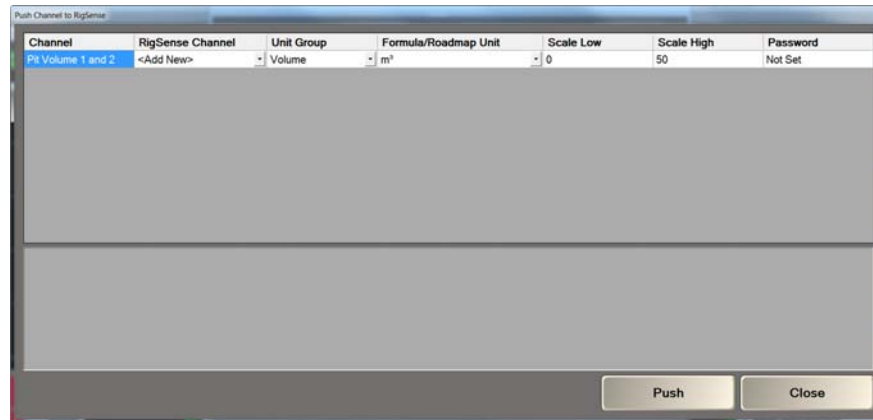
Note: This button can be grayed out for two reasons:

- 1) No permissions have been set
- 2) No user channels have been created

Complete the following steps to push a user channel to RigSense:

- ❑ Select the desired calculated or roadmap channel.
- ❑ Click the **Push Channel to RigSense** button.

The Push Channel to RigSense dialog displays, which has a grid that displays the selected user channel (and any dependent channels/constants) and allows all RigSense channel setup information to be entered before the user-created channel is sent to RigSense.



The Push Channel to RigSense dialog contains the following fields:

- **Channel** – This column lists the user channel name. In the case of a calculated channel, a list of the custom channel's dependent rig and user channels, as well as its dependent constants, will populate this first column using the necessary number of rows. In the case of roadmap channel, there will be just a single row listing this reference channel.

Each cell from the second to the fourth column contains a drop-down list:

- **RigSense Channel** – This column displays the RigSense user channel that will be over-ridden with the pushed user channel. The drop-down list displays <Add New> at the top, followed by the complete list of RigSense user channels sorted alphabetically. Select either <Add New> to create a new RigSense channel name (default) or choose from a list of previously created user channel names.
- **Unit Group** – This column displays the unit group for the new/over-ridden RigSense user channel. Select the correct unit group from the drop-down list containing all the different available unit groups sorted alphabetically.
- **Formula/Roadmap Unit** – This column displays the units for the new/over-ridden RigSense user channel. Select the correct units from the drop-down list containing all the units for the currently displayed unit group in the previous column.



Note 1: The Unit Group *cannot* be changed after the channel is pushed to RigSense.

Note 2: The Formula Unit defines the units of the formula output so the system can convert the value to the specific units each RigSense and WellData/RT user selects.

- **Low and High Scales** – These columns provide the fields to enter the low and high scales for the RigSense strip chart display of the user-created channel.
- **Password** – This column allows a password to be set for a calculated channel.



Note 1: A password can be set on custom channels that are proprietary to a user's company, preventing anyone without the pin from viewing the underlying formula.

Note 2: If incorrect selections are made on the WellData/RT client for the pushed RigSense channel, they can be later adjusted on the RigSense side (except Unit Group).

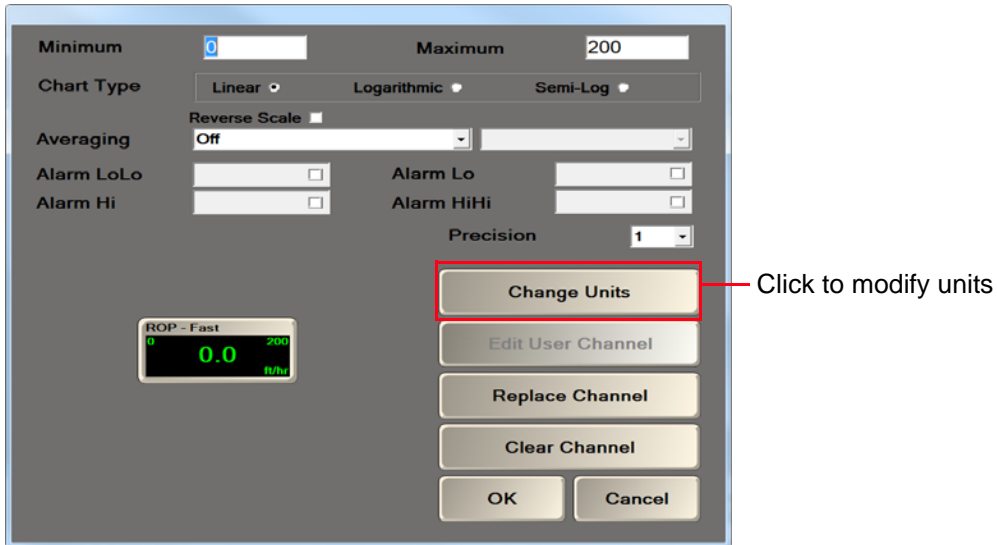
- Verify the correct selections are made for the user channel before sending it to RigSense.
- Click the **Push** button to start the transmission of the user channel to RigSense; or
- Click the **Close** button to exit the dialog without transmitting the user channel to RigSense.

Units Configuration

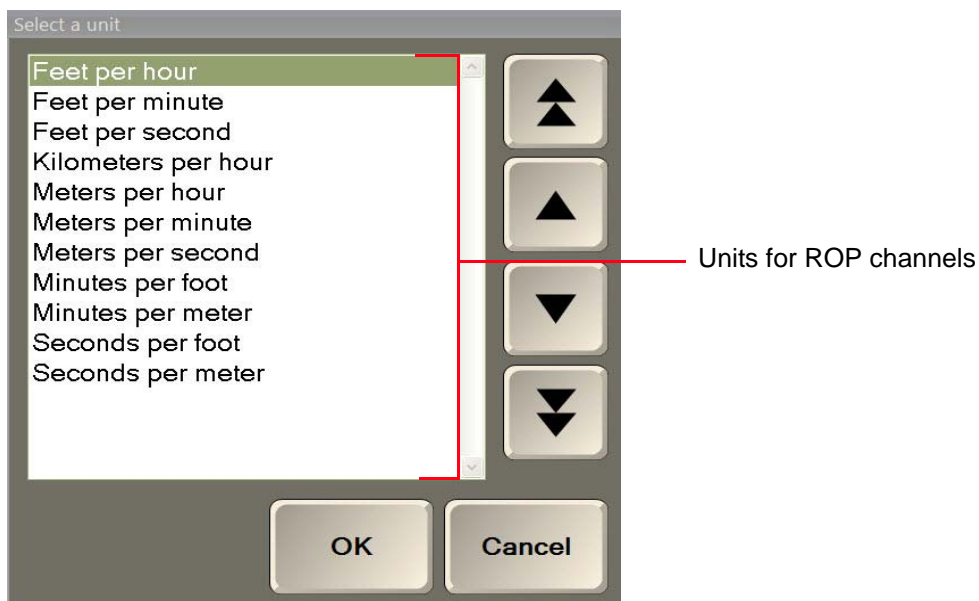
Units can also be changed for channels on the RT viewer from the Strip Trace Configuration or EZView/Gauge/Tank Bar Graph configuration dialog.

Perform the following to configure a channel's units:

- Click on any channel display located on the RT by Depth or RT by Time screen to display the configuration dialog containing its settings.



- Select the **Change Units** button to change the displayed units. The type of units available depends on the channel selected.
- Scroll to and select the desired unit, and select **OK** to display the new units for that channel.



Or click **Cancel** to exit the dialog with no units changes.

Data Displays

The WellData/RT system is a fully configurable viewer with numerous options to display drilling data, some of which are discussed in this section.

TVD Track

WellData/RT includes along with the standard depth and time recorder the ability to display a ruled TVD track. The image below is an example of a viewer with the TVD track enabled and displayed.

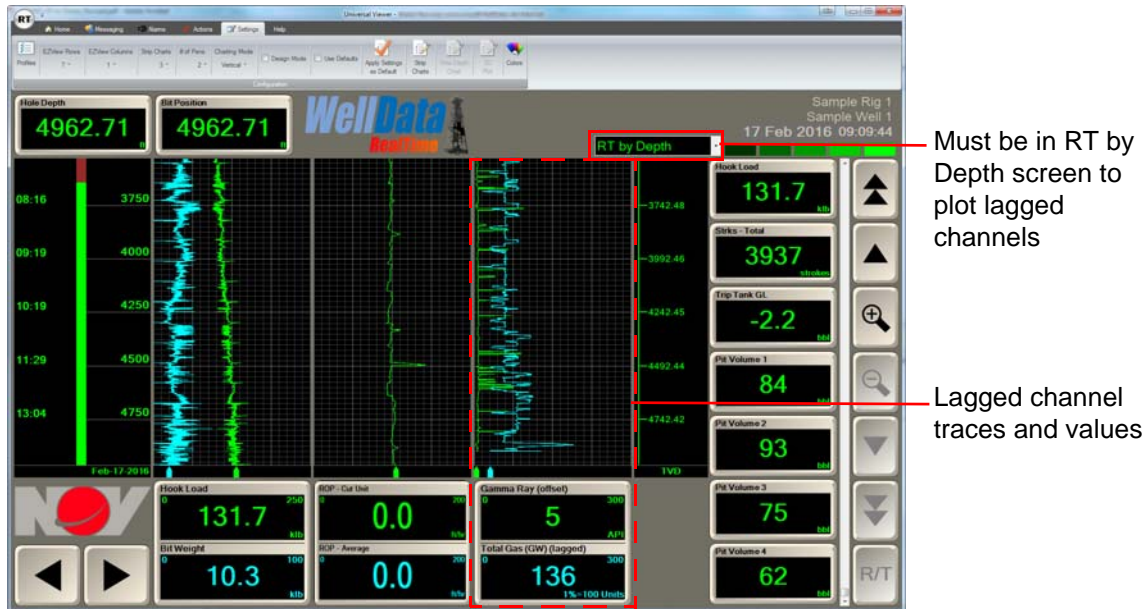


For information to display the TVD ruler, and other features such as tool tips and grid lines, refer to "Strip Charts" on page 82.

Lagged Channels

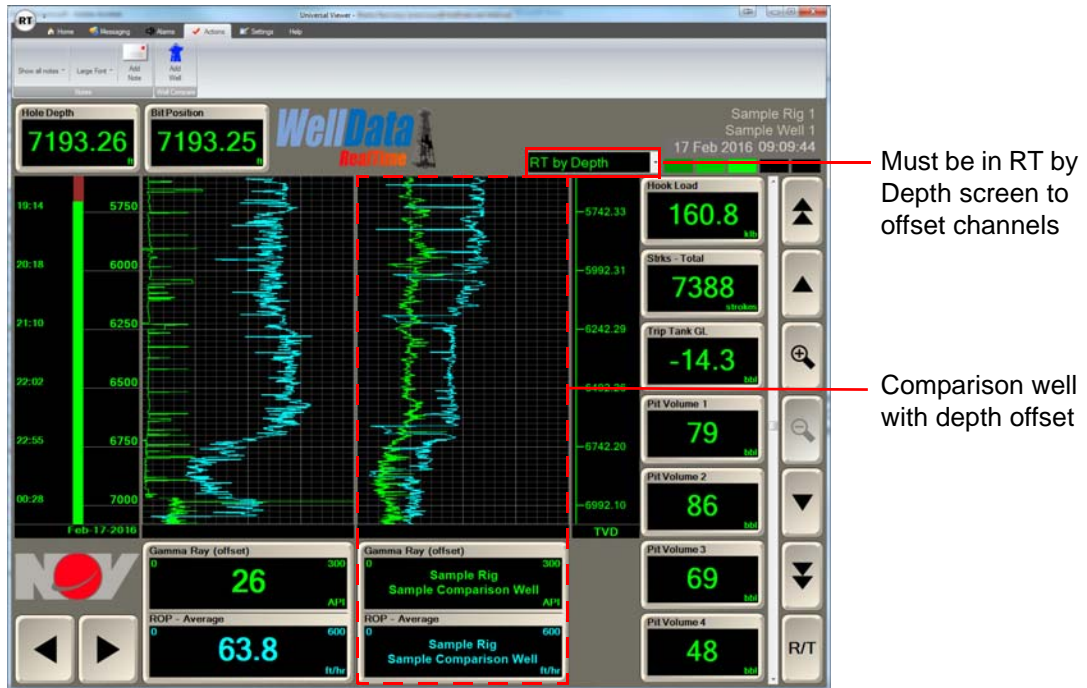
WellData/RT has the ability to plot available lagged channels against depth. Lagged channels include Gamma Ray, Methane GW, Propane GW, Total Gas, Total Gas GW, Total Gas Normalized, WSGD Methane, WSGD Propane, and WSGD Total Gas. To plot lagged channels, the user must be in the RT by Depth viewer.

These lagged channels are often displayed along with rate of penetration (ROP) much like the RigSense ROP Gas screen. For more information on the RigSense ROP Gas screen, see the RigSense manual listed in ["Related Documents"](#) on page 9.



Offset Depth Shifting

WellData/RT also provides the capability to add a depth offset so different wells having similar formations encountered at dissimilar depths can be compared while drilling. To use the depth offset feature, the user must be in Well Compare mode and RT by Depth viewer.



For information to add a depth offset, see ["Offset Well Depth Shifting"](#) on page 73.

Historical Data Plotting

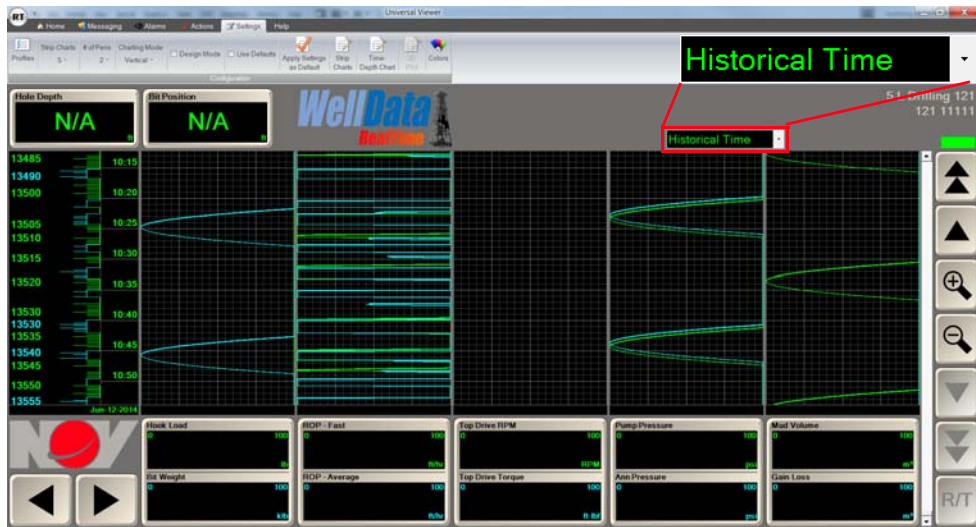
The WellData/RT viewer has the capability to display both real-time and historical data.

There are two types of wells: 1) active well – the rig is on the well and currently drilling; and 2) inactive or released well – the rig has completed drilling and is no longer on the well.

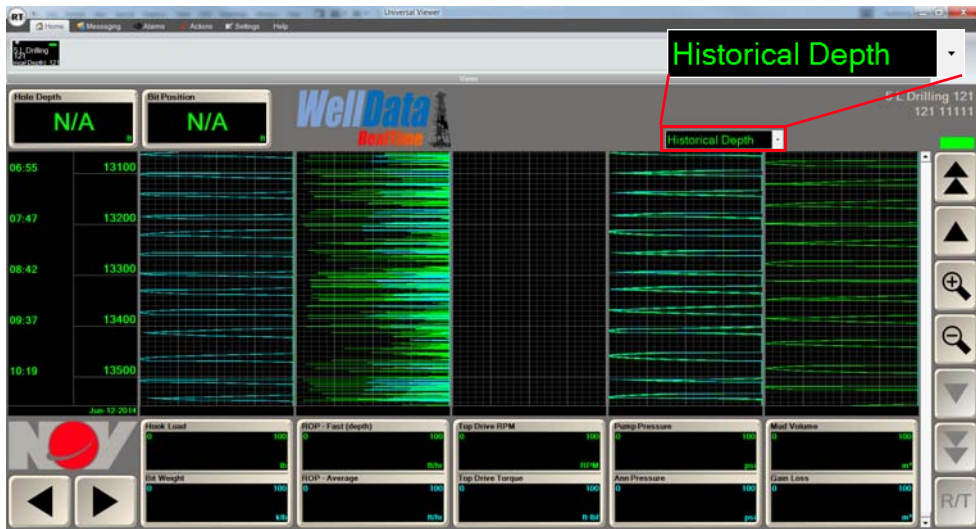
The major difference between these two types of data displays is that the first type provides current channel values in real time, whereas the second type's data display would consist of historical data.

The first, active well type lists **RT by Time** and **RT by Depth** in the screen selection drop-down list. See "[RT by Time](#)" and "[RT by Depth](#)" on page 92 for information on these real-time data displays.

The second, inactive well type well lists **Historical Time** and **Historical Depth** in the screens drop-down list. An inactive well's historical data displayed by time and depth are shown below.



Historical Time Data Display



Historical Depth Data Display

4: RT Menu

The RT button located in the top left corner of the screen displays a menu with numerous options. Some of these options are only available from certain WellData/RT screens.

The RT menu options are as follows:

New Window

The New Window menu item opens a new instance of the WellData/RT viewer application.

Save

The Save menu item saves all the settings for the current view. The first time a view is saved it is added as a favorite to facilitate quick access.

Save All

The Saves All option saves all open views.

Close

The Close menu option closes the current view.

Close All

The Close All option closes all open views.

Export

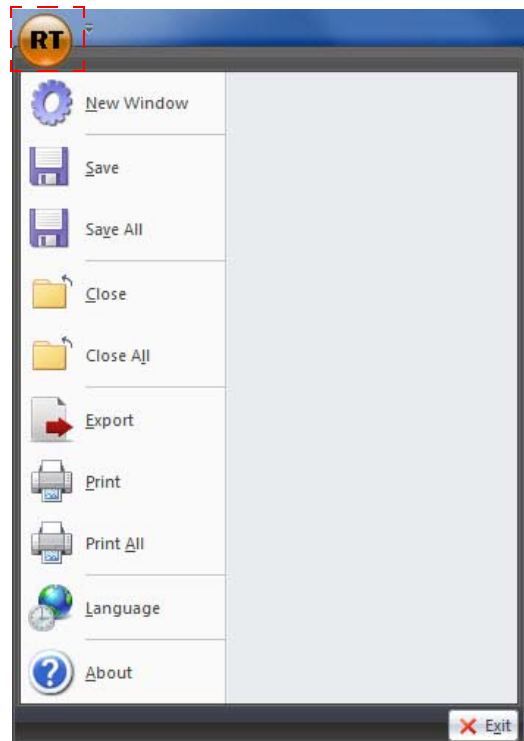
The Export menu option provides the user with the options of exporting data to Excel, ASCII, LAS, and WITSML formats.

Print

The Print menu option opens the EDR print dialog. From this dialog, the user has the choice to print the entire well or a user defined section of the well. This dialog also allows users to enter a title; select the print scaling, a specific printer, and paper size; and print to a PDF file. Options are also available to include grid lines and notes on the printout.

Print All

The Print All option prints all of the open views in the WellData/RT viewer with the same printing options as Print. This allows users to easily print a snapshot of all the wells they are looking at for a specific time or depth with ease.



Language

The Language option displays a dialog that allows the user to change the language displayed on the WellData/RT screen. The available languages are: English, Spanish, French, Portuguese, Russian, and Chinese.

About

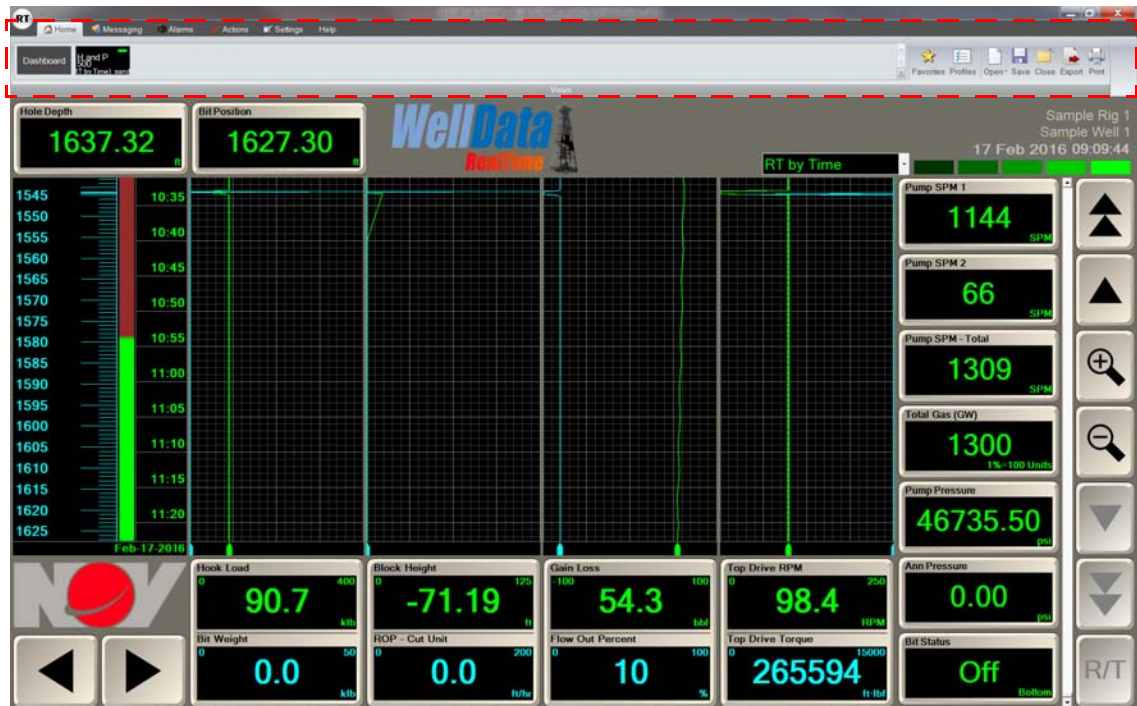
The About menu option displays a dialog with the version of the software that is running, as well as information about the user's system to be used in troubleshooting.

Exit

The Exit option closes the WellData/RT viewer.

5: Functions

The WellData/RT ribbon bar contains tabs each of which has an associated list of functions. To display the available functions, select a tab in the ribbon bar.



The ribbon bar of functions contains the following options:

- Home tab – see "[Home](#)" on page 44
- Messaging tab – see "[Messaging](#)" on page 59
- Alarms tab – see "[Alarms](#)" on page 63
- Actions tab – see "[Actions](#)" on page 66
- Settings tab – see "[Settings](#)" on page 75
- Help tab – see "[Help](#)" on page 87

Each of these tabs and their accompanying functions are described in the following sections.

Home

Click the **Home** tab to display all of the loaded views in the ribbon bar. Select any view icon to make it the active view. The active view displays in the main screen of the WellData/RT viewer.



The View which is currently being displayed in the active viewer is denoted by a black background, while the other inactive views will have a gray background. Each View Rig icon in the Ribbon Bar shows connection status and alarm state. If any changes are made to the channels after the well is loaded, an asterisk (*) will appear in the View Rig icon.

To add or remove a view from the ribbon bar select the **Open** or **Close** button. To save the current view's settings select the **Save** button.

A view may have **No Available Well** displayed if the corresponding rig is not currently on a well, or if the user does not have access to the well specified. If the well has an alarm, it will be denoted with a yellow (warning) or red (alarm) flashing square in the View icon.

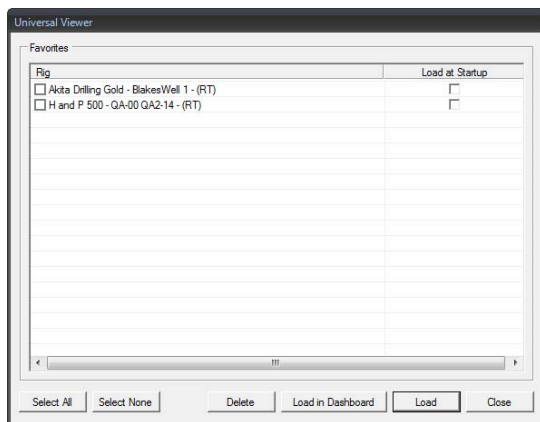


Note: The executable file that installs regular WellData updates includes a digital signature method to execute the application on the WellData/RT client. If more information is needed, contact NOV Support.

Favorites

The Favorites option provides the user with quick accessibility to previously saved views.

Select the **Favorites** button to display its dialog.



The Favorites dialog allows the user to simultaneously load and remove multiple views, as follows:

- ❑ Select the check box of each desired view, and then select the **Load** button.
- ❑ To automatically load a specific set of Views when starting WellData/RT, select the **Load at Startup** check box.
- ❑ Select the **Delete** button to remove views listed in the Favorites list.

Open

The Open option prompts the user to open either a new view or a new dashboard.



Note: Click the Open icon to display the Open View dialog. Click **Open** to display the Open View and Open Dashboard drop-down options.



Open View

Select **Open > Open View** to display the Open a new view dialog:

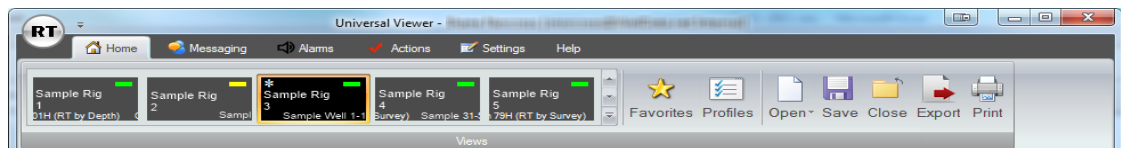
The dialog box contains the following fields and controls:

- Drop-down menu: Show Active Wells Only
- Contractor: Drilling
- Rig: 121
- Well: Historical - 121 11111
- Browse... button
- Open button
- Cancel button

Perform the following steps to open a new view:

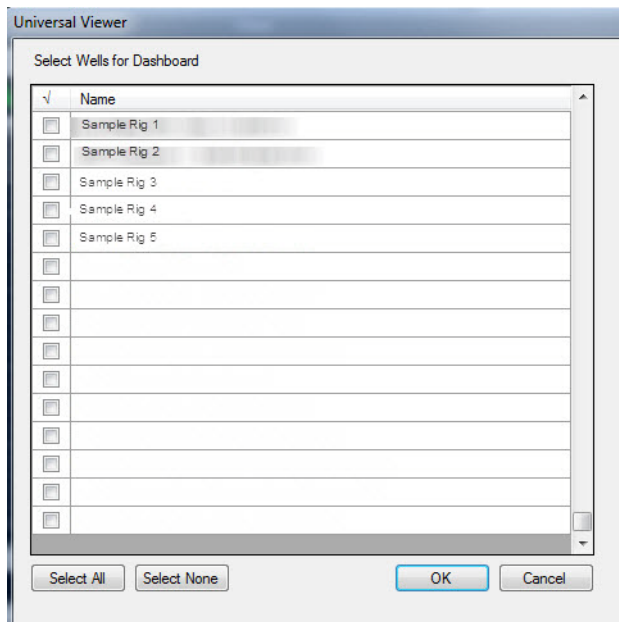
- ❑ Select either to **Show All Wells** or **Show Active Wells Only** from the drop-down list. If all wells is selected, the user has the option of viewing historical wells as well as active wells in the WellData/RT viewer.
- ❑ Select the **Contractor** and **Rig** from their respective drop-down lists.
- ❑ Select the **Browse** button to select the desired well.

The following example image displays views of five sample rigs.



Open Dashboard

Select **Open** > **Open Dashboard** to display a list of available wells.



Perform the following steps to select wells for the dashboard:

- ❑ Select the desired well from the list of available wells, or
- ❑ Click the **Select All** button to select all of the displayed wells.
- ❑ Click the **Select None** button to unselect the wells and restart the selection process.
- ❑ After selecting the wells, select the **OK** button to load the new dashboard.

An example of a dashboard displaying three wells is shown below. The number of wells viewed is determined by the wells selected in the Select Wells for Dashboard screen.



Perform the following actions to navigate the dashboard:

- Click the **View** button located in the well pane to view a single well on the dashboard. That well will display in the Home tab ribbon bar as currently being viewed.
- To return to the dashboard view, select the **Dashboard** option to make that view active.
- To close any well in the dashboard view, click the red **X** located in that well pane.

The dashboard indicates each well's connection status (see ["Connection Status" on page 89](#)) and whether its drillstring is On Bottom, Rotating, or In Slips.

To change the units, replace a channel or clear a channel displayed in the dashboard, click on the channel EZView in the dashboard view. See ["EZViews and Gauges" on page 15](#).



Note: When a change is made to one of the EZViews in dashboard view, it affects all the wells being displayed in the dashboard.

Select the **Show all notes** option from the Actions tab (refer to "Actions" "Notes" on page 66) to display the latest historical notes on the dashboard.



WellData/RT allows further customization in the dashboard view with the ability to switch the view from Well Name to Rig Name depending on the user's preference.

When in the dashboard view, select the **Settings** tab, choose the number of columns for the dashboard, and select either **Well Name** or **Rig Name** to display on top of each column.



The Header tab at the screen's top shows the current view which is listed directly below the tab.

Save


Click the **Save** button to save the settings of the current view. The first time a view is saved it will be added as a favorite to facilitate quick access.

Close

Click the **Close** button to close the current view and removes it from the Ribbon Bar.

Export

The Export function enables users to export their data in Excel, ASCII, LAS, and WITSML formats. Each export format has a dialog that allows report customization.

 Note: When performing an ASCII or LAS export, WellData/RT remembers the last channels selected and does not default back to the standard list.

There are two ways to invoke an export, and each method has a different behavior:

- From the Home tab in the Ribbon Bar, click **Export** to display its dialog. The list of channels to be exported persists for all user-accessible rigs



- Data can also be exported from the main viewer by clicking and dragging over a specific interval in the Time/Depth recorder. This method exports what is currently displayed on screen. To accomplish this, perform the following steps:
 - Click and drag the mouse in the Time/Depth recorder to mark the target export interval.



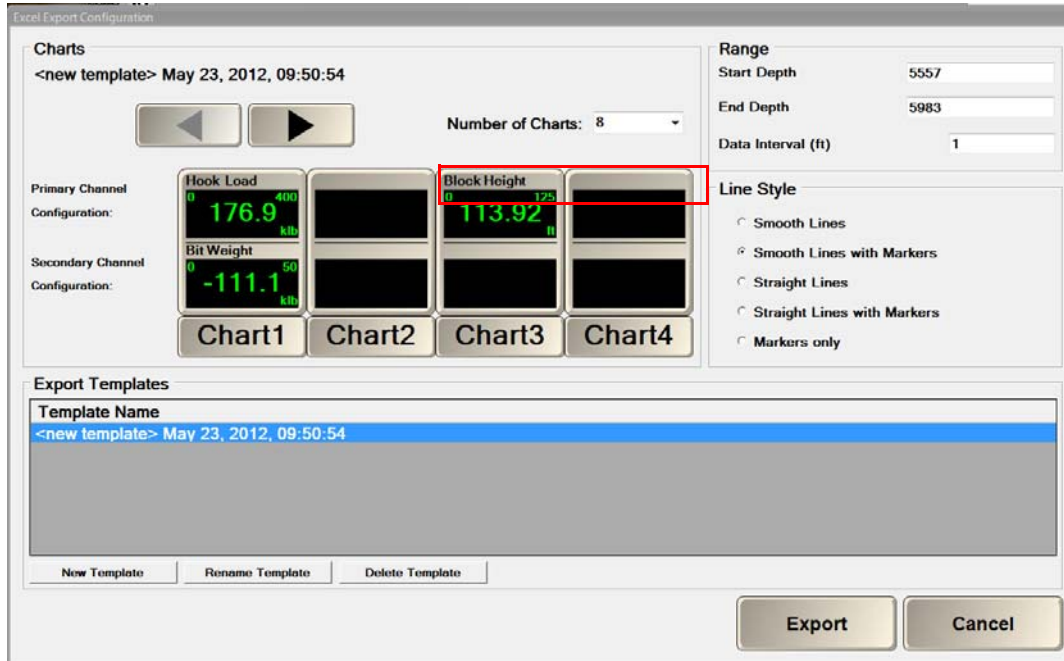
- Release the mouse to display the EDR Export dialog, shown below. Each export option has a separate configuration dialog that allows for customization of export data.

See [page 50](#) See [page 52](#) See [page 54](#) See [page 56](#)



Excel

Click the **Excel** button to display its dialog to configure channel data for an Excel export.



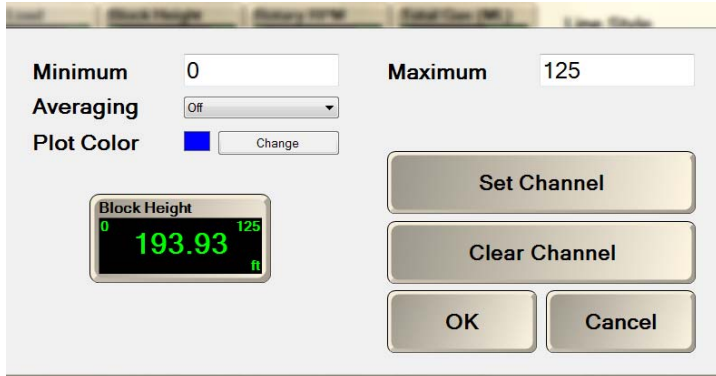
Note: The maximum limit of rows that can be successfully exported from WellData/RT to Excel 2007 and above is 1 million. However, if using Excel 2003 or below, Excel will not allow an export of more than 65,000 rows.

The Excel channel data export procedure is outlined on the following page.

The following options are available to configure a data export in the Excel format:

Charts – Perform the following to configure items in the Charts section:

- ❑ Select the number of charts using the **Number of Charts** drop-down list.
- ❑ Click a channel/chart to display its dialog.



Perform the following steps:

- ❑ Enter the Minimum and Maximum values for the channel value display range.
- ❑ Click the **Change** button to select a personalized plot color assigned to the channel.
- ❑ Select the **Averaging** method (available only in depth mode) from the drop-down menu from the options **Off**, **Block** and **Moving**. Also, set an averaging depth interval value.
- ❑ Clear or set a channel, as needed.
- ❑ Click the **OK** button to keep the changes or click **Cancel** to exit without modification.

Range – Select the range and interval of the exported data:

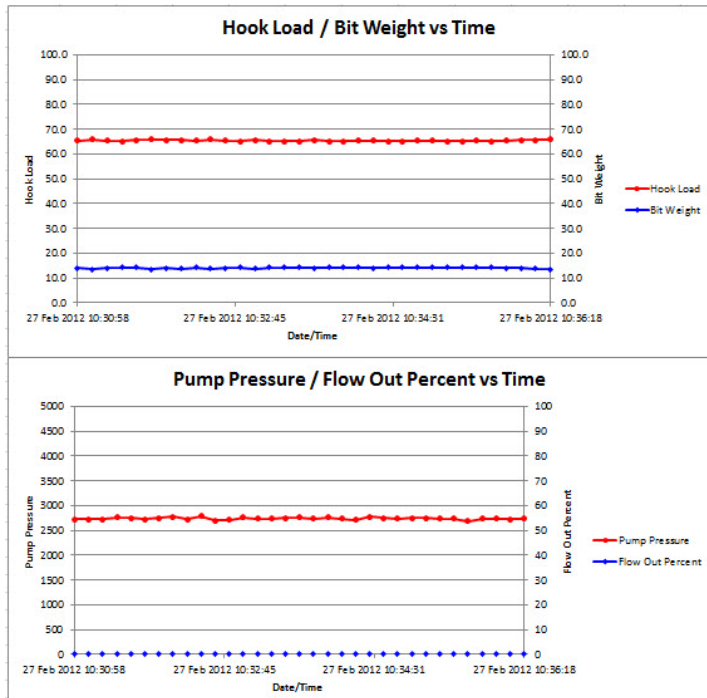
- ❑ For the Plot by Depth screen, select the start and end depths.
- ❑ For the Plot by Time screen, select the start and end times.

Line Style – Select the desired line style with or without markers.

Export Templates – Perform the following to manage templates for export:

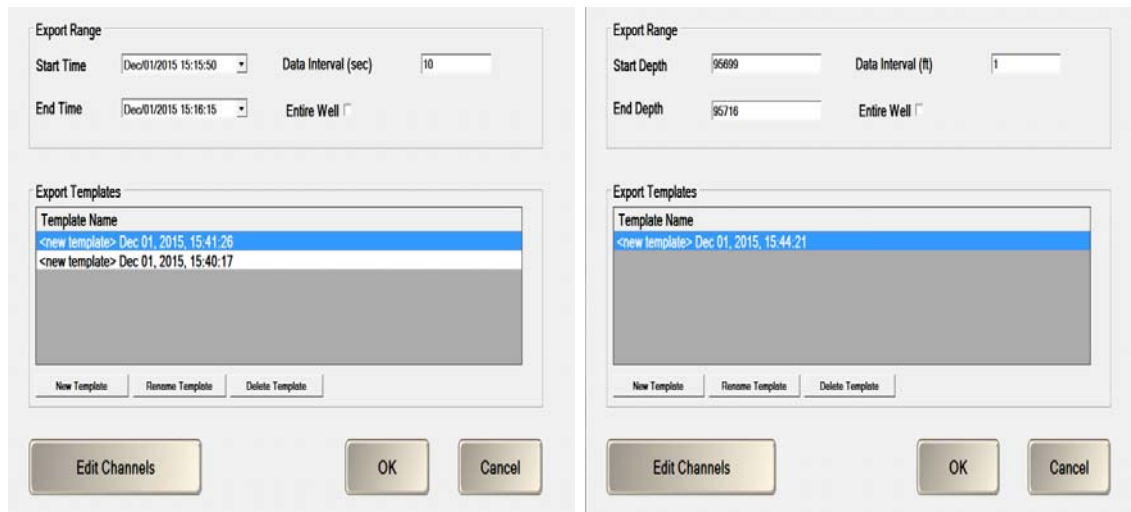
- ❑ **New Template** – Click to add a template and complete remaining Range and Line settings.
- ❑ **Rename Template** – Click to display a rename dialog, enter a new name, and click **OK**.
- ❑ **Delete Template** – Click to delete the selected template. Click **Yes** at the prompt.

Export – After the export options have been configured, select the **Export** button to export the configured data to Excel. A sample exported Excel spreadsheet is shown below.



ASCII

Click the **ASCII** button to display its dialog to configure channel data for an ASCII export.

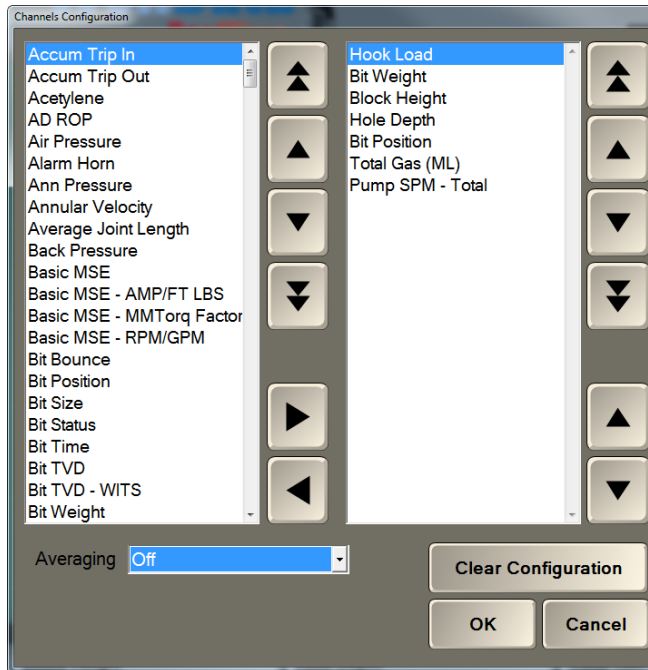


ASCII data export by time

ASCII data export by depth

The following options are available to configure a data export in the ASCII format:

- ❑ **Export Range** – Select the start and end times/depths for a specific export range OR select the **Entire Well** box to download all the data since the well was started.
- ❑ **Edit Channels** – Select this button to display the Channel Configuration dialog.



- ❑ Select the **Averaging** method (available only in depth mode) from the drop-down menu from the options **Off**, **Block** and **Moving**. Also, set an averaging depth interval value.

Channel lists – The left side has the available channels and the right side has the selected channels for export. Perform the following to configure for export:

- ❑ Move channels between the two sides using the left and right arrows.
- ❑ Scroll channels in both lists using the up and down arrows.
- ❑ Remove all currently selected channels by clicking the **Clear Configuration** button.
- ❑ Click the **OK** button when all the channels have been selected.
- ❑ **Export Templates** – Perform the following to manage templates for export:
 - ❑ **New Template** – Click to add a template.
 - ❑ **Rename Template** – Click to display a rename dialog, enter a new name, and click **OK**.
 - ❑ **Delete Template** – Click to delete the selected template. Click **Yes** at the prompt.
- ❑ Click the **OK** button in the ASCII export dialog.
- ❑ Navigate to the desired location using the displayed Save As dialog and confirm the save.

LAS

Click the **LAS** button to display its dialog to configure channel data for an LAS export.

LAS data export by time

LAS data export by depth

The following options are available to configure a data export in the LAS format:

- ❑ **Export Range** – Select the start and end times/depths for a specific export range OR select the **Entire Well** box to download all the data since the well was started.
- ❑ **Set Output Date/Time Format** – Select this button to display the LAS Input Date/Time Format dialog.

- ❑ Enter a valid date and time format in the Date/Time Format field, which is used in the Curve Information and Data Area sections of the LAS report.



Note: Click the **Help (?)** button for details on acceptable date/time formats.

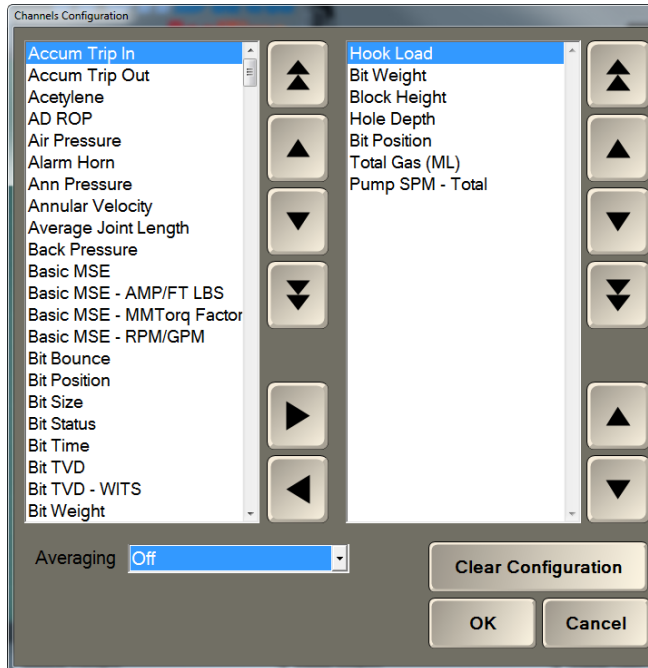
An example of the date/time format displays.

- ❑ Click **OK**.



Note: If the date/time format is invalid, the OK button disables, no example displays, and an error icon displays.

- **Edit Channels** – Select this button to display the Channel Configuration dialog.



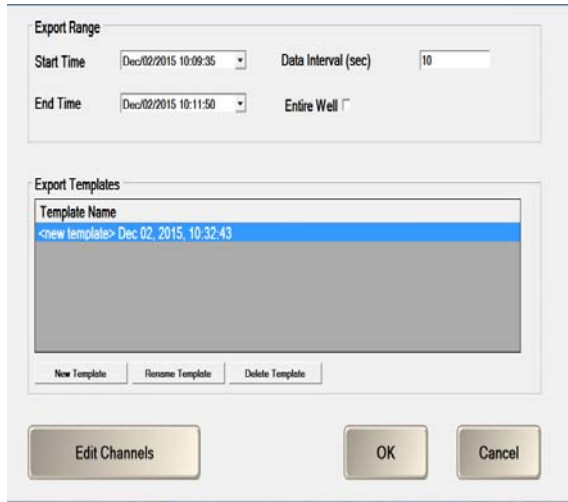
- Select the **Averaging** method (available only in depth mode) from the drop-down menu from the options **Off**, **Block** and **Moving**. Also, set an averaging depth interval value.

Channel lists – The left side has the available channels and the right side has the selected channels for export. Perform the following to configure for export:

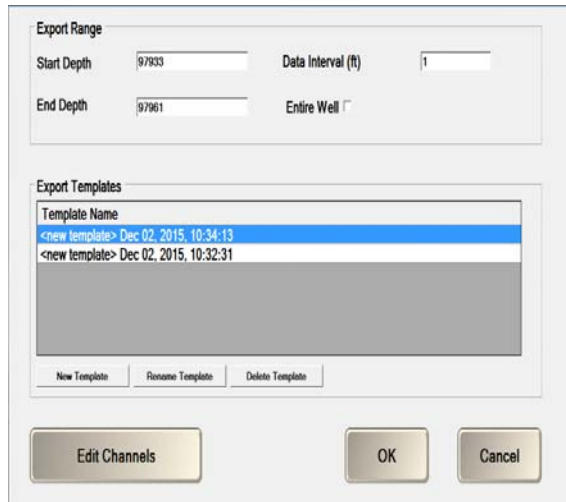
- Move channels between the two sides using the left and right arrows.
- Scroll channels in both lists using the up and down arrows.
- Remove all currently selected channels by clicking the **Clear Configuration** button.
- Click the **OK** button when all the channels have been selected.
- **Export Templates** – Perform the following to manage templates for export:
 - **New Template** – Click to add a template.
 - **Rename Template** – Click to display a rename dialog, enter a new name, and click **OK**.
 - **Delete Template** – Click to delete the selected template. Click **Yes** at the prompt.
- Click the **OK** button in the LAS export dialog.
- Navigate to the desired location using the displayed Save As dialog and confirm the save.

WITSML

Click the **WITSML** button to display its dialog to configure channel data for an WITSML export.



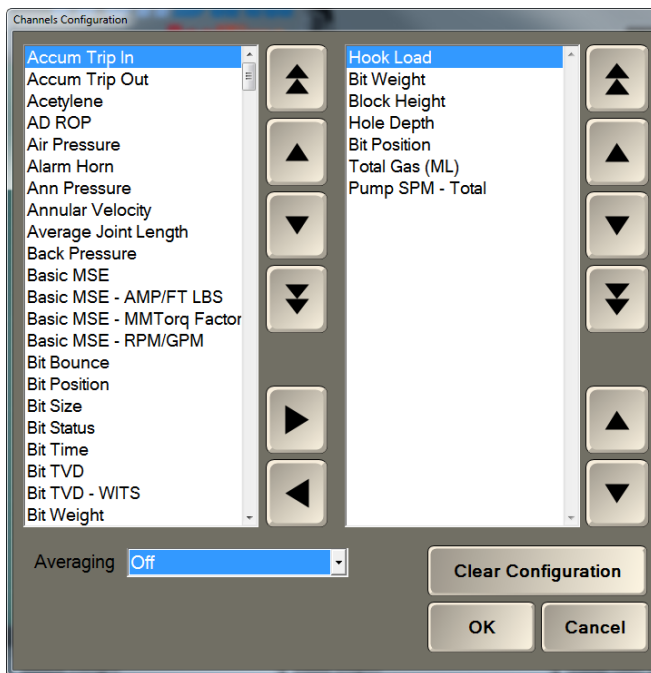
WITSML data export by time



WITSML data export by depth

The following options are available to configure a data export in the WITSML format:

- ❑ **Export Range** – Select the start and end times/depths for a specific export range OR select the **Entire Well** box to download all the data since the well was started.
- ❑ **Edit Channels** – Select this button to display the Channel Configuration dialog.



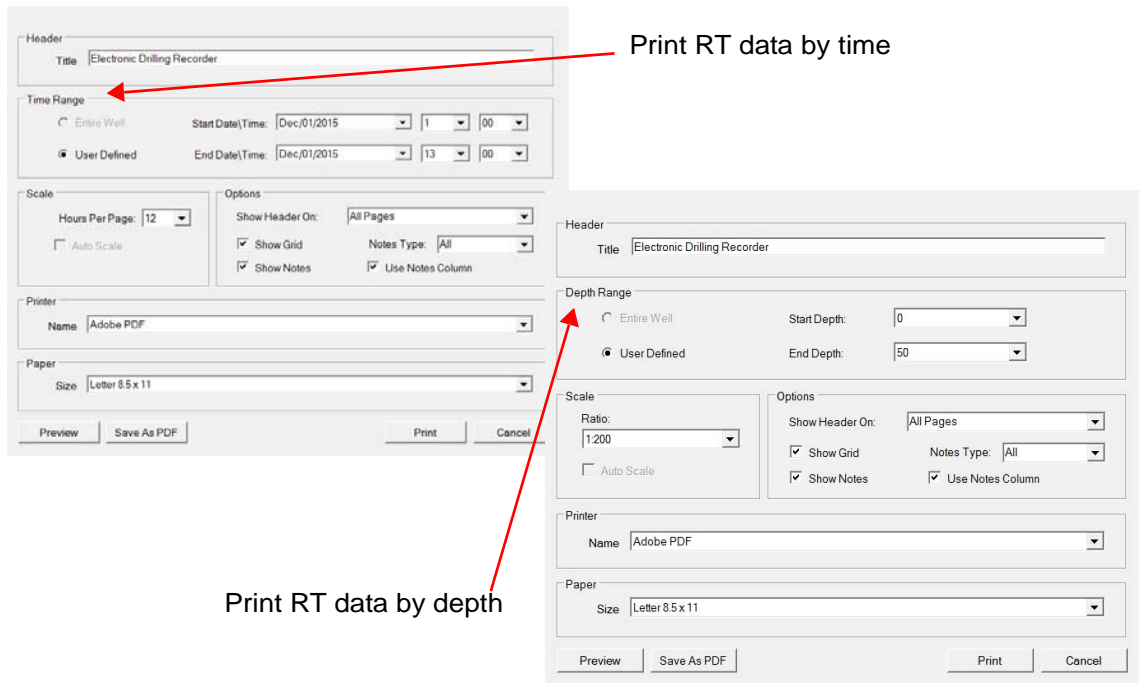
- ❑ Select the **Averaging** method (available only in depth mode) from the drop-down menu from the options **Off**, **Block** and **Moving**. Also, set an averaging depth interval value.

Channel lists – The left side has the available channels and the right side has the selected channels for export. Perform the following to configure for export:


- ❑ Move channels between the two sides using the left and right arrows.
- ❑ Scroll channels in both lists using the up and down arrows.
- ❑ Remove all currently selected channels by clicking the **Clear Configuration** button.
- ❑ Click the **OK** button when all the channels have been selected.
- ❑ **Export Templates** – Perform the following to manage templates for export:
 - ❑ **New Template** – Click to add a template.
 - ❑ **Rename Template** – Click to display a rename dialog, enter a new name, and click **OK**.
 - ❑ **Delete Template** – WITSML export dialog.
- ❑ Navigate to the desired location using the displayed Save As dialog and confirm the save.

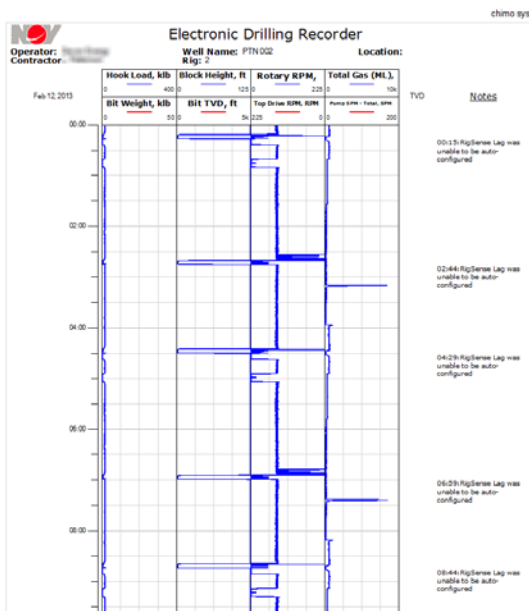
Print

Click the **Print** button in either the RT by Time screen or RT by Depth screen to display the EDR Print dialog to print data either by time (left) or depth (right), respectively.



The following items are available to configure for a printout:

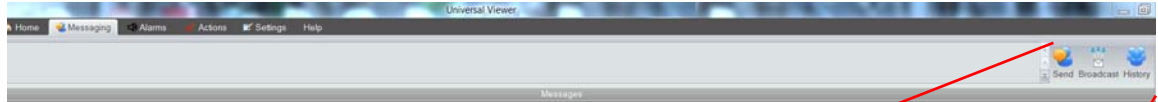
- Header** – Enter a Title for the printout.
 -  Note: When configuring a printout, WellData/RT remembers the last title entered by the user. If there is no last title entered, the default title is Electronic Drilling Recorder.
- Time/Depth Range** – Choose one of the following:
 - Entire Well** – Select to print all the data since the well was started.
 - User Defined** – Select to define a range using the start and end times/depths drop-down list.
- Scale** – Choose the vertical scale to print depending on RT data display by time or depth:
 - Select the number of Hours Per Page for a RT data by time printout.
 - Select the scaling ratio in #in./#ft or #cm/#m for a RT data by depth printout.
- Options** – Make selections to show header, grid, notes, note type, and note column.
- Printer** – Select a printer address or other options such as Fax, PDF files, etc.
- Paper** – Select Letter or Legal sized paper.
- Preview** – Click the Preview button to display a preview of the printout.



- Save As PDF** – Click **Save As PDF** to perform a quick save of the printout as a PDF file.
- Print** – Click the **Print** button to print the RT data as configured in the print dialog.
- Cancel** – Click the **Cancel** button to exit the print dialog without printing.

Messaging

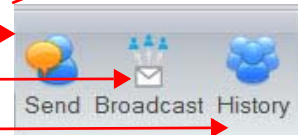
The Messaging tab provides WellData/RT users with instant messaging capabilities to communicate with other users. Click the **Messaging** tab in ribbon bar to display its options.



See [this page](#) for the Send option

See [page 61](#) for the Broadcast option

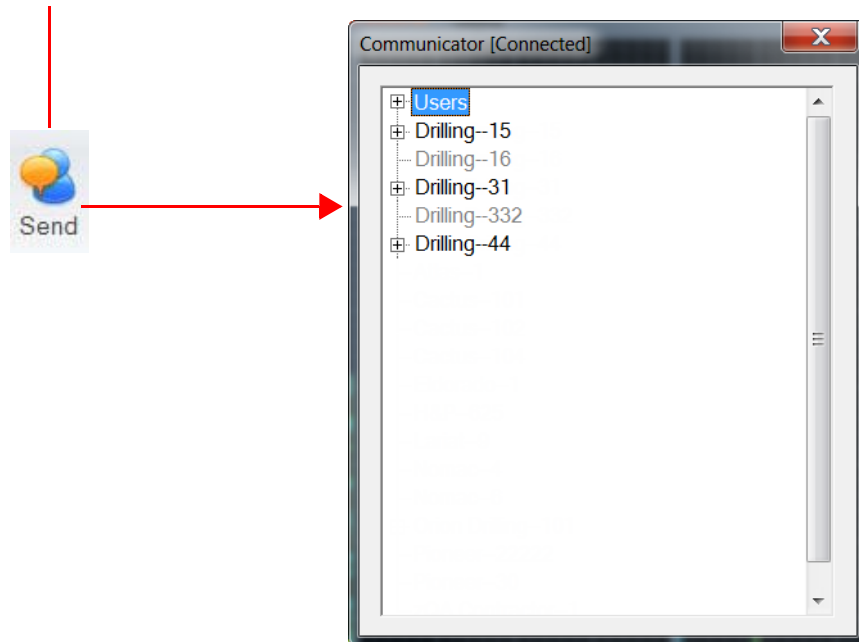
See [page 62](#) for the History option



Send

To send a message, perform the following steps:

- Select the **Send** icon to display the WellData/RT Communicator dialog.

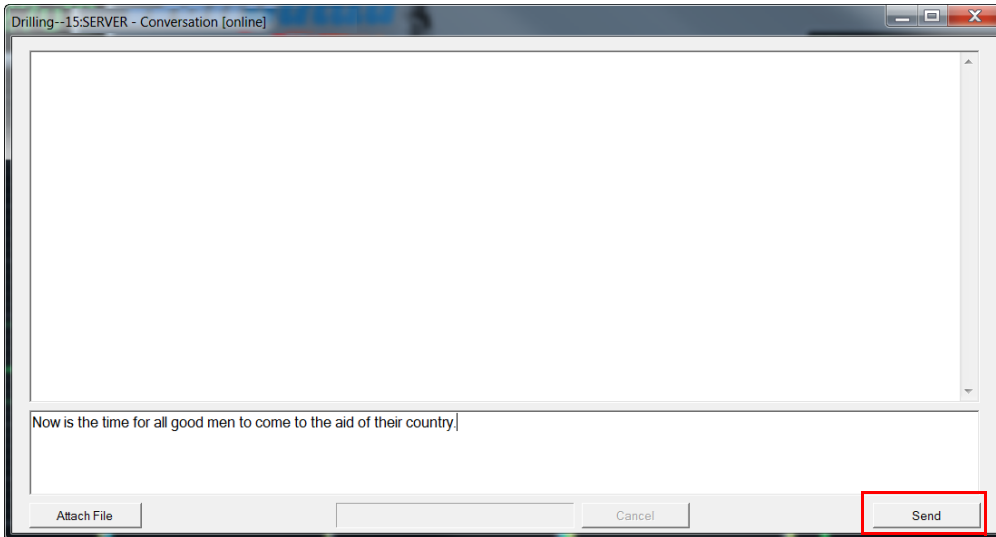


- Perform the following to select a user to message:
 - Select another member of your group which is listed under Users *or*
 - Select a rig or contractor as well as the specific workstation.

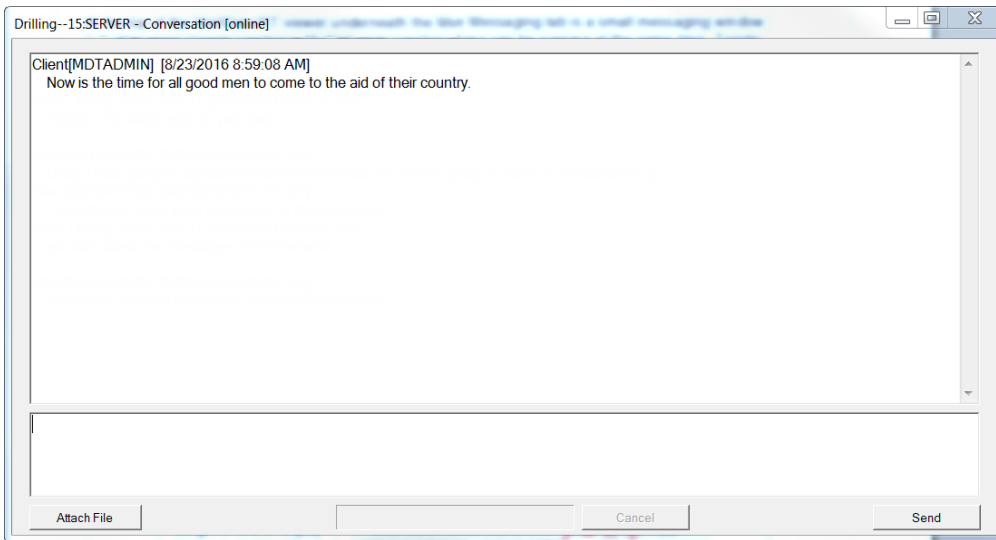


Note: A group or user is defined as anyone in the company who has access to WellData/RT.

- Double-click on the recipient to display the Conversation dialog.

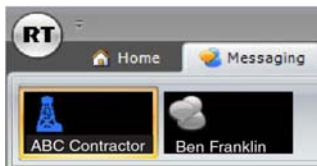



- Enter the message text, and click the **Send** button.



At any time, the user may select **Messaging > Send** to send a message to another user.

At the top of the WellData/RT viewer underneath the Messaging tab is a small messaging window indicating current conversations. Multiple conversations can be running at the same time. Toggle between the messaging windows to select the current recipient.

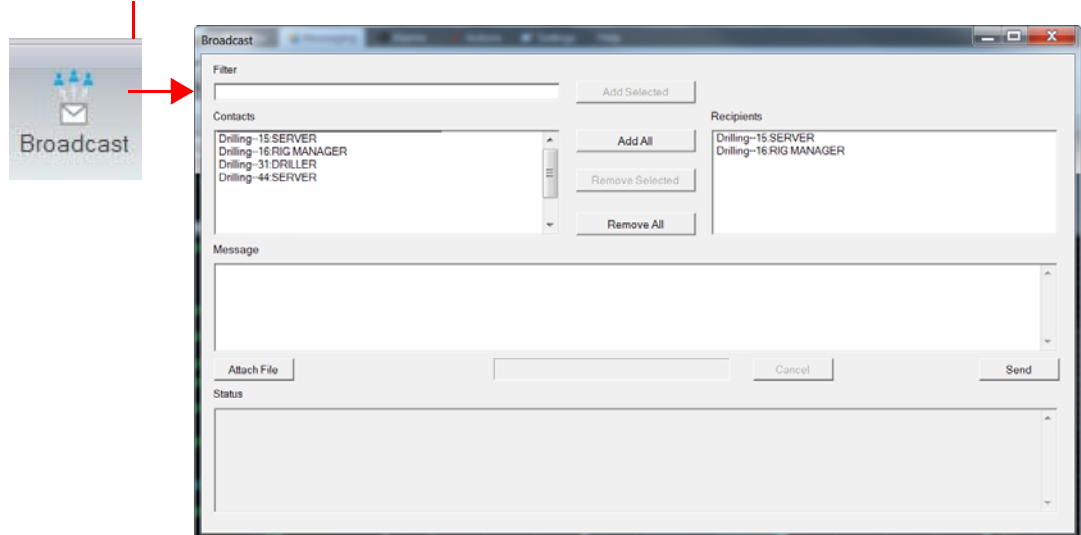


 Note: Since multiple Conversation dialogs can be open at the same time, the user is able to toggle between dialogs using the small messaging window or simply selecting the desired Conversation dialog to bring it forward.

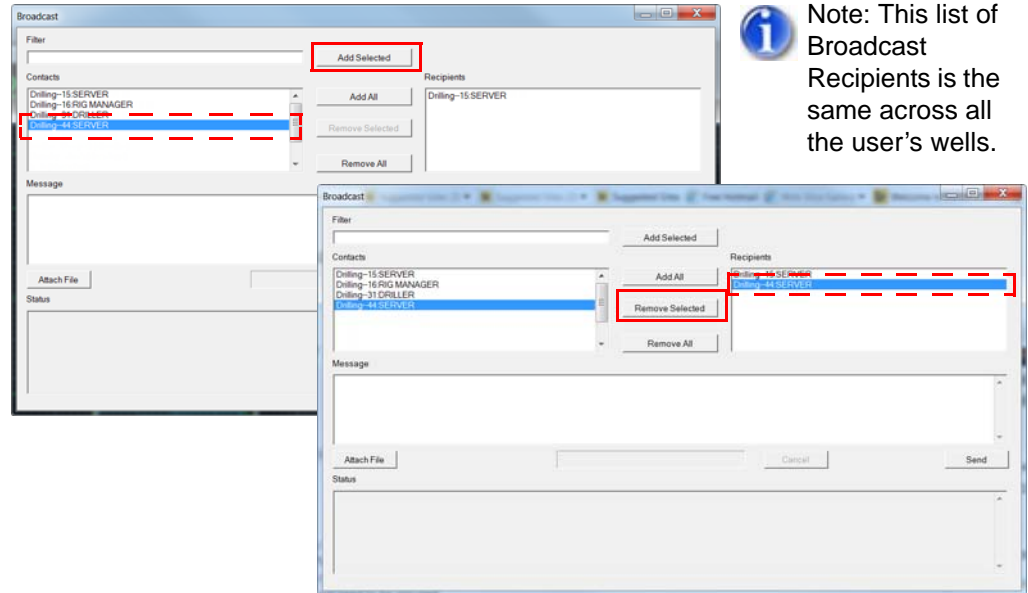
Broadcast


To broadcast the same message to multiple recipients, perform the following steps:

- Select the **Broadcast** icon to display the WellData/RT Broadcast dialog.

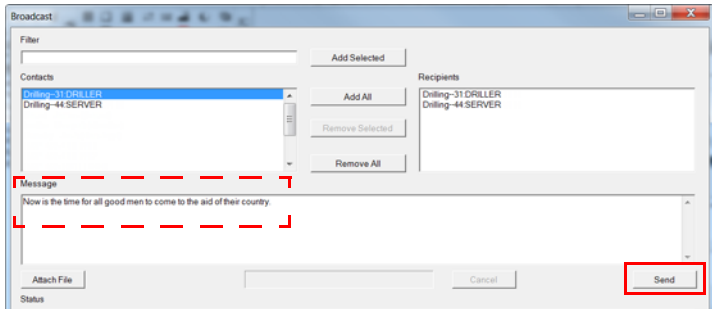


- Perform the desired option to send a message to multiple recipients within a group:
 - Select a group Contact and click **Add Selected** to move it to Recipients.
 - Click **Add All** to move all group Contacts to Recipients.
 - Select a group Recipient and click **Remove Selected** to move it back to Contacts.
 - Click **Remove All** to move all group Recipients back to Contacts.

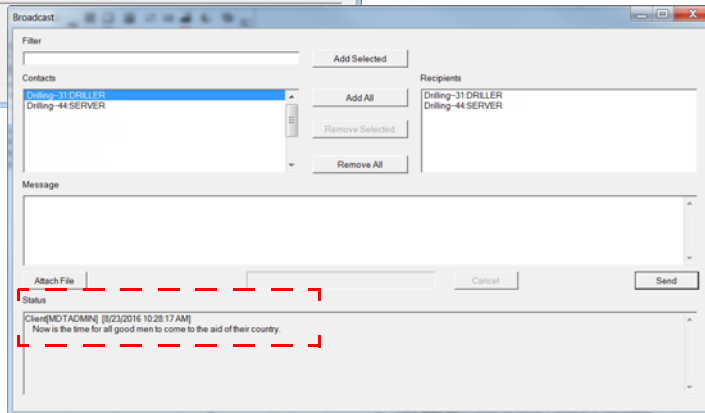


 Note: A group or user is defined as anyone in the company who has access to WellData/RT.

- Enter the message text, and click the **Send** button to send the message to selected users.



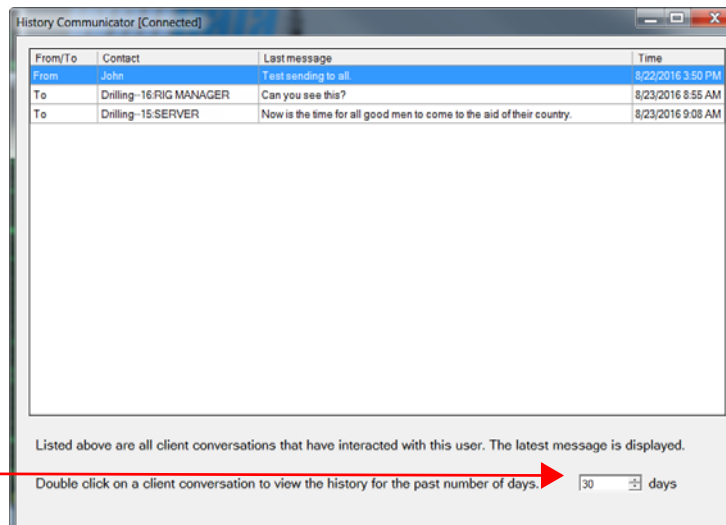
Note: The contents of the Recipients box is saved to the database every time this Broadcast dialog is closed.



History

To view past conversations, perform the following steps:

- Select the **History** icon to display the History Communicator dialog with past conversations.



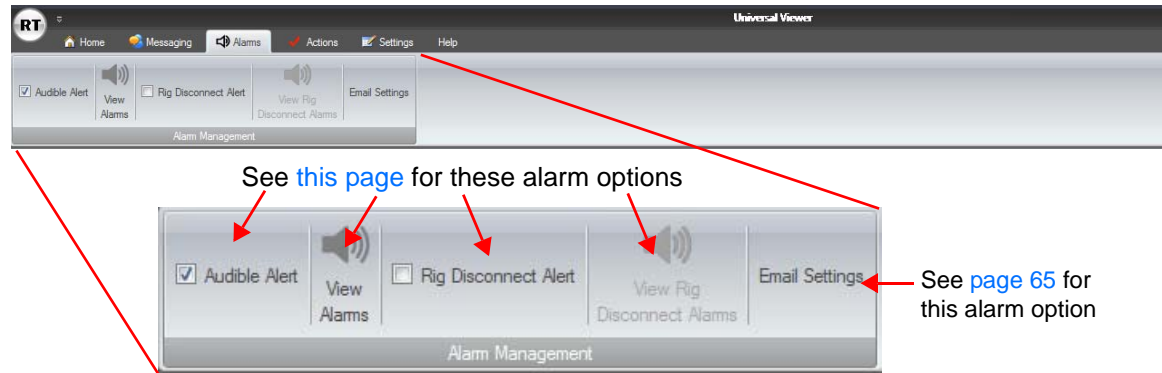
Length of time to display past conversations.

- Double-click any **Contact** and **Last message** to view the complete message from the past.
- Adjust the length of time from when to display messages using the up and down arrows.

Alarms

The Alarms tab provides alarm management capabilities, allowing users to enable audible alerts as well as set or disable an alarm for any rigs of which the user currently has access through the WellData/RT viewer. Also, users can acknowledge currently active alarms.

Click the **Alarm** tab in ribbon bar to display its options.



The Alarms tab contains the following functional options:

Audible Alert

Audible alerts provide signals to users beyond visual prompts which inform them that channels are reaching or exceeding their alarm states. Select the **Audible Alert** box to enable audible alerts.

Rig Disconnect Alert

Select the **Rig Disconnect Alert** box to turn on alerts pertaining to disrupted rig connections. This feature is available only to a system administrator. Selecting this option also enables the **View Rig Disconnect Alarms** which displays its dialog to acknowledge these alerts.

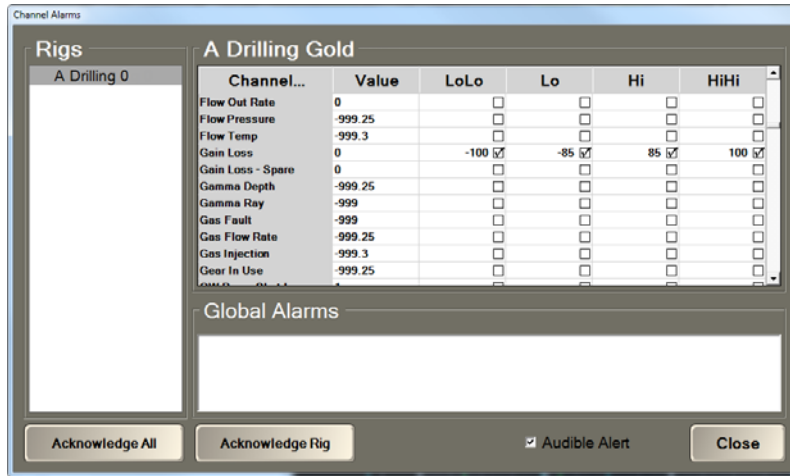
View Alarms

User-enabled alarm limits are visual warning alarms, indicating that the channel is nearing the alarm limits that had been set beforehand. When the High Alarm or Low Alarm is exceeded, the EZ view or gauge background turns to yellow. Both the High High Alarm and Low Low Alarm are the actual alarms for each channel, and exceeding these limits causes the EZ view or gauge background to turn red. The High Alarm and Low Alarm can also be used without the High High Alarm and Low Low Alarm if the user wants to maintain a channel within a certain range, but exceeding it is not critical. Users may also want to enable audible signals to alert them channels exceeding any of these alarm states.

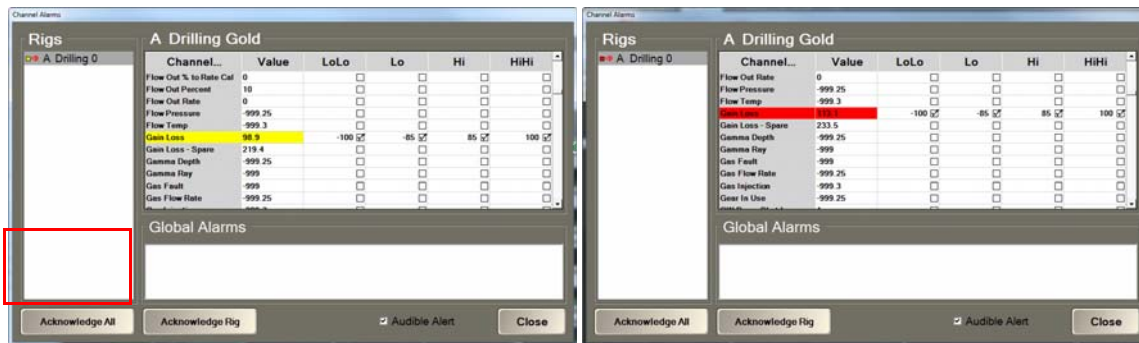


Note: The horn icon will flash when any channel is in alarm state.

Select the **View Alarms** button to display the Channel Alarms dialog which provides a complete list of channels for each rig currently available in the user's ribbon bar. The Channel Alarms dialog gives users the ability to set alarms, acknowledge alarms, and enable/disable the audible alert.



Channel Alarm dialog with no currently active channel alarms



Alarm dialog with a Hi active channel alarm

Alarm dialog with a HiHi active channel alarm

The Channel Alarms dialog contains the following items to configure:

- ❑ **HiHi/Hi** and **LoLo/Lo** check boxes – Select desired box and enter corresponding value to enable the respective alarms for the channel(s) requiring alarm settings.
- ❑ **Audible Alert** – Select the box to enable audible alerts to accompany the visual indicators.
- ❑ **Acknowledge Rig** – Select to acknowledge (silence) the highlighted rig (in the Rigs list) in alarm.
- ❑ **Acknowledge All** – Select to acknowledge (silence) all the rigs (in the Rigs list) in alarm.

Email Settings

WellData/RT, when running, supports email notifications for active alarms. However, if the program is disconnected, the program will not send an email alert. Users may configure the recipients and frequency of email notifications. Select **Email Settings** to display its setup dialog.

Alarms Email Alert Setup

Enable email alert **WARNING: If a channel is in constant state of alarm PRIOR to enabling the email alert, an email notification will NOT be sent.**

Email recipient(s):
John.Smith@abc.com

Send email each time alarm state is entered
 Send an email alert every time Torque & Drag is in alarm
 Send a summary email every 60 Minutes

Always on
 Run when computer is inactive for 0 minutes

OK Cancel



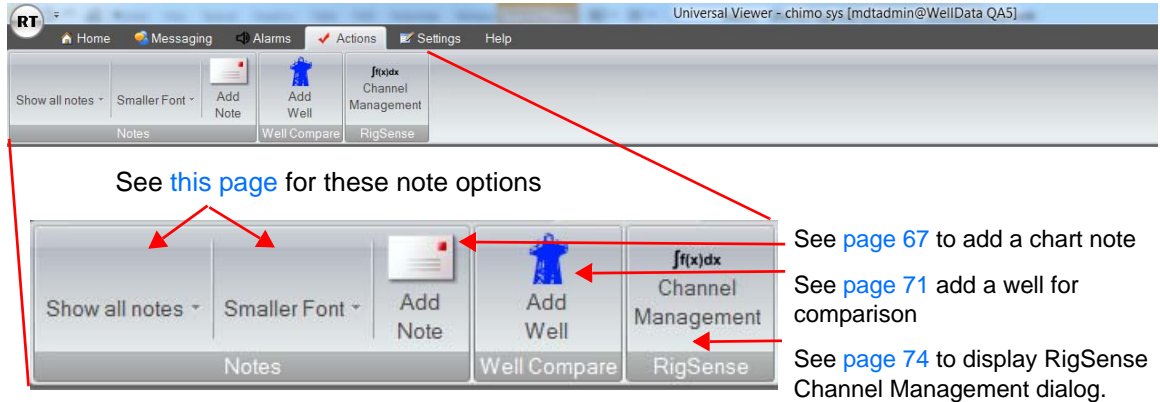
Caution: If a channel or Torque & Drag is in constant state of alarm prior to enabling the email alerts, an email notification will not be sent!

The Alarms Email Alert Setup dialog contains the following items to configure:

- Enable email alert** – Select this check box to turn on the email alert of a current alarm state.
- Email recipient(s) alert** – Enter the desired address to received emailed notifications. The default email listed is that of the current WellData user. If desired, enter another or additional addresses. Use a comma, a semi-colon, or a blank to separate multiple email addresses.
- Send an email each time alarm state is entered** – Select this box to have an email sent every time the system enters an alarm state.
- Send an email alert every time Torque & Drag is in alarm** – Select this box to have an email sent every time a Torque and Drag threshold is in alarm status.
- Send an email alert every** (specified time interval) – Select this box and enter the time value and units on when to have emails sent.
- Always on** – Select this radio button to keep emails alerts on continuously.
- Run when computer is inactive for** (specified time interval) – Select this radio button and enter a time value in minutes to have email alerts enabled for an inactive computer.

Actions

The Actions tab provides options pertaining to notes management and well data comparison. Click the **Actions** tab in ribbon bar to display its options.



Notes

The Actions tab contains a Notes area to add notes and configure their display and appearance. Notes manually added in WellData/RT will display on the strip charts in the RT by Time viewer.

If Engine Monitoring is added to RigSense 3.3 or later, diagnostic trouble codes (engine error codes) are automatically pulled from the engine and imported as a note. System notes, for system functions like new well creation and system startup, automatically generate as well.



Note: Notes can be added and displayed on both RT by Time and RT by Depth screens.

Note Display

This drop-down list provides three options: Show all notes; Hide all notes, or Show user notes only. This allows the user the option whether to display chart notes and which users can view them. Click the arrow and select whether to hide notes, or show all or only personally entered notes.

Note Font

This drop-down list allows the user to display chart notes in five font sizes from Largest Font to Smallest Font. Click the arrow and select whether to display notes in larger or smaller font.

Add Note

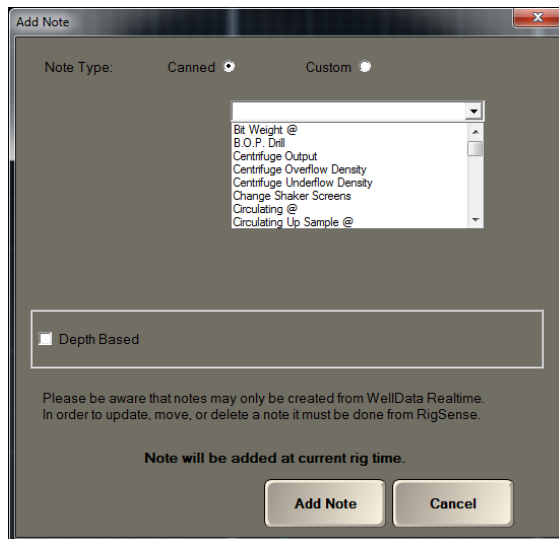
The Add Note option allows the user to add either a new custom note or a canned note.



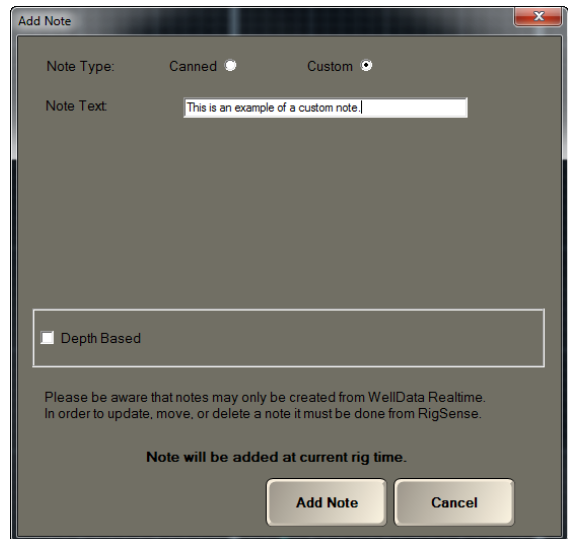
Note 1: Notes can only be added in WellData/RT. Their updating, moving, or deleting must be performed at the rigsite on a RigSense™ workstation.

Note 2: Notes manually entered in WellData/RT will be sent and displayed at the current rig time at the onsite RigSense workstation.

If the Canned Note option is selected, the user may select from more than sixty available notes. If the Custom Note option is selected, the user can enter customized notes.



Adding a Canned note



Adding a Custom note

Perform the following steps to add a new note:

- ❑ **Add Note** (within Actions tab) – Select the **Add Note** button to display its dialog.
- ❑ Perform one of the following two steps:
 - ❑ **Canned** – Select this radio button and select the canned note from the drop-down list.
 - ❑ **Custom** – Select this radio button and enter the required text for the new note.
- ❑ **Depth Based** – Select to cause the note to display by depth and associate a depth with it.



Note: This depth-based note option requires RigSense 3.21 to function.



Note: Some canned notes already include a depth at note placement. See "[Note Details](#)" on page 68.

- ❑ **Add Note** (in Add Note dialog) – Click **Add Note** after making selections to add a new note.

- ❑ **Cancel** – Click this button to exit the dialog without adding a new note.



Note: Notes can be added and displayed only on a RT by Time viewer for RigSense 3.2 and earlier versions. They also can be displayed on a RT by Depth viewer for RigSense 3.21.

Note Details

The following table lists each available note choice and the information it provides as a note.

Note:	Process:	User Entry:	Auto Entry:
Bit Weight @	Current bit weight value @ current depth	None	Current depth and bit weight are added
Blow Kelly	Blow Kelly @ current depth	None	Current depth is added
BOP Drill	As is	None	None
Break Circulation	As is	None	None
Centrifuge Output	Editable field	Enter Flow Out Rate	
Centrifuge Overflow Density	Editable field	Enter Flow Out Rate	
Centrifuge Underflow Density	Editable field	Enter Flow Out Rate	None
Change Shaker Screens	As is	None	None
Circulating @	Circulating @ current depth	None	Current depth is added
Circulating Up Sample @	Circulating Up Sample @ current depth	None	Current depth is added
Clean to Bottom	As is	None	None
Conditioning Hole	As is	None	None
Connection @	Connection @ current depth	None	Current depth is added
Coring	As is	None	None
Cut Off Drilling Line	As is	None	None
Deviation Survey @	Editable fields	Depth, Deviation/ Inclination, Direction/ Azimuth, and TVD	None
Directional	As is	None	None
Drill Out	As is	None	None

Note:	Process:	User Entry:	Auto Entry:
Drill Stem Test	As is	None	None
Drilling	As is	None	None
Drilling Plug	As is	None	None
Fishing	As is	None	None
Flow Check	Flow Check @ current depth	None	Current depth is added
Fill Trip Tank and Flow Check	Fill Trip Tank and Flow Check @ current depth	None	Current depth is added
Fill Pipe and Flow Check	Fill Pipe and Flow Check @ current depth	None	Current depth is added
Handle Tools	As is	None	None
M.A.C.P. (maximum allowable casing pressure)	Editable field and drop-down list	Select units; enter M.A.C.P. pressure	None
Mud Condition	Editable fields and drop-down list	Select units; enter density, viscosity, water loss, and pH	None
Mud Density	Editable field and drop-down list	Select units; enter mud density	None
Mud Viscosity	Editable field and drop-down list	Select units; enter mud viscosity	None
Mud pH	Keypad	Mud pH	None
Mud Ring	As is	None	None
Mud Water Loss	Editable field and drop-down list	Select units; enter mud volume	None
Nipple Up B.O.P.	As is	None	None
Pick up/Laydown Pipe	As is	None	None
Plug Back	As is	None	None
Pump Pill	Pump Pill @ current depth	None	Current depth is added
P.V.T. @	PVT at current mud volume	None	Current mud volume is added
Reaming	As is	None	None

Note:	Process:	User Entry:	Auto Entry:
Reduced Pump Speed	Reduced pump speed @ current pump pressure, pump rate and depth	None	Current pump pressure, pump rate & depth are added
Repair Rig	As is	None	None
Rig Service	As is	None	None
Rig Up	As is	None	None
Rotate	Rotate @ current depth	None	Current depth is added
Slide	Slide @ current depth	None	Current depth is added
Rotate and Slide	Rotate and Slide @ current depth	None	Current depth is added
R.P.M. @	RPM @ rotary speed and current depth	None	Current rotary speed and depth are added
Run Casing and Cement	As is	None	None
Safety Meeting	As is	None	None
Shut in Well	As is	None	None
Squeeze Cement	As is	None	None
Switch Pumps	As is	None	None
Test B.O.P.	As is	None	None
Tear Down Rig	As is	None	None
Tripping	Tripping @ current depth	None	Current depth added
Wait on Cement	As is	None	None
Wash to Bottom	As is	None	None
Wiper Trip	Wiper trip @ current depth	None	Current depth is added
Wire Line Logs	As is	None	None
WOB, RPM, SPM	Various drilling statistics	None	Current bit weight, rotary speed, pump1 & 2 rates, & pump pressure are listed
Work Pipe @	Work pipe @ current depth	None	Current depth added

Well Compare

The Actions tab also contains an area called Well Compare which enables WellData/RT users to compare the strip chart data of multiple wells in a side-by-side view. Well Compare is a feature useful for data comparison while drilling of the main well with offsets or other analogous wells.

Wells added for comparison in WellData/RT will display in the RT by Depth viewer.



Note: Well Compare can be used only on a RT by Depth viewer.

Main Well

Comparison Well

Add Well

Click the **Add Well** button to access the Well Compare dialog.

The screenshot shows a software dialog box titled "Add Well". It is divided into three main sections. The top section, "Add New Well", contains three dropdown menus: "Contractor" (selected: Drilling Contractor), "Rig" (selected: Sample Rig #1), and "Well" (selected: Sample Well #1). To the right of these dropdowns is an "Add" button. The middle section, "Well Compare List", is a large empty rectangular area with a "Remove" button at its bottom right. The bottom section, "Look Ahead", contains a checkbox labeled "Allow scrolling to the highest depth attained between the main well and the comparison wells", which is currently unchecked. At the very bottom of the dialog are two buttons: "OK" and "Cancel".

To add one or more wells for data comparison, perform the following:

- ❑ **Add New Well** – Perform the following to add a new well:
 - ❑ Select the **Contractor**, **Rig**, and **Well** using the respective drop-down lists.
 - ❑ Click the **Add** button.
- ❑ **Well Compare List** – Make necessary adjustment to complete the well comparison list:
 - ❑ Repeat the previous two Add New Well steps until the required wells have been added.
 - ❑ Select an inadvertently added well, if any, and click the **Remove** button to eliminate it.
- ❑ **Look Ahead** – Select the **Look Ahead** box, if desired, to permit scrolling to the deepest depth attained among the main well and the wells selected for comparison.
- ❑ Click the **OK** button after configuring all the comparison wells.



Note: WellData/RT viewer must be set to RT by Depth to use the Well Compare option.

Offset Well Depth Shifting

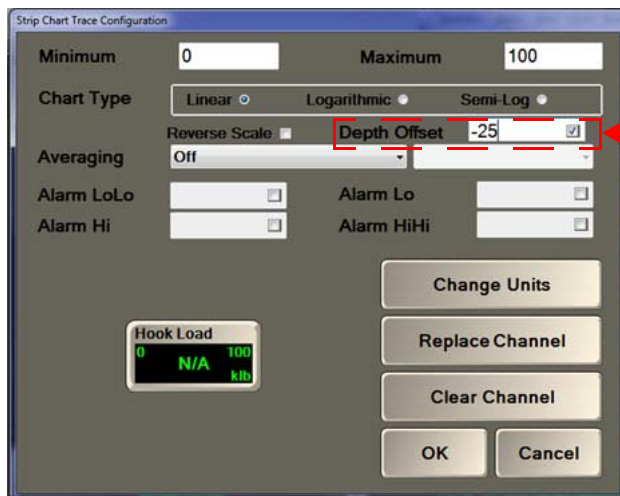
The Well Compare mode includes support for adding a depth offset when comparing multiple well data which provides users with the ability to compare data from different wells at differing depths. This feature is an advantage when similar formations are encountered at dissimilar depths.

To use the depth offset feature, the user must be in Well Compare mode and RT by Depth viewer.



To add a depth offset, perform the following steps:

- Click on the channel EZView that needs to be offset. The chart configuration dialog displays.



Select the Depth Offset check box to enable its associated text box.

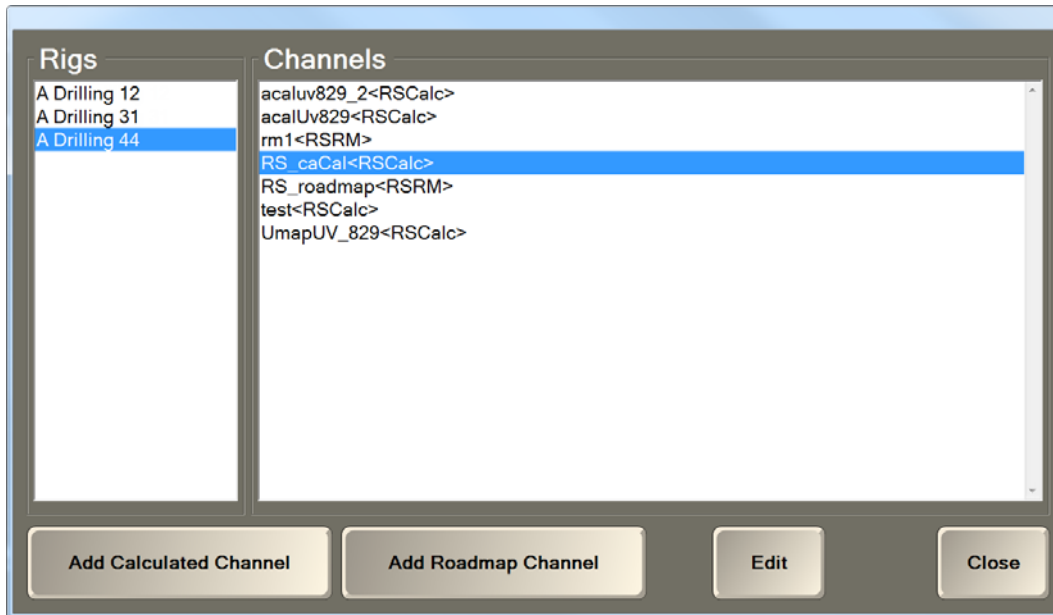
- Check the **Depth Offset** box and enter the offset value in the enabled **Depth Offset** box.
- Click the **OK** button to save the changes or **Cancel** to exit the dialog without changes.

Note: The value entered in the Depth Offset text box can be either positive or negative, moving the offset well data forward or backward.

RigSense User Channel Management

The Actions tab also contains a RigSense Channel Management area, which when clicked, displays a dialog with a list of all the rigs a user is currently viewing. This dialog also allows the user to view/add/edit the user-created calculated and roadmap channels for all their active rigs from a single location, thus enabling the user to quickly modify the user-created channels that reside at the RigSense rigsite.

Click the **Channel Management** button to open the RigSense User Channel Management dialog.



The dialog's top windows contain the following:

- ❑ **Rigs** – Displays a list of all the rigs a user is currently viewing.
- ❑ **Channels** – Displays the list of user channels for the selected rig.

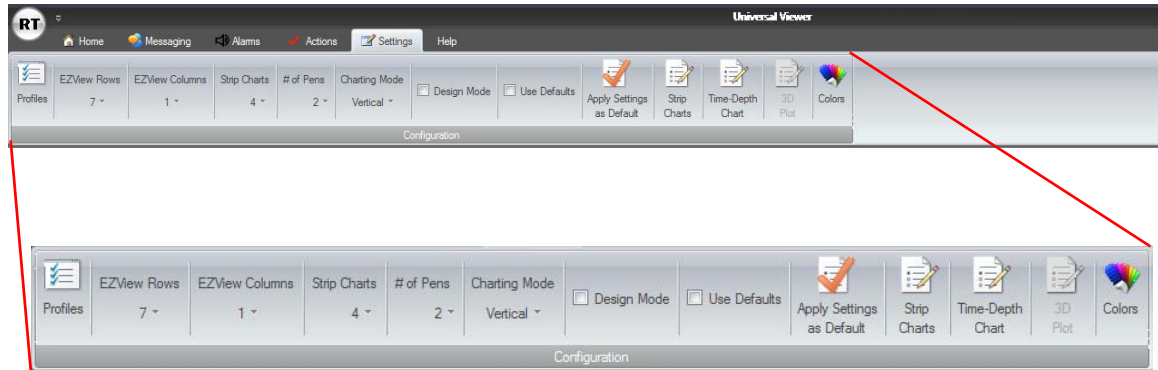
The dialog provides the ability to perform the following:

- ❑ **Add Calculated Channel** – Select to display the Calculated Channel Specification dialog. See ["Add a New Calculated Channel" on page 25](#) for instructions to add this user channel.
- ❑ **Roadmap Calculated Channel** – Select to open the Roadmap Channel Specification dialog. See ["Add a New Roadmap Channel" on page 30](#) for the steps to add this user channel.
- ❑ **Edit** – Select a RigSense user channel and then select the **Edit** button. For a calculated channel, see ["Edit/Delete an Existing Calculated Channel" on page 29](#). For a roadmap channel, see ["Edit/Delete an Existing Roadmap Channel" on page 34](#).
- ❑ **Close** – Select to exit the dialog with no changes.

Settings

The Settings tab is used to configure the WellData/RT display. This enables users to customize the charts to meet their viewing preferences and needs.

Select the **Settings** tab in the ribbon bar to display its options.



The Settings tab includes the following configuration options:


- ❑ Profiles configuration – see ["Profiles" on page 76](#)
- ❑ EZView configuration – see ["EZView Data Display" on page 78](#)
- ❑ Strip chart data display – see ["Chart Data Display" on page 79](#)
 - ❑ Number of strip charts – see ["Strip Charts" on page 79](#)
 - ❑ Number of pens – see ["Number \(#\) of Pens" on page 79](#)
 - ❑ Strip charting mode – see ["Charting Mode" on page 80](#)
- ❑ Design mode – see ["Design Mode" on page 81](#)
- ❑ Use/Apply as defaults – see ["Defaults" on page 81](#)
- ❑ 3D Plot – see ["3D Plot" on page 84](#)
- ❑ Colors – see ["Colors" on page 85](#)

These Settings tab configuration options are described in the sections that follow.

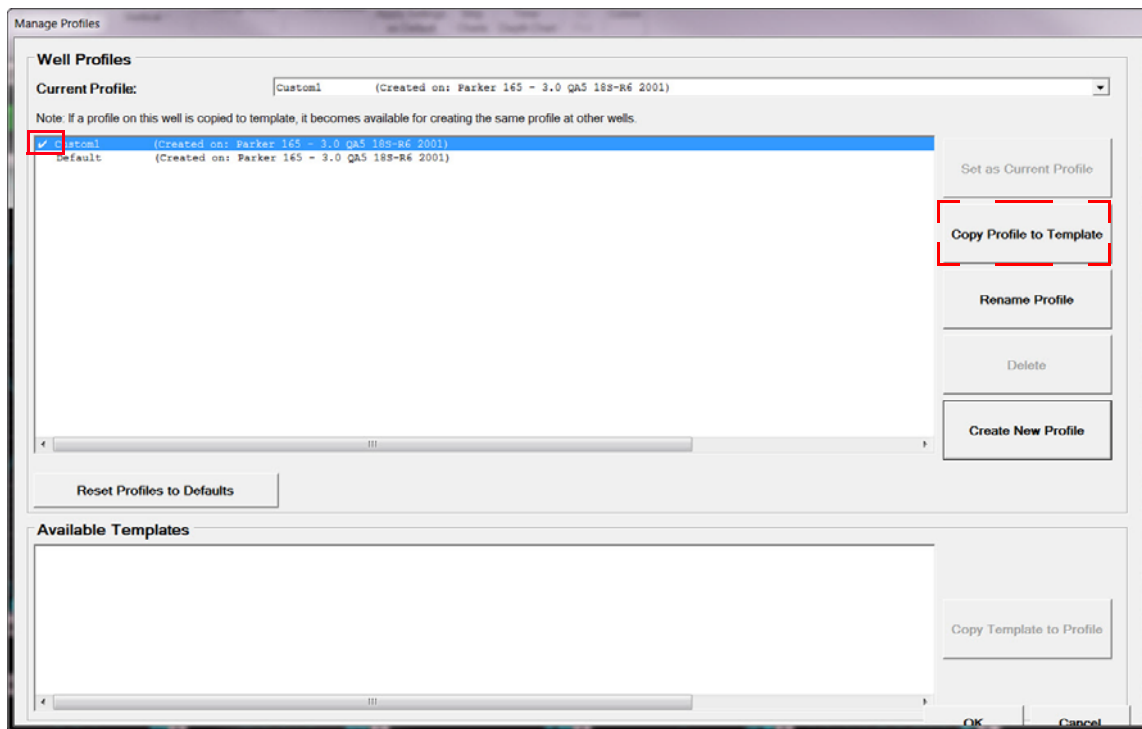
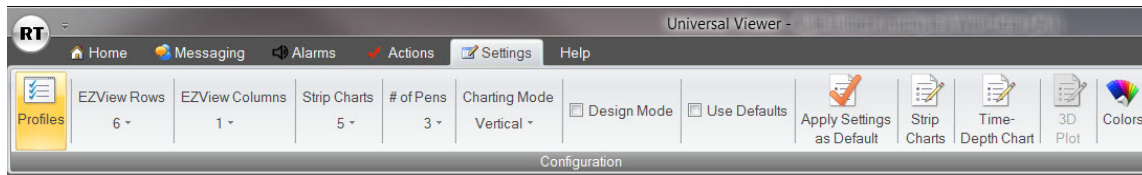
Profiles


The Profiles option allows the user to create and save different view profiles for a well. For example, the user may want to view different channels when tripping vs. when drilling. Or, the user may want to view some channels charted by time vs. others by depth.

To create a new view profile, first customize the WellData/RT screen to the new preferred view.

 Note: Profile sets are well specific. However, by selecting **Copy Profile to Template**, the selected profile is globally available.

Select the **Profiles** button to display the Manage Profiles dialog after configuring the new view.

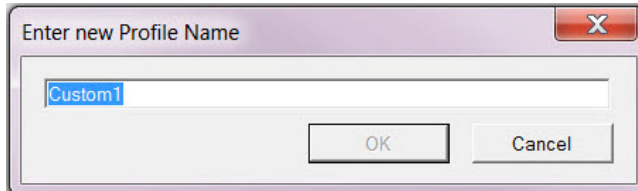


 Note: The green check mark identifies the active profile view displayed before reconfiguring the settings.

The options to manage well profiles are discussed below.

The following options are available to manage well profiles:

- ❑ **Create New Profile** – To save the newly configured screen configurations to a new profile, select the **Create New Profile** button. The Enter new Profile Name dialog displays.

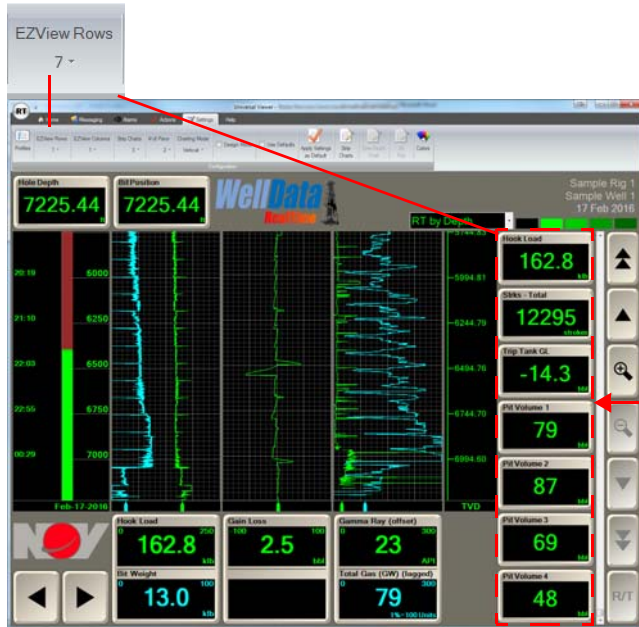


Enter the new profile name in the text box and click **OK**. The Manage Profiles box now lists the new view profile.

- ❑ **Set as Current Profile** – To switch between profiles, highlight the desired profile name and select the **Set as Current Profile** button. The green check mark will display by that name identifying the current view profile.
- ❑ **Copy Profile to Template** – To make a profile available on all wells the user has access to, template the profile by clicking the **Copy Profile to Template** button. To toggle back and remove this option, select the **Disable Template** button.
- ❑ **Rename Profile** – To change a profile name, select the **Rename Profile** button to display the Enter new Profile Name dialog (see Create New Profile step). Enter the profile name in the text box and click **OK**. The Manage Profiles box now lists the newly named profile.
- ❑ **Delete** – To delete a profile, highlight its name and select the **Delete** button.
- ❑ **Reset Profiles to Defaults** – To reset the view profiles back to the default settings, select the **Reset Profiles to Defaults** button.
- ❑ **OK** – To apply all changes, save them, and exit, select the **OK** button.
- ❑ **Cancel** – To cancel all changes and exit the dialog, select the **Cancel** button.

EZView Data Display

The Settings tab has options to configure the number of EZView rows and columns in the viewer.



This viewer is configured to display 7 EZView rows and 1 column



This viewer is configured to display 2 columns and 7 EZView rows

EZView Rows

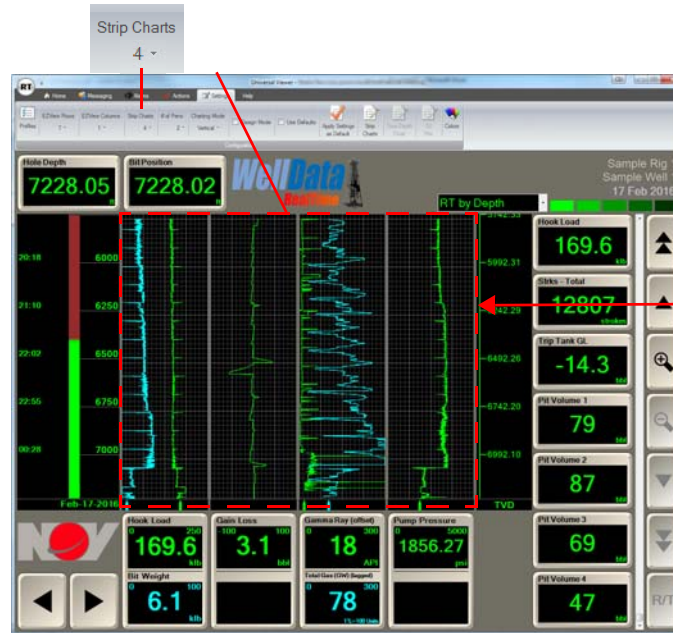
From the EZView Rows drop-down, select the number of EZViews rows to display, which can be as few as 5 and as many as 10. The example image contains 7 rows of EZViews.

EZView Columns

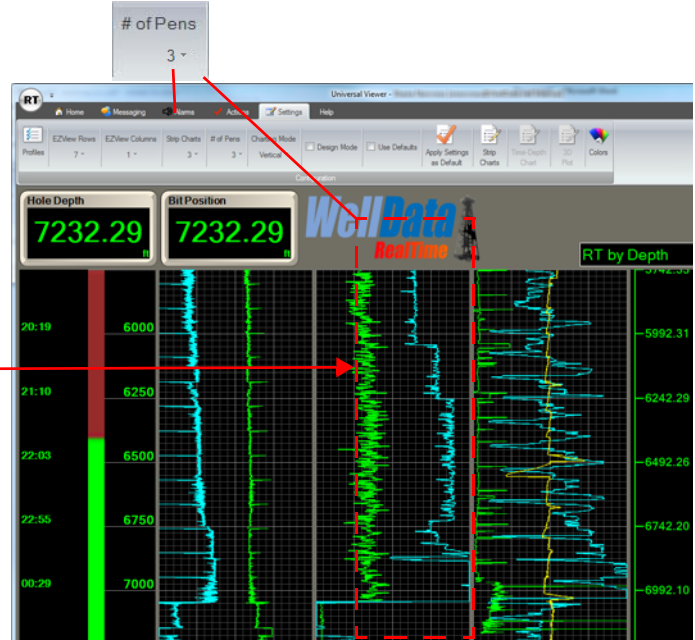
From the EZView Columns drop-down, select the number of EZViews columns for display, which can be as few as 0 and as many as 10. The example image contains 2 columns of EZViews.

Chart Data Display

The Settings tab has options to configure several aspects of how data is displayed in the charts.



This viewer is configured to display four strip charts.



This viewer is configured to display three pens.

Strip Charts

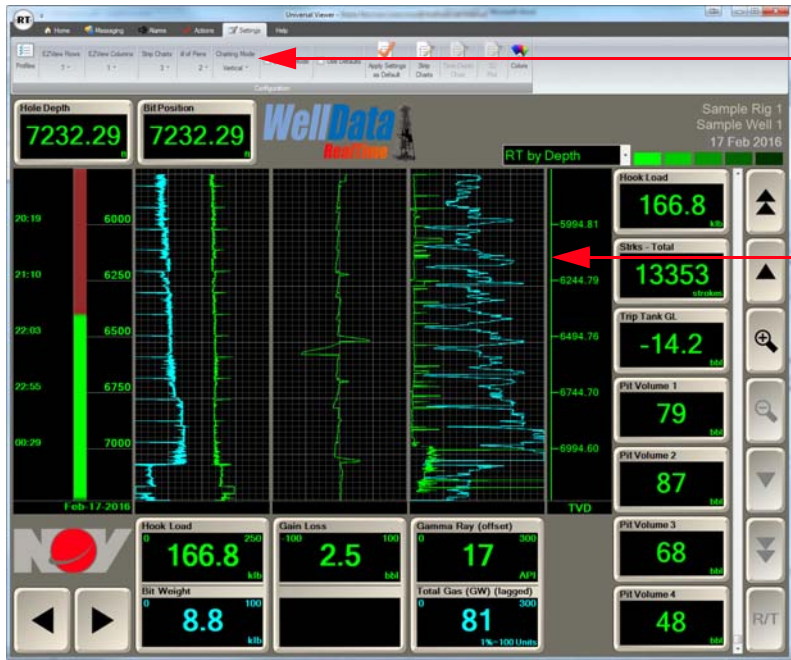
From the Strip Charts drop-down, select the number of charts to display which may range from 0 to 10 charts. The example image contains four strip charts.

Number (#) of Pens

From the # of Pens drop-down, select the number of pens. The user may select 1-6 pens.

Charting Mode

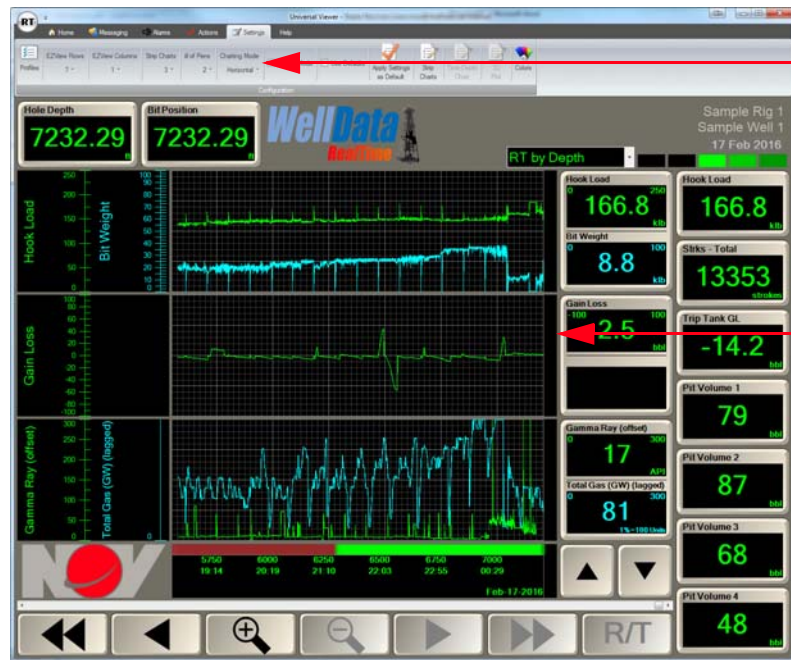
From the Charting Mode drop-down, select either a horizontal or vertical view of strip chart display. The following image illustrates the vertical mode of data charting.



Charting Mode
Vertical -

Strip charts and data traces display vertically in the Vertical Charting Mode.

This image illustrates the horizontal mode of data charting.



Charting Mode
Horizontal -

Strip charts and data traces display horizontally in the Horizontal Charting Mode.

Design Mode

The Design Mode enables the user to modify the general layout of the viewer. When in Design Mode, the viewer sections which can be customized are highlighted by a yellow border. The type of channel display such as EZViews, gauges, and tank bar graphs can be changed. Using the Design Mode, a Toolface dial can also be displayed on a screen other than the Directional.

Examples of the different screen modifications are shown in the following image.



Yellow borders mean that sections can be adjusted.

Gauge example

Toolface example

Tank Bar Graph examples with the heights adjusted to larger sizes

Perform the following steps to make adjustments to the viewer display's design:

- ❑ **Design Mode** – Select the **Design Mode** check box to enter the design mode.
- ❑ Yellow bordered sections – Drag a yellow border to adjust the size of each section.
- ❑ Channel data display – Click a EZView, Gauge or Tank Bar Graph to display its settings:
 - ❑ Click **Height +/-** or **Width +/-** to change the size.
 - ❑ Click **EZView**, **Gauge**, or **Tank Bar Graph** to change the type of channel display.
- ❑ Toolface display – Click a EZView, Gauge or Tank Bar Graph to display its settings:
 - ❑ Select **Toolface** to change the current channel display to a Toolface dial.
 - ❑ Click **Height +/-** or **Width +/-** to change its size.
- ❑ **Design Mode** – Deselect the Design Mode check box to exit the design mode.

Defaults

Defaults are unmodified, basic settings for simple viewing.

Use Defaults

To change the viewer display back to default settings, select the **Use Defaults** check box.

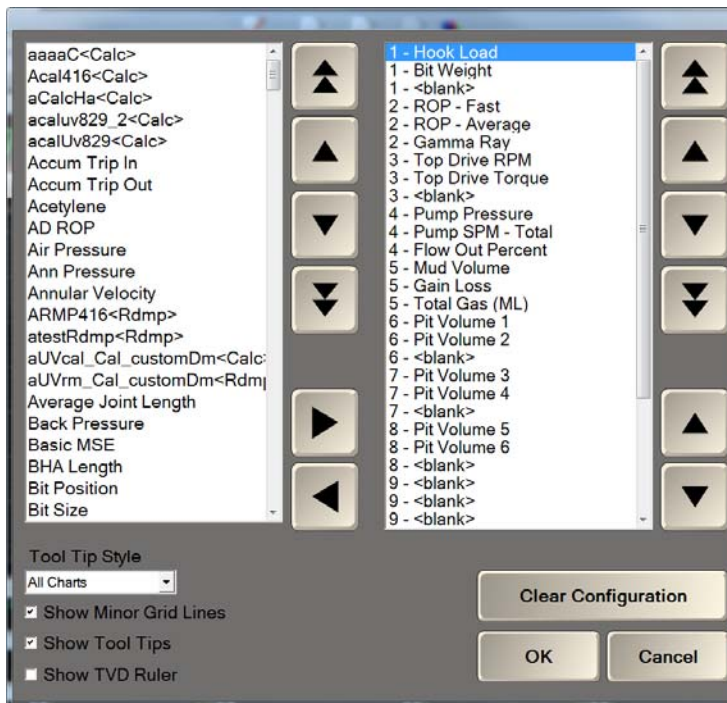
Apply Settings as Defaults

To customize a view and make it the default viewer, select the **Apply Settings as Default** button.

Strip Charts

The Settings tab also provides the ability to fully configure strip charts according to user preference. Perform the following steps to modify the strip chart screen configuration:

- ❑ Click on the **Strip Charts** button in the Settings tab.
- ❑ The Strip Chart Configuration dialog displays.



This dialog provides the following items to configure the strip chart to display:

- ❑ Channel lists – The left side has the available channels and the right side has the selected channels for display. Perform the following to configure for export:
 - ❑ Move channels between the two sides using the left and right arrows.
 - ❑ Scroll channels in both lists using the up and down arrows.
 - ❑ Remove all currently selected channels by clicking the **Clear Configuration** button.
 - ❑ Click the **OK** button when all the channels have been selected.
- ❑ Strip chart attributes – The following items may be configured:
 - ❑ **Tool Tip Style** – Select to display tool tips on one chart or all charts at the same time.
 - ❑ **Show Minor Grid Lines** – Select to show minor grid lines along with the major lines.
 - ❑ **Show Tool Tips** – Select to display tool tips.
 - ❑ **Show TVD Ruler** – Select the box to display the ruled TVD track.

The image below is an example of a viewer with the TVD track enabled and displayed.



TVD Track

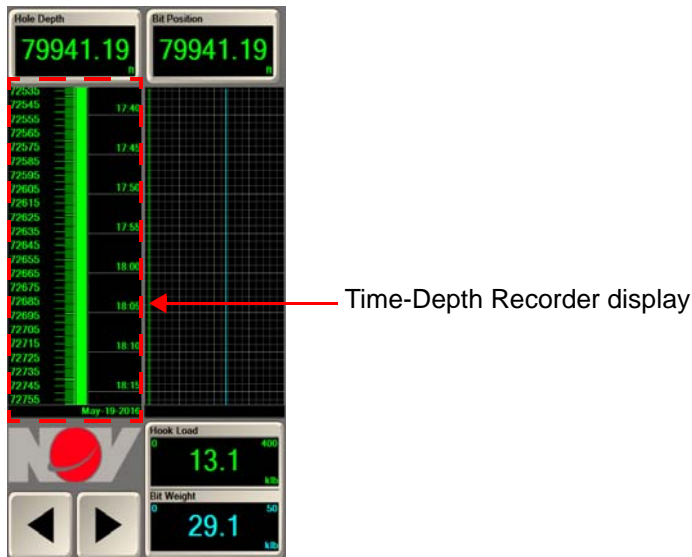
The image below is an example of the viewer with tool tips and minor grid lines turned on.



Tool Tips display

Time-Depth Chart

The Time-Depth Chart function enables users to configure the recorder's major and minor ticks.



Select the **Time-Depth Chart** button to display its configuration dialog.

The dialog box has three input fields: 'Minor ticks' with value 1, 'Major ticks' with value 5, and 'Rotating Threshold (RPM)' with value 5.00. There are 'OK' and 'Cancel' buttons at the bottom.

i Note: The Time-Depth Chart button is accessible only from the RT by Time screen.

Enter values for **Minor ticks** and **Major ticks**; provide the **Rotating Threshold (RPM)** to distinguish between rotating and sliding; and click **OK**. Click **Cancel** to close without changes.

3D Plot

The 3D Plot function enables users to show the well plan and cause the 3D Plot to refresh automatically on survey changes. Select the **3D Plot** button to display its configuration dialog.

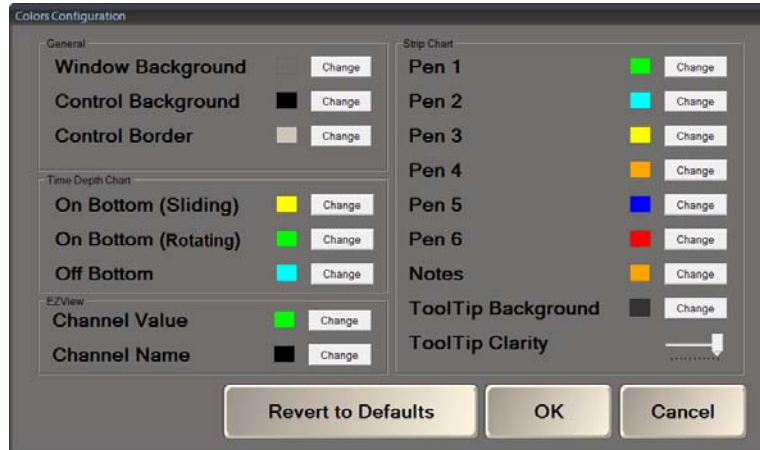
The dialog box has two checked checkboxes: 'Refresh on Survey Changes' and 'Show Well Plan'. There are 'OK' and 'Cancel' buttons at the bottom.

i Note: The 3D Plot button is accessible only from the 3D Plot screen.

Select the **Refresh on Survey Changes** and/or the **Show Well Plan** check boxes and click **OK**.

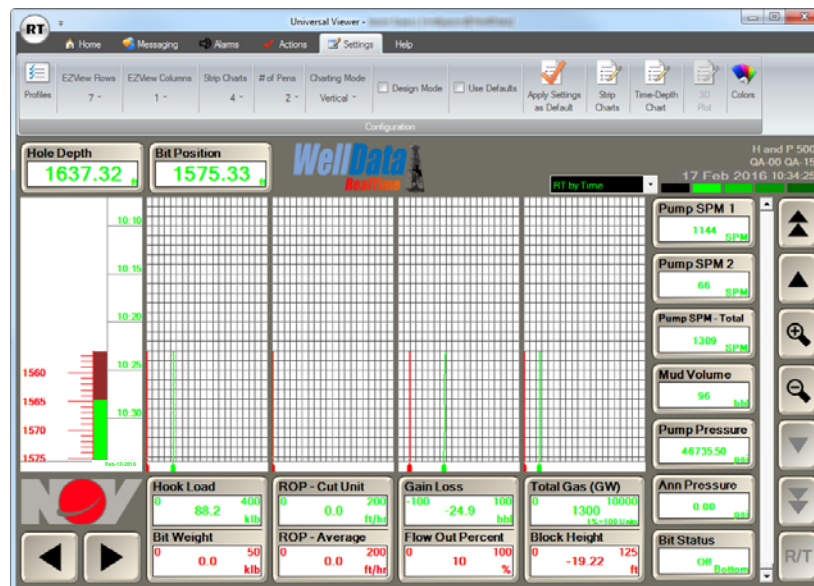
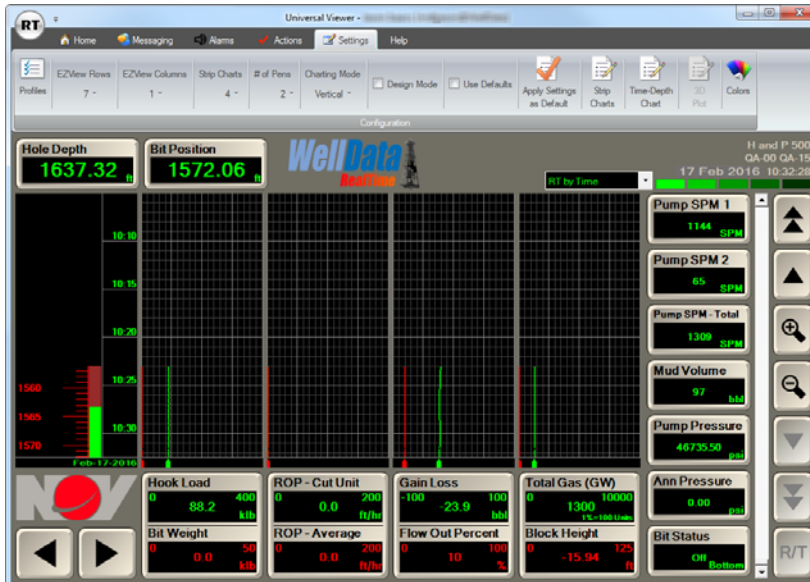
Colors

The Colors function enables users to configure the colors of the WellData/RT viewer. Select the **Colors** button to display the Color Configuration dialog and configure the following items:



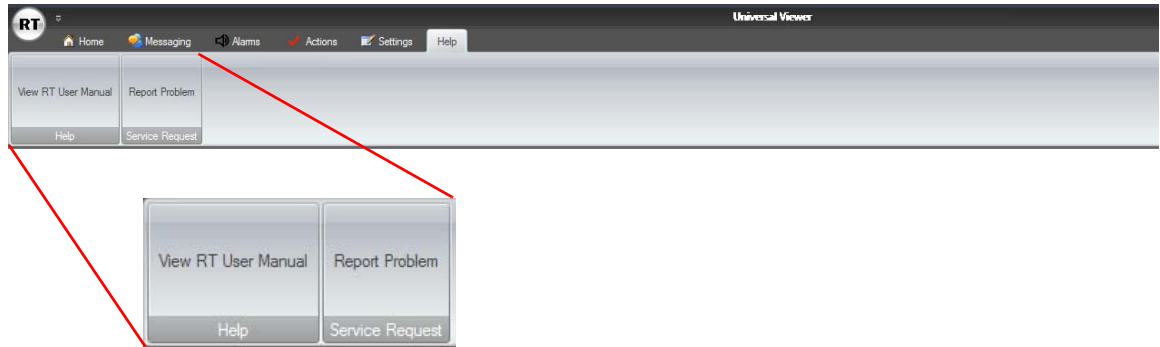
- ❑ Click the **Change** button to display the colors dialog to modify colors for the following items:
 - ❑ **General:**
 - ❑ **Window Background** – Enables color changes to the backgrounds of dialogs.
 - ❑ **Control Background** – Enables changes to the background color of controls like EZViews, Gauges, and Strip Charts.
 - ❑ **Control Border** – Enables changes to the border color of these controls.
 - ❑ **Time Depth Chart:**
 - ❑ **On Bottom (Sliding)** – Enables color changes to the recorder values when bit status is sliding on bottom.
 - ❑ **On Bottom (Rotating)** – Enables color changes to the recorder values when bit status is rotating on bottom.
 - ❑ **Off Bottom** – Enables color changes to the recorder values when bit status is off bottom.
 - ❑ **EZView:**
 - ❑ **Channel Value** – Enables changes to the color of EZView value/units displayed.
 - ❑ **Channel Name** – Enables changes to the color of EZView channel name displayed.
 - ❑ **Strip Chart:**
 - ❑ **Pen colors** – Enables changes to the colors of pens one through six.
 - ❑ **Notes** – Enables changes to note colors displayed on the strip charts.
 - ❑ **ToolTip Background** – Enables color changes to the backgrounds of tooltips.
 - ❑ **ToolTip Clarity** – Enables changes to tooltip transparency using a slider control.
- ❑ Click the **Revert to Defaults** button to reset the color configuration to the default settings.
- ❑ Click the **OK** button to apply the changes and exit the dialog.
- ❑ Click the **Cancel** button to close the dialog without making changes.

The images below are examples of a WellData/RT viewer setup with custom color configurations.



Help

The Help function provides WellData/RT with two options. The first option allows users to access the WellData/RT user manual. The second option allows users to report a problem and submit a request to the WellData Customer Support Center. Select the **Help** tab to display its options.



WellData/RT Software Manual

Select the **View RT User Manual** button to launch a PDF of the WellData/RT Software Manual.

Report a Problem

Select the **Report Problem** button to display the Service Request dialog to submit a request.

 The image shows a 'Service Request' dialog box. It contains several input fields: 'User Name:', 'Contact Information:', and 'Rig or Well in question:'. Below these is a large 'Comments' text area. At the bottom left, there is a checked checkbox labeled 'include screen shot in service request'. To the right of the checkbox are 'Send' and 'Cancel' buttons. A red arrow points from the checkbox to the text on the right.

Select check box to include screenshot of current displayed view with message

Provide the following information to submit a service request:

- Enter the **User Name**, **Contact Information**, and **Rig or Well** in their respective text boxes.
- Enter any **Comments** pertaining to the problem or service need in its text box.
- Select the check box to capture a screenshot of the current displayed and include it with the message. Unselect the box to send just the message with no screenshot.



Note: The screenshot attached to the service request will not be visible to the user.

- Click **Send** to send the message or **Cancel** to exit without sending.

6: Real-Time Viewer

WellData/Real Time (RT) is a fully configurable viewer that enables users to remotely access and view real-time data and historical data stored on WellData. It equips users with the information they need to make accurate and timely decisions required to manage drilling operations.

Connection Status

The WellData/RT viewer has a connection indicator that displays the current connection status.



Connection Status Indicator

The following colors indicate the status of the connection:

- ❑ **Green** – A scrolling green connection status indicates that the system is functioning properly.
- ❑ **Yellow** – A flashing yellow connection status may indicate one of the following situations:
 - ❑ The WellData/RT system cannot connect to the rig.
 - ❑ A well has not been started on the rig.
 - ❑ The WellData/RT user may not have the correct permissions to view the rig or well requested.
- ❑ **Red** – A flashing red connection status indicates that the WellData/RT viewer cannot connect to a WellData/RT server.








Note: When WellData/RT first attempts to connect to a rig or well, the connection status indicator will flash yellow until the connection is established.

Status Indicators

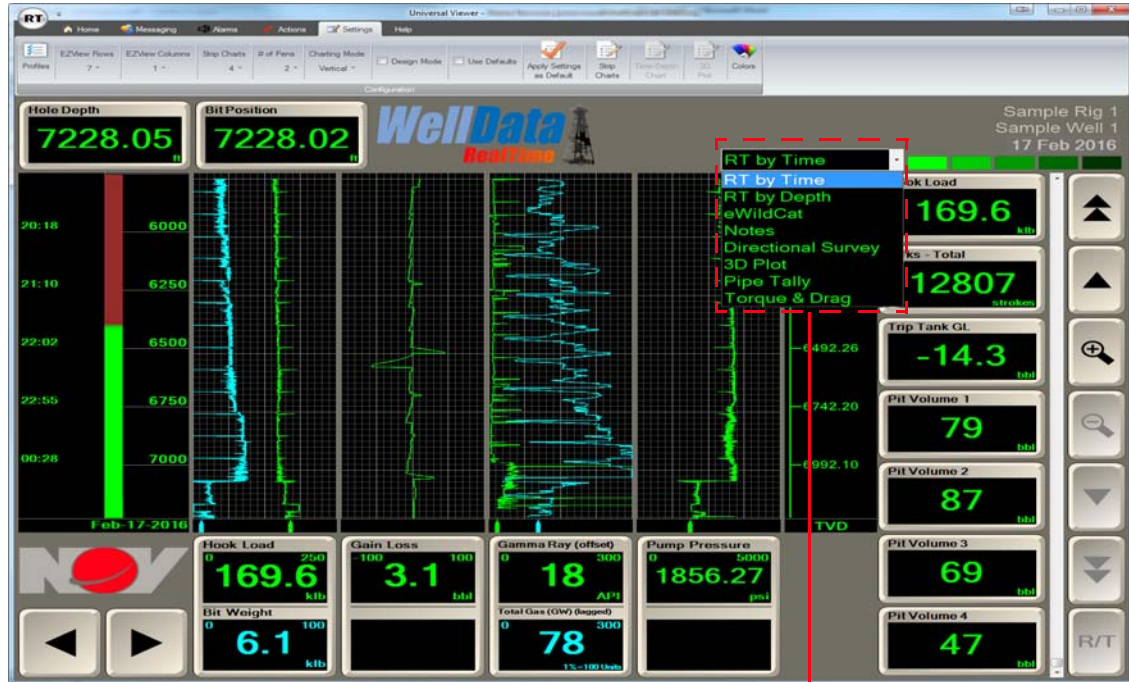
The WellData/RT view also has status indicators to signal if a screen is locked because it is undergoing a data update. The status indicator exists on the main Torque & Drag screen (refer to "[Torque and Drag](#)" on page 102) and all its associated data dialogs.

The following table provides a summary of these status indicators:

Control Appearance	Details
	There is a good connection. Screen will normally allow user to edit data.
	The connection is not available. Screen will not allow user to edit data.
	The screen is being updated; progress is unknown. Screen will not allow user to edit data.
	The screen is being updated; progress is known. Screen will not allow user to edit data.
	The screen is read only. This can happen with historical wells and interrupted connections. Screen will not allow user to edit data.

WellData/RT Viewer Menu

The WellData/RT viewer has a drop-down menu that provides users with several display options.



RT-Viewer Drop-Down Menu

The RT-viewer drop-down menu lists the following options:

- ❑ **RT by Time** – see ["RT by Time"](#) on page 92
- ❑ **RT by Depth** – see ["RT by Depth"](#) on page 92
- ❑ **eWildcat** – see ["e-Wildcat"](#) on page 93
- ❑ **Notes** – see ["Notes"](#) on page 94
- ❑ **Directional Survey** – see ["Directional Survey"](#) on page 96
- ❑ **3D Plot** – see ["Three Dimensional \(3D\) Plot"](#) on page 98
- ❑ **Pipe Tally** – see ["System Requirements"](#) on page 100
- ❑ **Torque & Drag** – see ["Torque and Drag"](#) on page 102



Note: The WellData/RT Torque and Drag component depends on an active connection to a RigSense system at the rigsite, which supports the Torque and Drag application and enables it to function. For more information, contact NOV Support.

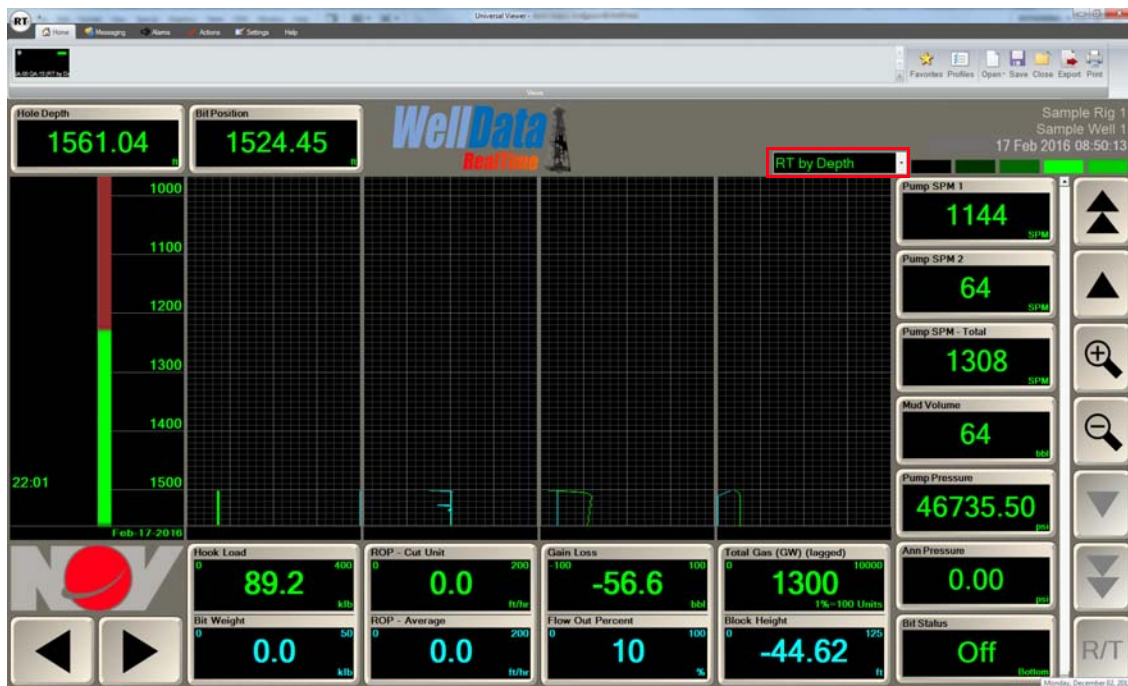
RT by Time

Select **RT by Time** to display the charted data by time for an active, currently drilling well.



RT by Depth

Select **RT by Depth** to display the charted data by depth an active, currently drilling well.



e-Wildcat

The e-Wildcat™ Electronic Drilling System enables automatic drilling process control and multiparameter monitoring for improved drilling rates and wellbore quality. For more information on e-Wildcat and its usage, refer to its manual, 42TM81-04 (see ["Related Documents" on page 9](#)).

The e-Wildcat interface consists of two operational screens, described in the following table.

Mode	Description
Auto Drill	Automatic drilling functionality using the following parameters: <ul style="list-style-type: none"> • WC Target Bit Weight (desired weight on bit) • WC Target Diff Press (desired differential pressure while drilling with a mud motor, or as a safety measure) • WC Target Torque (desired rotating torque) • WC Target ROP (desired rate of penetration)
Time Drill	Time Drilling functionality using the following parameters: <ul style="list-style-type: none"> • Incremental Distance (desired drill length in specified time period, i.e., 1 inch) • Time Interval (desired time period to drill incremental distance, i.e., 5 minute) • Length To Drill (total desired distance, i.e., 4 feet)

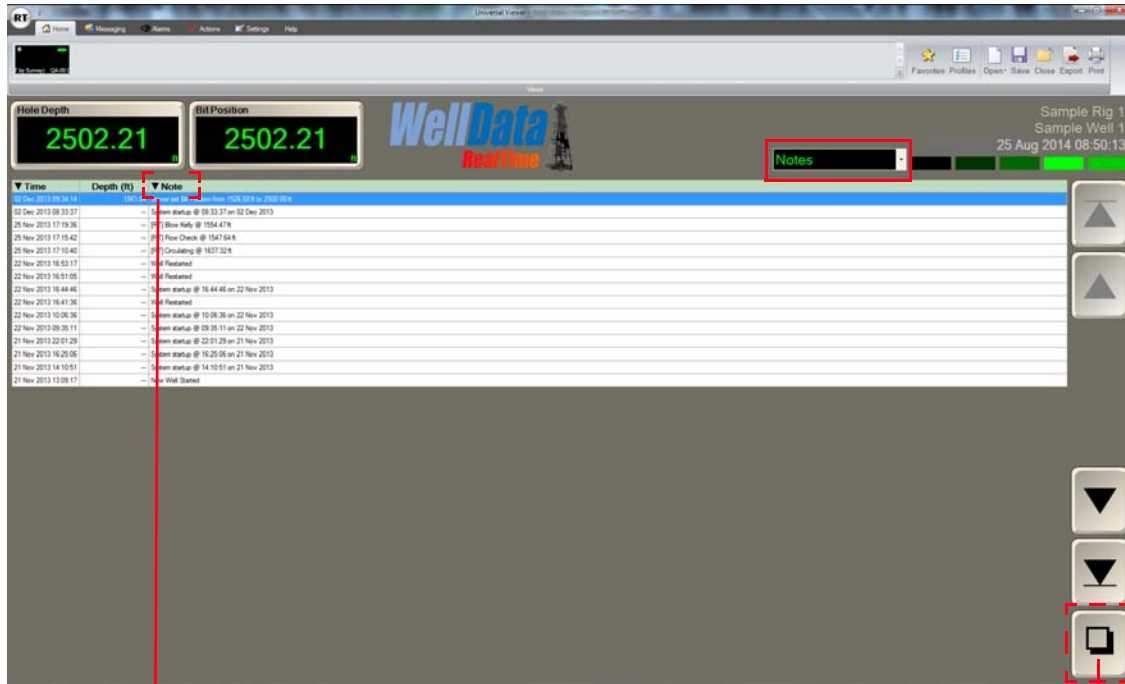
Select **eWildcat** to display the e-Wildcat screen on the WellData/RT viewer.

The screenshot shows the eWildcat interface in 'Auto Drill Mode'. Key elements include:

- Top Bar:** 'WellData RealTime' logo, 'Sample Rig 1', 'Sample Well 1', and date '25 Aug 2014 08:50:13'. A dropdown menu labeled 'eWildcat' is highlighted with a red box.
- System Messages:** 'Auto Driller Disabled - Block Height is below Drill Stop Point!'
- Mode Indicators:** 'e-Wildcat is Disabled' (red light), 'WC Drum Engaged' (green light), 'WC Motor Enable' (grey light), 'Diff Press' (grey light), and 'Torque' (grey light).
- Monitoring Parameters:**
 - Hole Depth: 2500.62
 - Bit Position: 2500.62
 - ROP - Fast: 100.8 ft/hr
 - Bit Weight: 273.2 klb
 - WC Target ROP: 130 ft/hr
 - WC Target Bit Weight: 20.0 klb
 - Diff Press: 46705.81 psi
 - WC Target Diff Press: 200.00 psi
 - Torque: 266985 A
 - WC Target Torque: 0 A
 - WC Drill Stop Point: 0.00 ft
 - Block Height: -47.67 ft
- Controls:** 'Lift Unit Gear' (Low/High), 'Control Response' (5), and a blue 'X' button.

Notes


The Notes screen allows users to view all notes and export notes to Excel and ASCII formats. Select the **Notes** screen to display a notes summary. For more details, see ["Notes" on page 66](#).

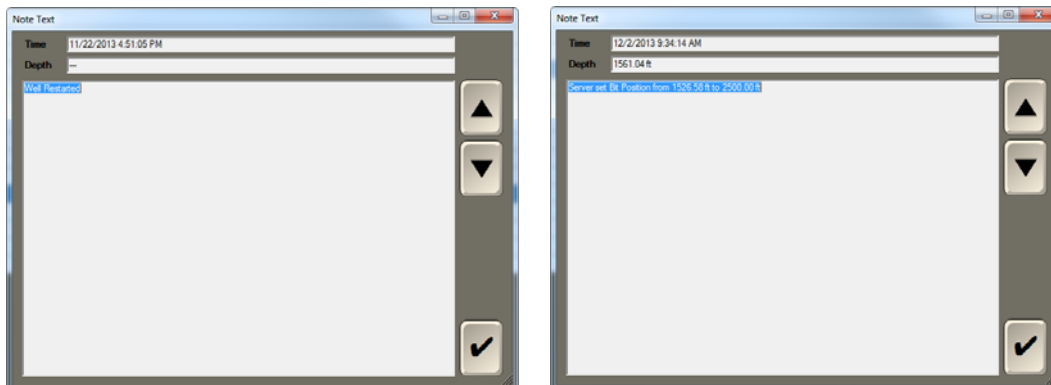



Click to display the Notes Filter window

Click to display the Note Text dialog

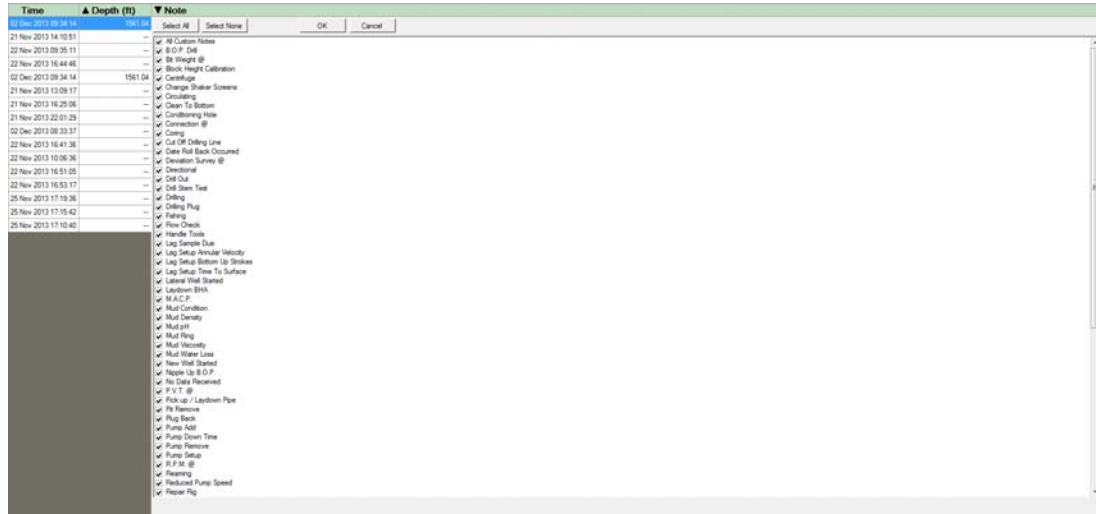
Display Note Text

Click the  button to display the Note Text dialog to view the selected note.



Click the  button to close the Note Text dialog.

Click the **Note** arrow to show all the notes available for display on the RT viewer.

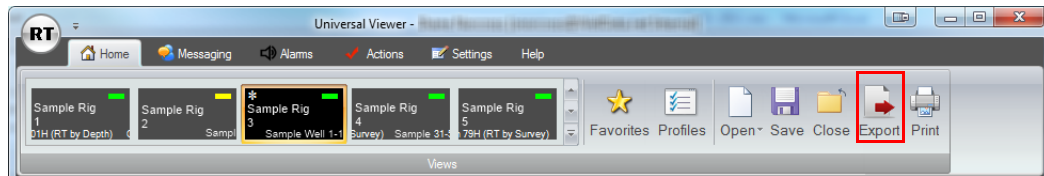


Select the boxes of the desired notes for display and/or export, or perform the following:

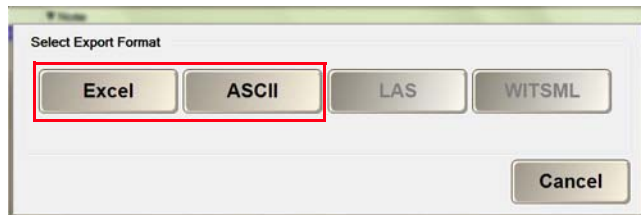
- Select All** – Click to select all the notes for display and/or export.
- Select None** – Click to select none of the notes for display and/or export.
- OK** – Click to save all the notes selection and exit the filter window.
- Cancel** – Click to exit the window without changing the notes for display and/or export.

Export Selected Notes

Select the **Export** button to export the notes selected in the previous step.



The Select/Export format dialog displays. Select the export format type.



Refer to "Excel" on page 50 and "ASCII" on page 52 for information to perform the export.



Note: The LAS and WITSML formats are not supported by this feature.

Directional Survey

Select **Directional Survey** to access the Directional Survey screen.



See "Toolface Dial" on page 96 See "WITS Survey" on page 97 See "RT Channels Data" on page 97
 See "Approved Surveys" on page 97

The information displayed in the Directional Survey screen is discussed in the following sections. For more information on Toolface and 3D plotting, refer to the RigSense Operator Manual, 42TM64-06-MAN, listed in "Related Documents" on page 9.

Toolface Dial

The toolface dial indicates the drilling system's orientation. Measurements can be either magnetic (referenced due north) or gravitational (referenced to the high side of the well). The toolface dial and survey grid measurements are color coded: yellow denotes magnetic readings and orange denotes gravitational readings. The dial will also indicate M for magnetic and G for gravitational. The toolface dial dynamically update when toolface updates are received from the rigsite.

Users may set an RPM threshold value to filter the resulting data in the Toolface Dial. If the RPM is greater than a set threshold (Rotating), the data will be filtered. If RPM is less than the set threshold (Not Rotating), the data will be collected. The default threshold value is 5 RPM. Threshold values range from 0 to 1000 RPM. When filtering is enabled, WITS surveys will be filtered.

For the displayed toolface rings, the most recent toolface data is on the outside edge. When inclination angles exceed the Toolface Inclination Threshold, then gravitational toolface readings that reference the high side the borehole will display instead of magnetic readings.

Toolface Configuration

Click on the toolface dial to display the Toolface Dial Configuration dialog.

Select to adjust the toolface display from four to ten rings of data.

Enter a trigger point for magnetic vs. gravitational references.

Select to display only data collected below a specified RPM.

Enter the RPM threshold above which data will be filtered from the Toolface dial.

WITS Survey

The WITS Survey section displays survey data received from a WITS feed at the rigsite. Surveys are logged in the tables to the right of the toolface and include the following measurements:

- **Depth:** Survey depth
- **Inc°:** Inclination
- **DLS:** Dogleg severity
- **TVD:** True Vertical Depth
- **Azm°:** Azimuth
- **MTF°/GTF°:** Magnetic/Gravitational Toolface

Approved Surveys

The Approved Surveys section displays all of the surveys that were either approved at the rigsite or entered in the Canned Notes section of the WellData/RT viewer. Refer to ["Notes" on page 66](#) for information on entering Deviation Survey parameters.

RT Channels Data


This section displays the current real-time values of user-defined channels pertaining to Toolface. Click anywhere in the table to select and/or modify the order of the displayed channels.

Three Dimensional (3D) Plot

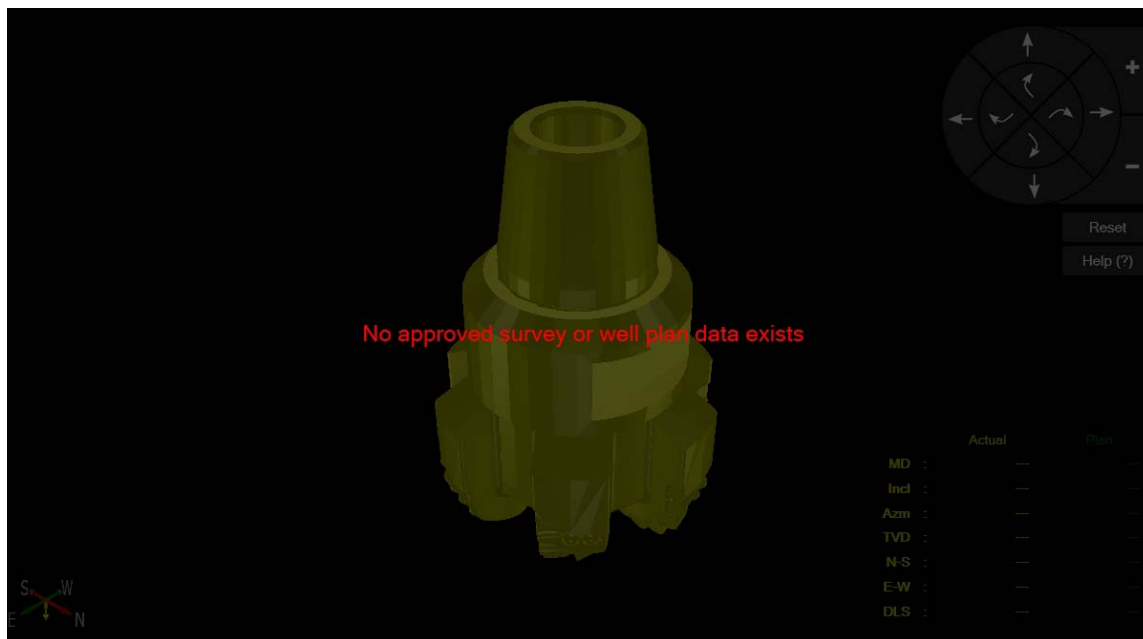
WellData/RT provides a three-dimensional (3D) view of approved surveys, plotting the measured depth (MD), inclination (Incl), azimuth (Azm), dogleg severity (DLS), true vertical depth (TVD), and north-south (N-S) and east-west (E-W) distances of the approved survey data (yellow trace), along with the well plan (green trace), if configured (see "3D Plot" on page 84).

The 3D plot is comprised of actuals and plan. The actual plot is a curve formed by applying the minimum curvature method to the approved survey information (MD, Incl, Azm) to derive TVD, N-S, E-W, and DLS. The plan plot is a direct plot of the well plan; it is not derived or interpolated. Because TVD, N-S, and E-W are direct inputs, it is assumed they were already derived using modeling software using a curvature method.

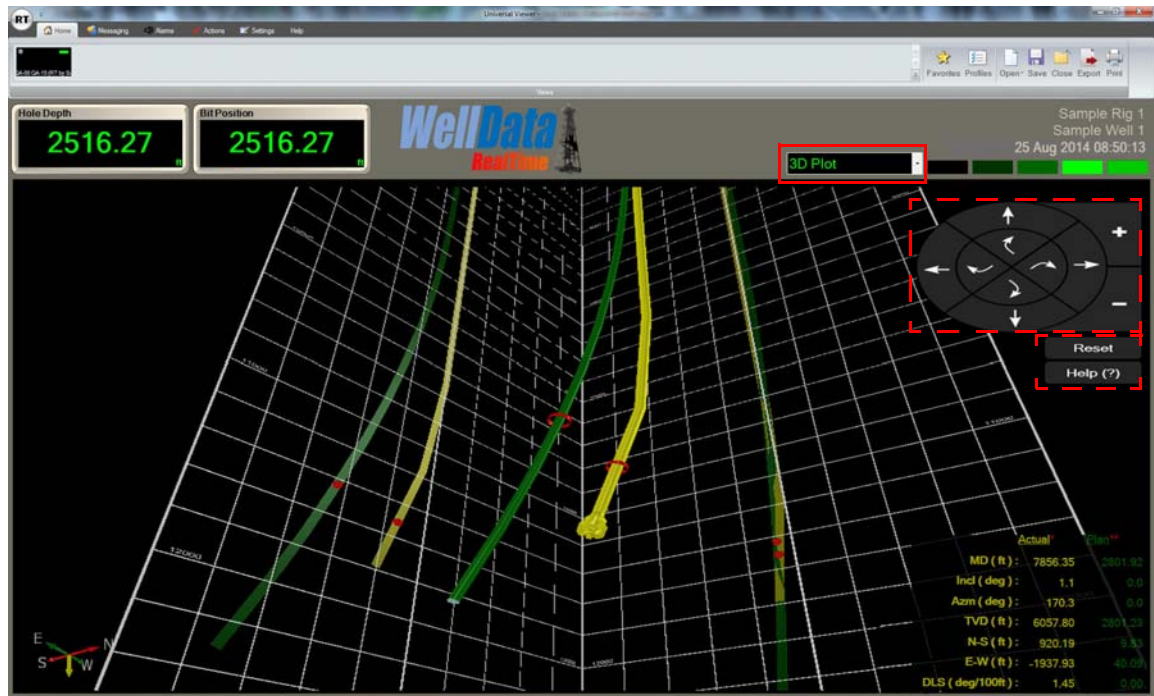
Displaying 3D actual data with the well plan enables the Directional Driller to compare the plan vs. actual and make the needed adjustments. The well must be active to display its 3D trajectory.

-  Note 1: The 3D Plot feature within WellData/RT requires specific survey information from RigSense or the Connect system running at the rigsite for it to function.
- Note 2: Plan-upload functionality will be included in a future version of WellData/RT. Until this feature is available, well plans can be entered via RigSense and viewed in WellData/RT.

If no approved surveys or well plan entries exist, an overlay message displays on the 3D Plot screen and prevents the user from using this feature. As new survey and well plan entries are added, the overlay message disappears and the 3D Plot screen regains functionality.



If re-entering this screen after viewing and configuring at an earlier time, the screen will restore to the last settings viewed. Select **3D Plot** to display the 3D Plot screen.



The following items provide control of the 3D Plot image:

- ❑ Click the curved navigation arrows to rotate the image in the desired direction: forward, backward, clockwise, or counter clockwise.
- ❑ Click the straight arrows to move the image in the desired direction: up, down, right, or left.
- ❑ Click the **+** and **-** buttons to make the image larger or smaller.
- ❑ Click the **Reset** button to revert the image back to the original view.
- ❑ Click the **Help (?)** button to display mouse and keyboard gestures and associated commands to effectively navigate the 3D plot.

Mouse Gestures	Command
RMB	rotate
Shift + RMB	pan
Ctrl + RMB	zoom
Shift + Ctrl + RMB	zoom rectangle
Mousewheel	zoom
Double-click MMB	reset camera
Double-click LMB	lock/unlock tooltip
Keyboard Gestures	Command
Arrow keys	rotate
Shift + Arrow keys	rotate
PageUp/PageDown	zoom
Home	reset camera

- RMB: Right Mouse Button
- MMB: Middle Mouse Button
- LMB: Left Mouse Button



Note 1: Moving the mouse pointer along the trajectory will display the MD, Incl, Azm, TVD, N-S, E-W, and DLS values of the plot.

Note 2: When rotating the 3D plot, the bottom left compass rotates in conjunction with it.

System Requirements

To ensure optimal performance of the 3D rendering component, systems not meeting the minimum requirements will not have access to the 3D plot.

The minimum requirements are defined by the requirements necessary to achieve Rendering Tier 2. Rendering Tier 2 requires most graphics features use graphics hardware acceleration, and the DirectX version level be greater than or equal to version 9.0.

The following list provides a summary of all requirements:

- ❑ DirectX version must be greater than or equal to 9.0.
- ❑ Video RAM must be greater than or equal to 120MB.
- ❑ Pixel shader version level must be greater than or equal to 2.0.
- ❑ Vertex shader version level must be greater than or equal to 2.0.
- ❑ Number of multitexture units must be greater than or equal to 4.

Pipe Tally

The Pipe Tally software at the rigsite is a powerful tool that maintains accurate bit depth and hole depth, keeps a record of the pipe tally, and provides useful auto-calculated estimates. For more information on Pipe Tally and its functionality, refer to the RigSense Operator Manual, 42TM64-06-MAN, listed in "[Related Documents](#)" on page 9.

In WellData/RT, the Pipe Tally screen provides the viewer with a remote view of the rigsite Pipe Tally configuration. Select **Pipe Tally** to display the Pipe Tally screen.

#	DP #	Stand	O.D.	Description	Length	Kelly Down	Drill String	Drill Pipe	Status
128	117	39	6.500	Pipe	30.00	3813.00	3844.50	3510.00	Pipe
129	118	x	6.500	Pipe	30.00	3843.00	3844.50	3540.00	Pipe
130	119	xx	6.500	Pipe	30.00	3873.00	3874.50	3570.00	Pipe
131	120	40	6.500	Pipe	30.00	3903.00	3904.50	3600.00	Pipe
132	121	x	6.500	Pipe	30.00	3933.00	3934.50	3630.00	Pipe
133	122	xx	6.500	Pipe	30.00	3963.00	3964.50	3660.00	Pipe
134	123	41	6.500	Pipe	30.00	3993.00	3994.50	3690.00	Pipe
135	124	x	6.500	Pipe	30.00	4023.00	4024.50	3720.00	Pipe
136	125	xx	6.500	Pipe	30.00	4053.00	4054.50	3750.00	Pipe
137	126	42	6.500	Pipe	30.00	4083.00	4084.50	3780.00	Pipe
138	127	x	6.500	Pipe	30.00	4113.00	4111.50	3810.00	Pipe
139	128	xx	6.500	Pipe	30.00	4143.00	4141.50	3840.00	Pipe
140	129	43	6.500	Pipe	30.00	4173.00	4171.50	3870.00	Pipe
141			6.500	Pipe	30.00				Inactive
141	129	43	Total Dry Weight = 25.03 klb Dry Weight of in-hole joints = 25.03 klb			4173.00	4171.50	3870.00	

Currently Active Joint

The joint entry on the screen that is highlighted in green is the currently active joint.

The following items are displayed in the Pipe Tally grid:

- **#** – (automatic) This is the joint identifier the rigsite software uses to identify positions when moving, deleting, etc.
- **DP #** – (automatic) This is the drill pipe count. It only includes items where the Status field selection is Pipe.
- **Stand** – (automatic) This column is dependent on the number of joints per stand selected in the Settings screen. If three joints per stand is selected, this column will contain **x** for the first joint in a stand, **xx** for the second joint, and the stand number for the third joint. If two joints per stand is selected, this column will contain **x** for the first joint in a stand, and the stand number for the second joint. Up to four joints per stand are valid choices.
- **O.D.** – (automatic) This is the outside diameter of the joint selected. The information is retrieved from the onsite pipe inventory.
- **Description** – (Driller selected) This information is selected from the Description drop-down list populated with items from inventory.
- **Length** – (Automatic/Driller entered) The joint length has three sources:
 - The strapped length of a joint entered by the Driller.
 - Length measured by the block height change (underlined). When a connection is made and Auto Depth is on, if the last joint in the tally is the active joint (highlighted green), and the next entry is empty, the pipe tally copies the previous joint type entered, and sets the length to the connection length measured by the block height change.
 - If rigsite software is installed on a rig that has been drilling for some time, to get Pipe Tally running quickly, the Driller can do a backfill of joints up to the current joint by entering the total backfill length and the number of joints in the backfill. The Pipe Tally Manager then divides the length by the number of joints, and fills in the backfill area with this average joint length. In this case, a strike-through is used in the joint lengths indicating that the joint length was calculated from a backfill (least likely to be accurate).
- **Kelly Down** – (automatic) This represents the depth at which Kelly Down will occur. It is the sum of the Drill String column and the Kelly Down length in the Settings screen.
- **Drill String** – (automatic) This is the sum of all the (active) elements in the drillstring, including the BHA and Pipe.
- **Drill Pipe** – (automatic) This is the sum of the active Drill Pipe, excluding the BHA. It includes all joints with a status of Pipe.
- **Status** – (Driller selected) Status is selected from a drop-down list. This identifies the joints function in the drillstring:
 - **BHA** – This joint is a part of the BHA. BHA sections inserted in the Drill Pipe are treated as Pipe pieces. They are not included when Display BHA Only is selected. The BHA must be all together at the bottom of the hole.
 - **Pipe** – This is an element of the Drill Pipe (these are grouped into Stands).
 - **Inactive** – If a joint of pipe is physically removed from the Drill String, it may be left in the Pipe Tally for future replacement, and be set to Inactive. It is removed from all totals. Also when entering joints ahead which have been strapped, but are not yet actually in the hole, they are automatically set to Inactive, and the Status updated when a connection is made.
 - **Set Multiple...** – This is not an actual status, but a means to set one of the above states into multiple joints.

Torque and Drag

WellData/RT includes Torque and Drag (T&D) functionality that provides real-time information on downhole friction during deviated drilling operations. Its T&D data helps users make necessary adjustments to improve wellbore quality and reduce the risk of getting stuck and damaging equipment. Drag is the added resistant force to overcome the axial friction along the borehole in deviated and tortuous wells. The measurements from which this resistance to lowering and lifting the drillstring can be inferred are called slack off and pick up. While pick-up drag force is typically higher than the free rotating string weight, slack-off drag is usually lower.

Torque is a measurement of the twisting or torsional force on the drillstring generated by its rotation. High drag forces and high torque normally occur together. In a deviated well, they can be significant, especially in long, complex, deviated wells, where such forces are major limiting factors to lateral lengths, as they eventually will overcome the limitations of the drillstring or rig equipment.

i Note: An active connection to a rigsite RigSense 3.21 is needed to support the WellData/RT Torque and Drag component and enable it to function. For information, contact NOV Support.

For its initial setup, see "[Setup Wizard](#)" on page 104. Select **Torque & Drag** to display its screen.



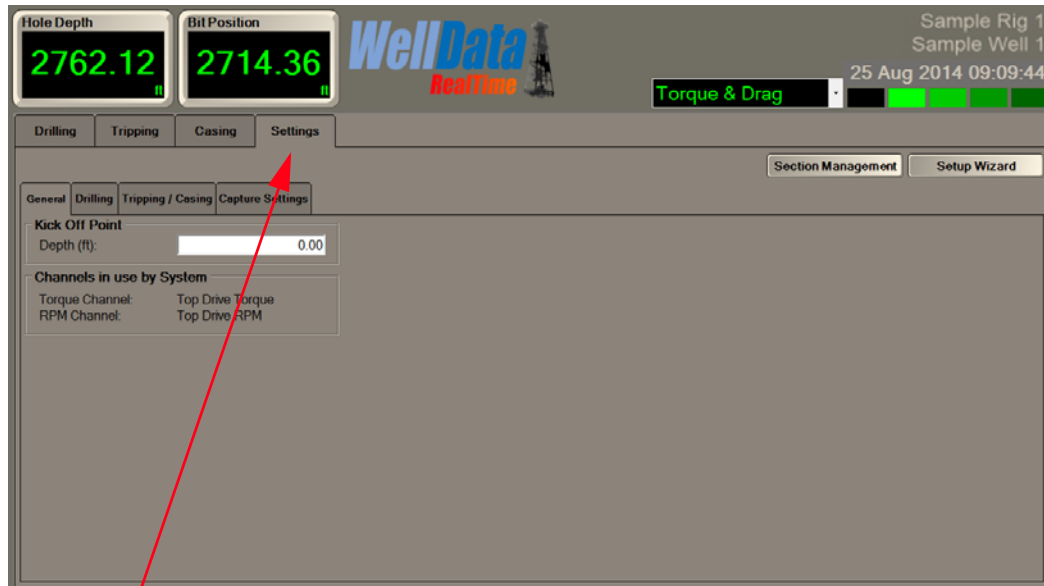
i Note: The RT T&D screen uses status indicators to signal if a screen is locked because it is undergoing a data update. See "[Status Indicators](#)" on page 90.


The T&D screen comprises four main tabs and eight button functions:

T&D screen main tabs:	T&D screen buttons (Casing Program on Casing screen only):	
• Drilling – see page 121	• Chart Setup – see page 124	• Actuals – see page 143
• Tripping – see page 122	• Print – see page 126	• Plan – see page 135
• Casing – see page 123	• Export – see page 129	• Alarm – see page 150
• Settings – see page 103	• Annotation – see page 132	• Casing Program – see page 151

Settings

Torque and Drag (T&D) functionality can be set up directly within the Settings tab or via the Setup Wizard. The Settings tab is one of four main tabs within the WellData/RT T&D screen.



 Note: The appropriate permissions must be granted in WellData to view this Settings tab and make changes to the T&D settings.

The Settings screen contains four tabs and their associated dialogs:

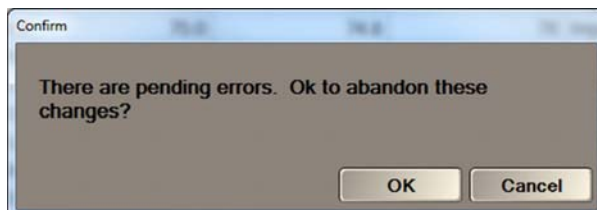
- ❑ **General** – see ["General Dialog" on page 105](#)
- ❑ **Drilling** – see ["Drilling Dialog" on page 105](#)
- ❑ **Tripping/Casing** – see ["Tripping/Casing Dialog" on page 107](#)
- ❑ **Capture Settings** – see ["Capture Settings Dialog" on page 108](#)

The Settings screen also contains two buttons:

- ❑ **Section Management** – see ["Section Management" on page 114](#)
- ❑ **Setup Wizard** – see ["Setup Wizard" on page 104](#)

When a new well is started, all T&D actuals, plans and casing data should be blank. Actuals are real-time data samples captured according to user-selected Capture Settings criteria. The recommended process to initially set up Torque and Drag in a well is to use the Setup Wizard, and use the Settings screen accessed via the Settings tab to make subsequent adjustments.

Note that if validation rules apply during T&D setup and configuration, errors will display if entries are outside of valid ranges:

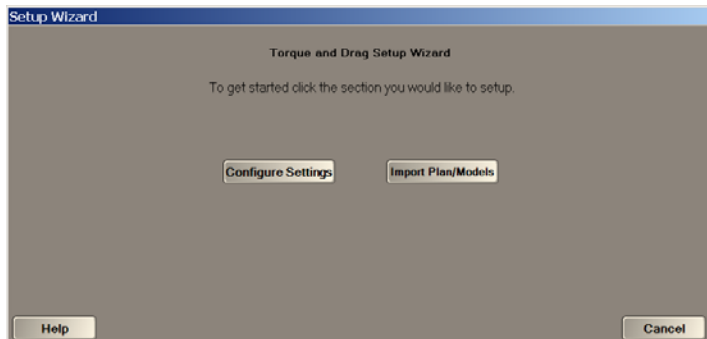


Setup Wizard

The Setup Wizard guides the user through dialogs to configure the T&D system for first time use. Perform one of these steps to start the Setup Wizard:

- ❑ Click the **Settings** tab to launch this wizard if T&D has not been used.
- ❑ Click the **Setup Wizard** button from within the Settings tab.

Performing any of the three previous steps will display the Setup Wizard dialog, shown below.

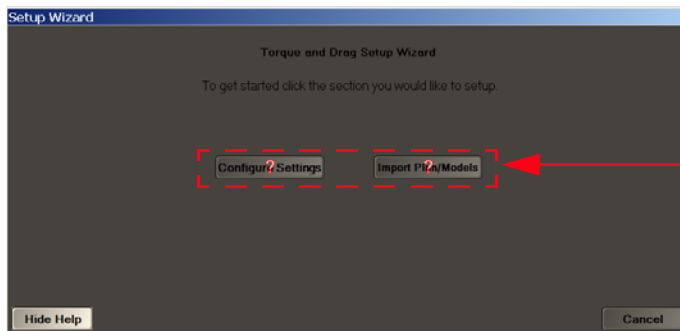


The setup process involves both selecting configuration settings and optionally importing plan/model data. Information on each of these setup processes is outlined in the following sections:

- ❑ **Configure Settings** – see "[Configure Settings](#)" on page 105
- ❑ **Import Plans/Models** – see "[Import Plan/Models](#)" on page 109

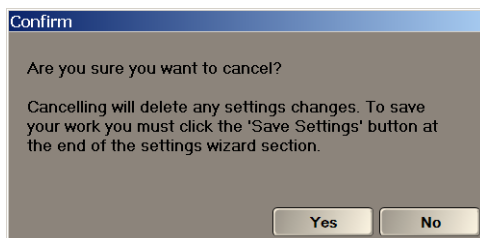
Each of these Setup Wizard screens allows users to access or perform the following actions:

- ❑ **Help** – Overlays the screen with contextual help when clicking the question marks (?).



Click on a feature's question mark to access help pertaining to it.

- ❑ **< Back** – Returns to the previous dialog.
- ❑ **Next/Skip >** – Proceeds to the next dialog regardless if information is added or changed.
- ❑ **Cancel** – Exits the Setup Wizard. Click the **Cancel** button and the following dialog displays.



Configure Settings

Perform the following steps to configure Torque and Drag using the Setup Wizard:

General Dialog

- Click the **Configure Settings** button to display the first Setup Wizard dialog, General.

The General dialog contains the following areas to configure:

- Kick Off Point** – Enter a value in the **Depth** field to display the Kick Off Point (KOP) as a horizontal line on the chart. The KOP is the point where a build or turn directional section begins, which can occur in either a vertical or an already directional well path. A zero or no value in this field means that no KOP chart marker will display.
- Joint Settings** (can be set only at the rigsite) – View the values for **Average Joint Length** and **Joints Per Stand - JPS**; used by both Torque & Drag and Pipe Tally.



Note: The units in this General dialog and others are configurable based on the displayed unit selected for the channel. See "[Units Configuration](#)" on page 36.

Drilling Dialog

- Click the **Next/Skip >** button to display the next Setup Wizard dialog, Drilling.

Use this dialog to configure T&D data collection during drilling operations. Select the **Enabled** check box to collect real-time T&D actuals data while drilling.

The Drilling dialog contains two capture areas to configure:

- **Capture Mode** – Determines the real-time data capture method:
 - **Manual** – Allows for rigsite manual entry of actuals gathered at predetermined intervals.
 - **Automatic** – Employs user-defined Capture Settings to automatically collect T&D actuals. The **Switch to Guided after x misses** option will switch from Automatic to Guided if the actuals could not be automatically captured within the defined number of intervals.
 - **Guided** – Uses a series of dialogs which prompt the rigsite user to capture actuals based on Capture Settings. This mode is used during rig operations that may not be able to utilize the automatic capture settings. Also, it is used to ensure actuals are captured for important wells or sections.
- **Capture Interval** – Determines the method whereby actuals are captured:
 - **On Connection** – T&D actuals collection is attempted at every connection.
 - **Depth Interval** – T&D actuals collection is attempted at the specified depth interval.
 - **Depth Interval (ft)** – The interval at which T&D actuals will be captured.
 - **Expected Total Depth (ft)** – This value sets the total depth of the actuals table.
 - **On Survey** – T&D actuals collection is attempted when approved deviation surveys are entered onsite either through Notes or WITS input via the TVD process or Survey Management.
- **Capture Breakovers** – Allows breakover values to be captured. Breakover Hookload and Torque are the minimum or maximum values for each of these channels when the rig starts moving the blocks or rotating the pipe, respectively.
- **Automatically Zero Bit Weight and Diff Pressure** – Zeros these when an actual is collected. Will be disabled if the capture mode is Manual or if Drilling itself is disabled.



Note: Zeroing Bit Weight and/or Diff Press will display a system Note.

Tripping/Casing Dialog

- Click the **Next/Skip >** button to display the next Setup Wizard dialog, Tripping/Casing.

The screenshot shows the 'Tripping / Casing' dialog box. It is titled 'Tripping / Casing' and has a blue header. The main area is divided into two columns. The left column contains the following options: a checked 'Enabled' checkbox; a 'Capture Mode' section with three radio buttons: 'Manual', 'Automatic', and 'Guided' (selected); a checkbox 'Switch to Guided after' with a value of '5' and the text 'misses'; two unchecked checkboxes: 'Audible Alert when interval reached' and 'Audible Alert when actual captured'; and two radio buttons: 'Fast' and 'Complete' (selected). Below this is an unchecked checkbox 'Capture Breakovers'. The right column contains the 'Capture Interval' section with a label 'Number of Connections' and a text box containing the value '5'. At the bottom of the dialog are four buttons: 'Help', '< Back', 'Next/Skip >', and 'Cancel'.

Use this dialog to configure T&D actuals data capture during tripping and casing operations. Select the **Enabled** checkbox to collect real-time T&D actuals data while tripping or casing. The Tripping/Casing dialog, also like Drilling, comprises two capture areas to configure:

- **Capture Mode** – Provides the same selections as Drilling for real-time data capture methods with the following exception for the Guided sections:
 - **Fast** – Limits actual captures of just a S/O for Casing/Trip In and a P/U for Trip Out.
 - **Complete** – Provides a complete set of actuals taken during Guided capture.
- **Capture Interval** – T&D data captures are attempted after this number of connections.
- **Capture Breakovers** – Allows breakover values to be captured.

Capture Settings Dialog

- Click the **Next/Skip >** button to display the next Setup Wizard dialog, Capture Settings.

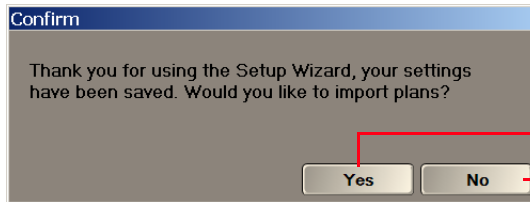
Section	Parameter	Value
Slack Off	Minimum String Speed (ft/min)	27.00
	Maximum String Speed (ft/min)	33.00
	Minimum Off Bottom Distance (ft)	5.00
	Minimum Travel Distance (ft)	5.00
	Maximum RPM	1
Pick Up	Minimum String Speed (ft/min)	27.00
	Maximum String Speed (ft/min)	33.00
	Minimum Off Bottom Distance (ft)	5.00
	Minimum Travel Distance (ft)	5.00
	Maximum RPM	1
Rotating Hook Load / Torque	Maximum String Speed (ft/min)	1.00
	Minimum Off Bottom Distance (ft)	5.00
	Minimum Flow Rate (L/min)	472
	Minimum Time with Steady RPM / String (s)	2
	Minimum RPM	28
	Maximum RPM	32

The Capture Settings dialog allows users to view and modify the constraints that channel values must meet to define the actual data capture criteria. Note that information entered here should match the particular modeling software used. It contains the following areas:

- Slack Off and Pick Up Capture Settings** – Slack Off and Pick Up are two drag forces in which actuals data measurements are taken while the string is moving in or out of hole, respectively, with little or no drillstring rotation. The Capture Settings are as follows:
 - Minimum String Speed** – Use this to set the minimum speed the drillstring can be moving up or down when an actual is captured.
 - Maximum String Speed** – Use this to set the maximum speed the drillstring can be moving up or down when an actual is captured.
 - Minimum Off Bottom Distance** – Use this to set the minimum distance between the bit and the bottom of the hole when an actual is captured.
 - Minimum Travel Distance** – Use this to set the drillstring’s minimum travel distance when an actual is captured.
 - Maximum RPM** – Use this to set a maximum rotation rate when capturing an actual.
- Rotating Hook Load / Torque** – The rotating Hook Load and Torque are grouped together because their captures are taken using the same criteria while the drillstring is rotating but not moving into or out of the hole. The parameters are as follows:
 - Maximum String Speed** – Use this to set the maximum speed the drillstring can be moving up or down when an actual is captured.
 - Minimum Off Bottom Distance** – Use this to set the minimum distance between the bit and the bottom of the hole when an actual is captured.
 - Minimum Flow Rate** – Use this to set the minimum flow rate when an actual is captured.
 - Minimum Time with Steady RPM / String (s)** – Use this to set the minimum time with a steady rotation rate and string speed when an actual is captured.
 - Minimum RPM** – Use this to set a minimum rotation rate when capturing an actual.
 - Maximum RPM** – Use this to set a maximum rotation rate when capturing an actual.

Save Settings

After configuring the T&D settings with the Setup Wizard, select the **Save Settings** button to commit the changes. A pop-up dialog will display to proceed to the wizard's import section.

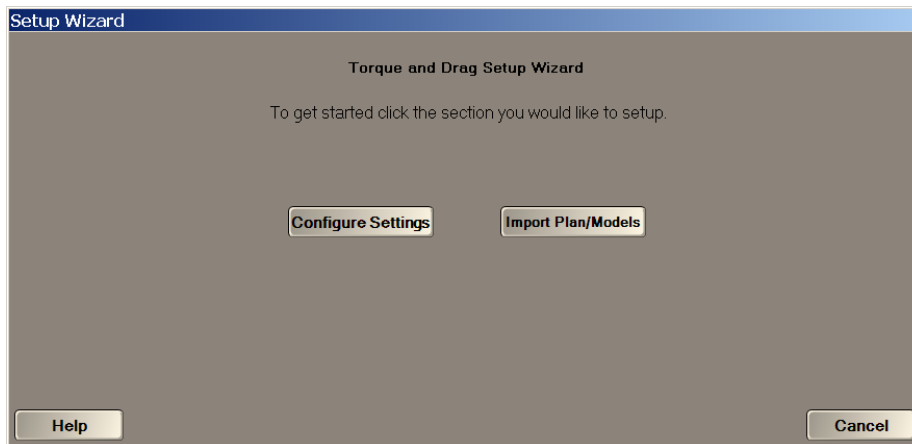


Click **Yes** to continue with Import Plans/Models.

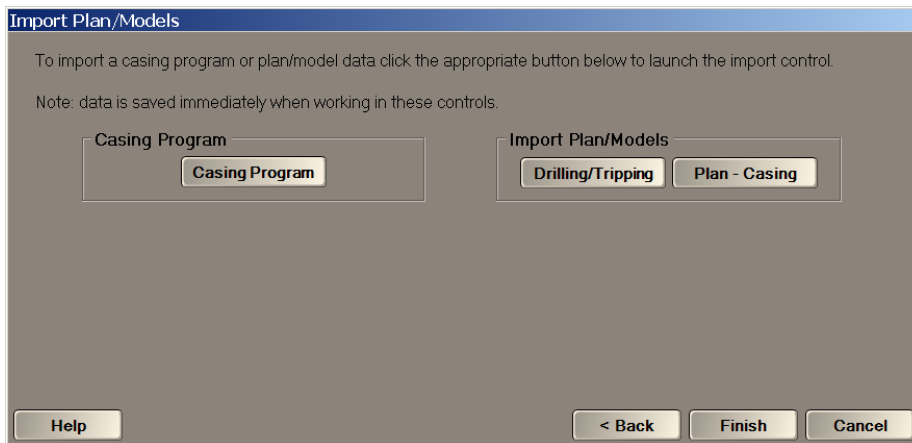
Click **No** to exit the Setup Wizard.

Import Plan/Models

Perform either of the two steps in "[Setup Wizard](#)" on page 104 to display the Setup Wizard dialog. Or, click **Yes** in the confirmation prompt after using the Setup Wizard to configure settings.



Click the **Import Plan/Models** button to display the Import Plan/Models dialog.



The Import Plan/Models dialog contains the following areas to configure:

- ❑ **Casing Program** – see "[Casing Program](#)" on page 110
- ❑ **Import Plan/Models** – see "[Import Plan/Models](#)" on page 111
 - ❑ **Drilling/Tripping** – see "[Plan - Drilling/Tripping Dialog](#)" on page 111
 - ❑ **Plan - Casing** – see "[Plan - Casing Dialog](#)" on page 111

Casing Program

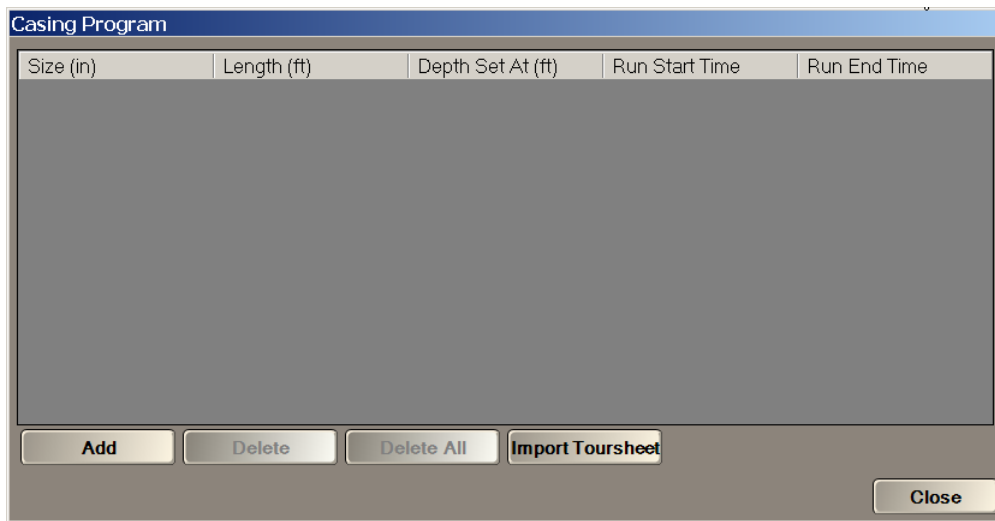
The Casing Program button launches the Casing Program dialog which allows the user to enter, view, and change the casing program. If there is no casing program, the T&D casing charts will only display plan/model data. Thus, at least one casing run must be entered here to capture casing actuals.

This casing information helps improve accuracy when trip-ins and casing sections are distinguished in channel data interpretation. If the system detects that the rig is making a casing run, it will prompt the user with a trip-in or casing selection under manual or guided capture modes. When the detection of a casing section is confirmed, it is associated with the casing program entry corresponding to the section depth.

Casing runs can be added in the Casing Program dialog, and those entries that are not associated with a casing section can be deleted. Casing sections are managed in "[Section Management](#)" (see [page 114](#)). In addition, the Size, Length, and Depth Set At values may also be modified here, but the Run Start Time and Run End Time may not because these time values come from Section Management. To change these latter two time values, see "[Section Management](#)" on [page 114](#).

Casing Program Dialog

- Click the **Casing Program** button in the Import Plan/Models dialog (see "[Import Plan/Models](#)" on [page 109](#)) to display the Casing Program dialog.



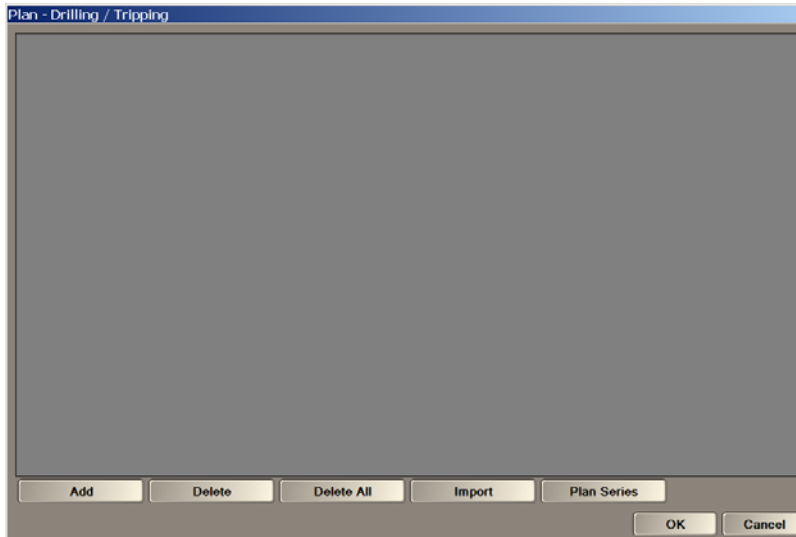
For information on Casing Program configuration, see "[Casing Program](#)" on [page 151](#).

Import Plan/Models

The Import Plan/Models section (see ["Import Plan/Models" on page 109](#)) contains buttons that launch the Plan - Drilling/Tripping and Plan - Casing dialogs. Both dialogs have an Import button that in turn launches the Import Wizard which allows the user to import Plan Series data.

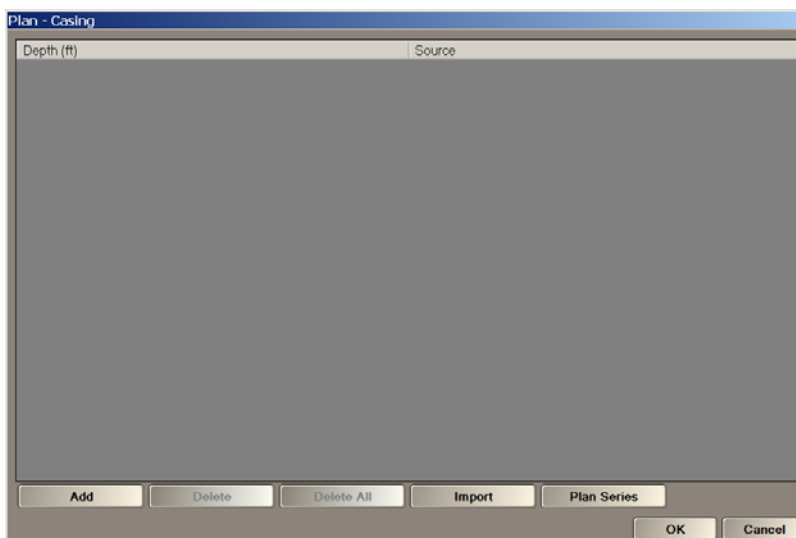
Plan - Drilling/Tripping Dialog

- Click the **Drilling/Tripping** button to display the Plan - Drilling/Tripping dialog which is used to manage plan (or model) data.



Plan - Casing Dialog

- Click the **Plan - Casing** button to display the Plan - Casing dialog which is used to manage the Casing T&D plan (or model) data.



In either dialog, click the **Import** button to launch the Import Wizard dialog and activate the import function for plan data. For instructions on a plan data import, see [Import on page 138](#). For information on either of these Plan dialogs, refer to ["Plan" on page 135](#).

Import Wizard

The Import Wizard dialog allows the user to import either T&D plan series data or actuals. The Import button launches the Import Wizard and displays a file dialog to navigate to the desired file to import. The Import Wizard can import the following data types:

- Excel Workbook (*.xlsx, *.xlsm, *.xlsb and older *.xls formats)
- Comma-Delimited Text (*.csv)
- Tab-Delimited Text (*.txt)
- Space-Delimited Text (*.prn)
- Landmark WellPlan (*.xml)



Note: Plan import only.

- Webpages (HTML)



Note: Use copy/paste to import. The data must be in table format.

The Import Wizard requires the user to specify the plan series/actuals items for import, along with:

- The column of data from the imported file that corresponds to the plan series/actuals item.
- The source unit for each plan series/actual item.
- The start row for the data import as well as a specific worksheet (if applicable).

To aid in specifying this information, the Import Wizard displays a preview of the top 50 rows of data, including the column headers to help the user correctly map the information.



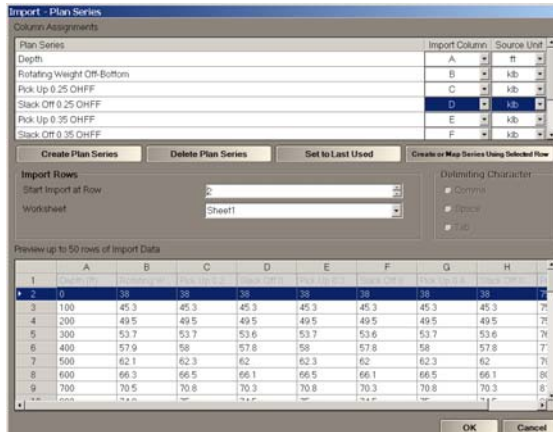
Note: If the import file was initially exported using RigSense or WellData/RT T&D, then the associated data will be located in the file and imported automatically, bypassing this Import Wizard dialog.

Import - Plan

Click **Import** in a Plan dialog, navigate to and select the file to import, and click **Open** to display the Import - Plan dialog which contains the Plan Series items (left image). Create any new Plan Series items required, perform any needed changes, and click **OK** to import the data.

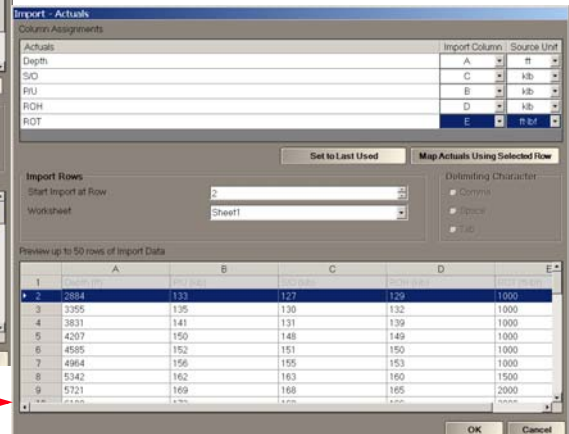


Note: StringSense™ values are not available for Plans.



To configure the Import - Actuals dialog, see Import bullet on [page 146](#)

To configure the Import - Plan dialog, see Import bullet on [page 138](#)



Import - Actuals

Click **Import** in an Actuals dialog, navigate to and select the file to import. Click **Open** to display the Import - Actuals dialog which contains the standard S/O, P/U, ROH, and ROT (see [page 120](#)) items (right image). Perform any changes needed and click the **OK** button to import the data.

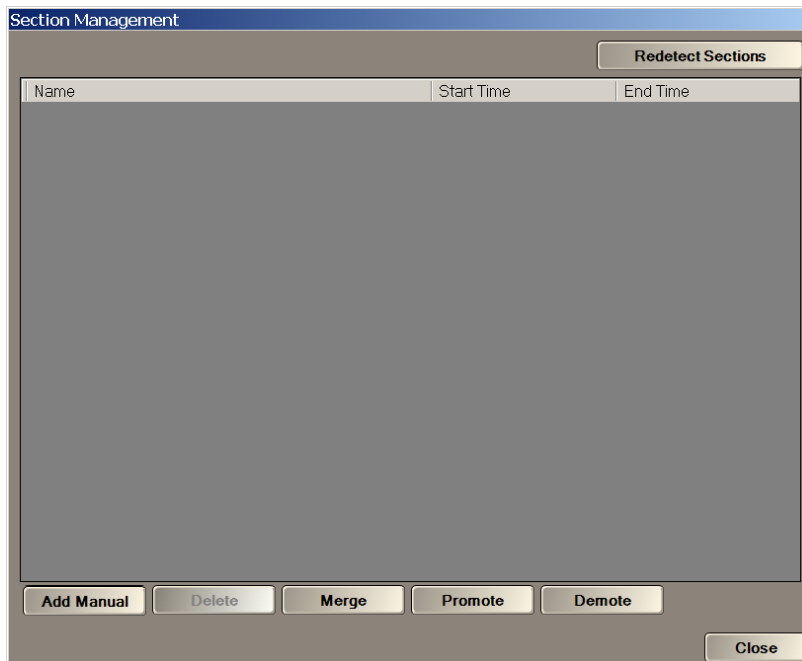


Note: StringSense values, if captured, are imported automatically with Drilling actuals.

Section Management

The Section Management dialog allows the user to add, view, and modify tripping sets and casing sections. Both system-detected and user-entered sections will display in this dialog.

Section Management is useful in the event of improper classification of a tripping or casing run. This function gives the user the ability to manually promote a trip in to a casing section, or conversely, demote a casing section to a trip in if the section is improperly assigned.



The Section Management grid also shows the trip-ins and trip-outs as pairs that comprise a tripping set. The trip-ins can be promoted to casings; casings can be demoted to trip-ins.

Also, all sections and their associated actuals can be redetected from the historical data archive. A section redetection requires all existing sections and associated actuals be cleared in WellData.



Caution: Redetection of sections will cause all tripping/casing actuals associated to the existing sections to be cleared and redetected as well. There is no way to undo this!



Note: Redetection does not affect manually entered sections.

The items that comprise this Section Management dialog are listed in the following sections.

Display Grid

- Display Grid – Casing runs, trip ins, and trip outs populate the Section Management grid.

Name	Start Time	End Time
↑ [C] 01 May 2013 15:18 - 04 May 2013 13:07	01 May 2013 15:18	02 May 2013 15:18
C Casing (0.5 in) 1	02 May 2013 15:18	03 May 2013 15:18
↓	03 May 2013 15:19	04 May 2013 13:07
↑ 04 May 2013 13:07 - 06 May 2013 13:07 2	04 May 2013 13:07	05 May 2013 13:07
↓	05 May 2013 13:07	06 May 2013 13:07
↓ 06 May 2013 13:52 (in progress) (orphaned) 3	06 May 2013 13:52	
↑ [M] 05 Aug 2013 14:02 - 07 Aug 2013 14:02 4	05 Aug 2013 14:02	06 Aug 2013 14:02
↓	06 Aug 2013 14:02	07 Aug 2013 14:02

The Section Management grid contains the following information:

- First Column – The first column indicates the type of section, with the following symbols:
 - A **C** represents a casing section.
 - An up arrow ↑ represents a trip-out section.
 - A down arrow ↓ represents a trip-in section.
 - A light gray background denotes manually created sections.
- Second Column – The **Name** column contains the section label. A tripping set consists of a trip-in and trip-out but has only one label. An orphaned tripping section consists of a single trip in or trip out.

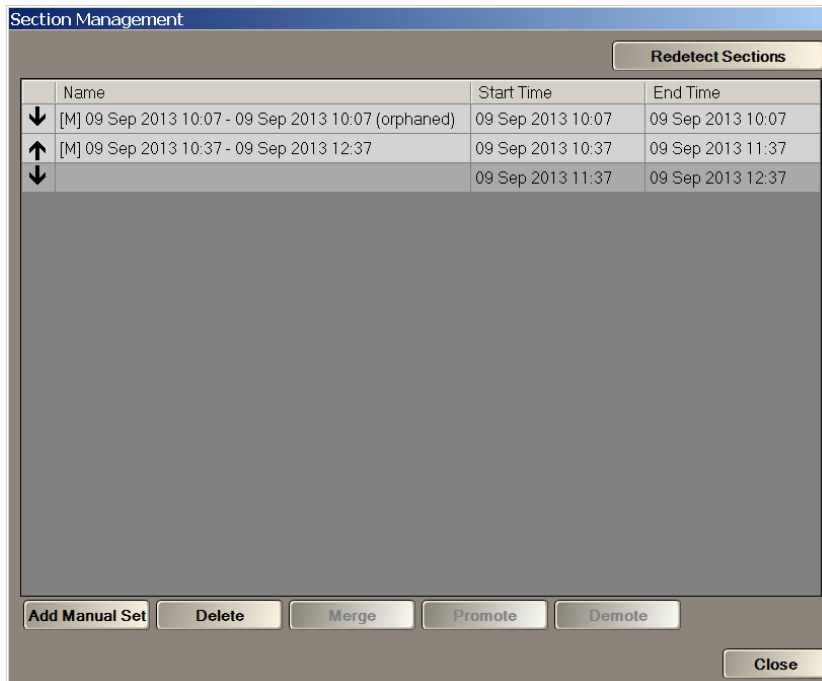
Provided below are example section labels and symbols, shown in the above image:

- 1 – A tripping set that spans a casing section.
- 2 – A tripping set that does not span a casing section.
- 3 – An orphaned trip-in section (that is also the active section (in progress)).
- 4 – A manual tripping set.




If a section is currently in progress (casing or tripping), its End Time field will be empty. Since the rig is undergoing an activity, the active section cannot be merged or deleted.

- Third and Fourth Columns – The **Start Time** and **End Time** columns show when the section started and ended. The times can be edited (unless the section is in progress). The time ranges for automatically detected sections cannot overlap. The grid will adjust the adjacent row start and end times to ensure this. However, due to drilling and other activities, there may be gaps in time between sections.

As the well progresses, sections are automatically detected and added to the grid.



The labels of the section entries for Tripping and Casing are described as follows:

- Tripping – Tripping sets comprise a Trip Out followed by a Trip In, denoted as follows:
 - A set comprised of only a trip in or trip out will be labeled as **orphaned**;
e.g.: 04 Dec 2012 06:25 - 05 Dec 2012 08:00 (orphaned)
 -  Note: An orphaned trip in or trip out is one that does not have a corresponding trip out or trip in.
 - A set that is an active section (i.e., no End Date) will be labeled **in progress** with only a Start Date; e.g.: 04 Dec 2012 06:25 (in progress)
 -  Note: A section that is currently tripping is active with an **in progress** label and no End Date.
 - An active orphan set (i.e., Trip In, End Date) will be labeled **in progress/orphaned** with only a Start Date; e.g.: 04 Dec 2012 06:25 ((in progress) orphaned)
 - A detected set that spans a casing section will use a prefix of **[C]** for the casing section; e.g.: [C] 01 Jan 2012 17:00 - 02 Jan 2012 15:00
 - A manually created set will use a prefix of **[M]** for the manual section; e.g.: [M] 04 Dec 2012 06:25 - 05 Dec 2012 08:00
- Casing – Casing sections are denoted as follows:
 - They will be labeled as Casing **[C]** followed by the size of the casing run in parenthesis (i.e., Casing (size)); e.g.: Casing (12 in.) or Casing (300 mm)
 -  Note: The size of the casing is supplied from the Casing Program. Refer to "[Casing Program](#)" on page 151.

Functions

- **Add Manual** – Perform the following to add a new (manual) trip-in, trip-out or casing section:
 - a. Click the **Add Manual** button. The Create Manual Section dialog displays.

- b. Select the **Activity**.
- c. Select the **Start** and **End** dates and times.
- d. Click the **OK** button to add the manual section.

When creating a new manual section, it will display for all users viewing the grid.

- **Edit section time** – Perform the following to change the start/end times for a specific section:
 - a. Click on a **Start Time** or **End Time** cell on the grid.
 - b. Change the day and/or time using the arrow tabs or keyboard.
 - c. Once the changes are committed, they will affect all users viewing the Section Management grid or any other T&D data impacted by the committed changes.



Note: Only the start and end time may be edited. However, no information may be edited if the section is currently active (which will be labeled as **in progress**).

- **Delete** – Perform the following steps to delete one or more sections:
 - a. Select one or more section(s) or row(s) to be deleted.

Click the **Delete** button to delete it (them). This button is enabled if one or more rows are selected.




Note: Deleting a section will also delete its associated actuals. WellData/RT will warn the user whether to proceed with deleting the section and its related actuals.

- b. A confirmation will display. Click **OK** to proceed with the deletion.

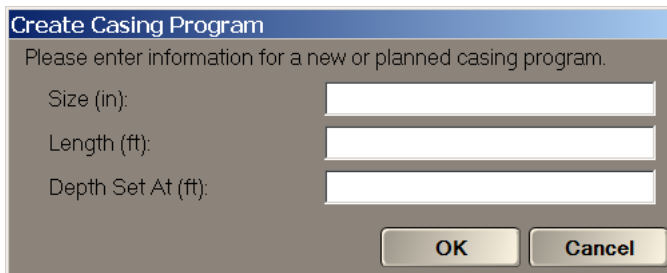
- c. Once the deletion has taken place, it will affect all users viewing the Section Management grid. Users viewing the actuals associated to the deleted section will be notified and their views will be updated to display the default view.
- d. Or click **Cancel** to abort the deletion.

- ❑ **Merge** – Select the desired rows to merge and click the button to merge two or more automatic sections and, in the process, delete all automatic sections in between. The resulting section will have the same type as the first of all selected sections.

This button is enabled only if at least two rows are selected and both the first and last selected row are automatically detected sections. To facilitate selecting a range of rows, manual sections may be selected between the first and last row. Those sections will be ignored. This button will be disabled if an active section is any of the selected rows.



 Note: The Merge function is needed in cases of improper detection, in which case the user would need to merge two or more detected trip-in sections into a single section.

- ❑ **Promote** – Click to promote a trip-in section to a casing section. The Select Casing Program dialog will display if there is at least one unassociated casing program (see bottom of this page). Otherwise, the Create Casing Program dialog appears (see below) if there are no unassociated casing programs. Enter the **Size**, **Length**, and **Depth Set At** and click **OK**.

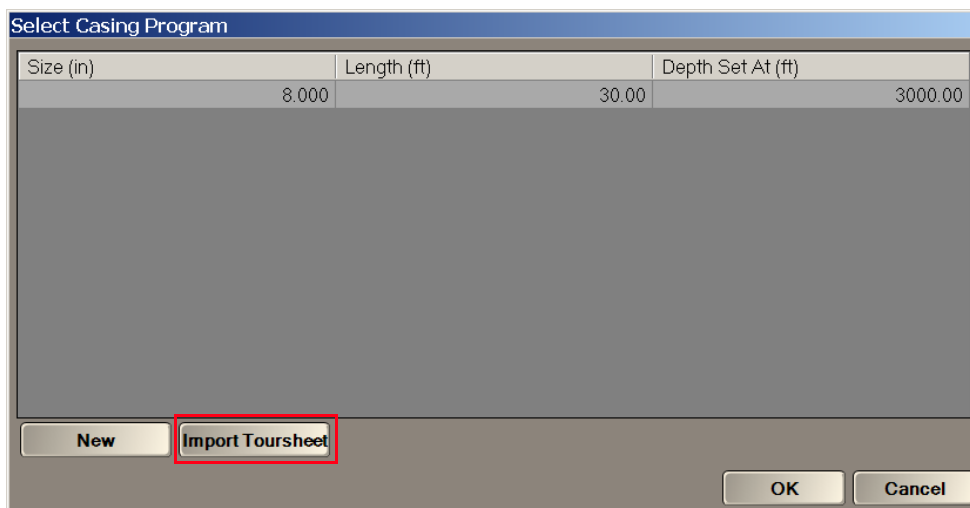


The 'Create Casing Program' dialog box prompts the user to enter information for a new or planned casing program. It contains three input fields: 'Size (in):', 'Length (ft):', and 'Depth Set At (ft):'. Below the fields are 'OK' and 'Cancel' buttons.

When prompted, select or create the casing program to be associated with the newly promoted casing section. Selecting or creating a casing program is required.

-  Note 1: The Promote button is enabled only if a single trip-in section is selected.
-  Note 2: The Promote function is needed in cases of improper detection, in which the user would need to manually promote a trip in to a casing section.

Select the **Import Toursheet** button to import the information from the Tour Sheet.



The 'Select Casing Program' dialog box displays a table with columns for 'Size (in)', 'Length (ft)', and 'Depth Set At (ft)'. The table contains one row with values 8.000, 30.00, and 3000.00. Below the table are 'New' and 'Import Toursheet' buttons, with 'Import Toursheet' highlighted by a red box. 'OK' and 'Cancel' buttons are at the bottom right.

Size (in)	Length (ft)	Depth Set At (ft)
8.000	30.00	3000.00

The actuals associated with the promoted casing remains, but they will now be associated to the promoted casing section. See "[Casing Program](#)" on page 151 for more details.

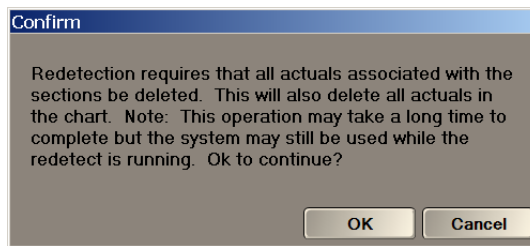
- ❑ **Demote** – Click to demote a casing section to a trip-in section and adjust the tripping sets accordingly. The action will turn a casing section to a trip-in section. This is only available when a casing section is selected. The casing program originally associated with this section will become available to be associated with another casing section. The Demote button is enabled only if a single casing section is selected.

The actuals associated with the demoted casing section remain, but they will now be associated to the demoted trip-in section.



Note: The Demote function is needed in cases of improper detection, in which case the user would need to manually demote a casing section to a trip in.

- ❑ **Close** – Click to exit the Section Management dialog.
- ❑ **Redetect Sections** – Click to clear all automatically detected sections and associated actuals. The sections are then automatically redetected from historical data. The user will need to confirm before the redetection process takes place.



Note: The Redetect feature does not impact actuals associated with drilling sections.



Note: The redetection process occurs in the background and can take a significant amount of time to complete. Refer to the status indicator to obtain an indication of the redetection status. See "[Status Indicators](#)" on page 90.

Torque and Drag Data Charts

WellData/RT Torque and Drag (T&D) provides plotted data charts for the three rig activities, Drilling, Tripping, and Casing, which plot actuals and plan data. The data includes the following:

Term	Abbreviation	Description
Torque	T	Added resistance force to rotational motion of the drillstring
Drag	D	Added resistance force to lifting or lowering the drillstring
Slack Off	S/O	Hook Load measurement when lowering the drillstring
Pick Up	P/U	Hook Load measurement when lifting the drillstring
Rotating Hook Load	ROH	Hook Load value when drillstring rotates off bottom
Rotating Torque	ROT	Torque value when drillstring rotates off bottom
Minimum Slack Off (Drilling tab only)	Min S/O	Minimum Hook Load measurement when lowering the drillstring
Maximum Pick up (Drilling tab only)	Max P/U	Maximum Hook Load measurement when lifting the drillstring
Maximum Rotating Torque (Drilling tab only)	Max ROT	Maximum Torque value when drillstring rotates off bottom

The main T&D actuals measurements plotted are S/O, P/U, ROH, and ROT. The system detects these actuals using user-configured capture settings (see ["Capture Settings Dialog" on page 108](#)). The actuals are also captured at predetermined intervals, as follows:

Activity	Sampling Interval	Description
Drilling; see page 105	On Connection	Takes the S/O, P/U, ROT, ROH, Min S/O, Max P/U, and Max ROT actuals measurements at the first available opportunity when a connection is made.
	Depth Interval	Takes actuals measurements at user-defined depth intervals.
	On Survey	Takes actuals measurements whenever a survey is approved in onsite Survey Management.
Tripping / Casing see page 107	On Number of Connections	Takes actuals measurements at a user-specified number of connections when tripping or casing.

Different actuals capture settings may be applied when drilling and when tripping/casing, such as:

Capture Mode	Description
Manual Capture	Rigsite user manually enters the T&D actuals.
Automatic Capture	RigSense measures the T&D actuals (S/O, P/U, ROT, ROH and Min S/O, Max P/U, and Max ROT (Drilling tab only)) based on the requirements set in the Capture Settings dialog (see page 108).
Guided Capture	RigSense guides the rigsite user through the actuals capturing process based on requirements set in the Capture Settings dialog (see page 108).



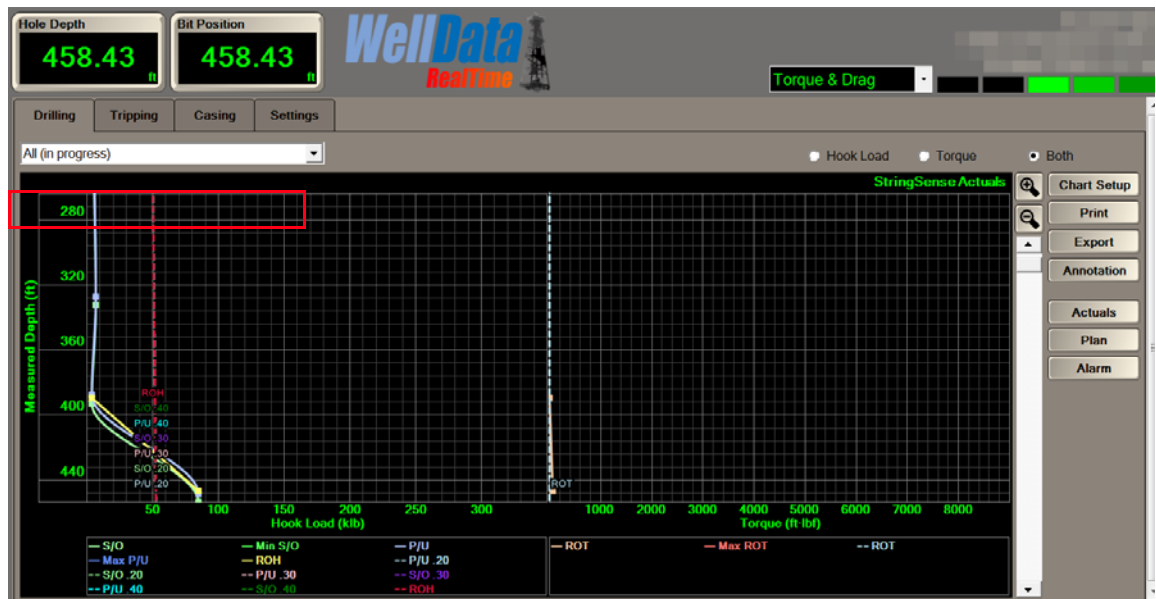
Note: The WellData/RT T&D screen uses status indicators to signal if a screen is locked because it is undergoing a data update. See ["Status Indicators" on page 90](#).

Drilling Chart

The T&D Drilling screen provides charts with real-time plots of actuals captured while drilling and plan data. T&D values are plotted on their own horizontal axis against measured depth on a vertical axis. If enabled, Inclusion/Dogleg Severity will also plot, with its horizontal axis on top.

Values are displayed for charts in the All (In Progress) category based on either StringSense or traditional values captured. See "Chart Setup" on page 124 for instructions on how to configure the T&D Drilling screen to display the user's preferred actuals. Charts displayed in the Plan Only category do not have this option.

Click the **Drilling** tab to display its screen. To display all drilling data (All (in progress)) or plan data only (Plan Only) use the drop-down arrow located above the chart.



The All (in progress) charted data includes the following items:

- ❑ Actuals (S/O, P/U, ROH, ROT, Max P/U, Min S/O, Max ROT) data, or real-time data samples captured according to user-selected Capture Settings criteria, are represented by colored, solid lines.
- ❑ Plan Series data are represented by colored, dotted lines and labeled at the bottom of the plot.
- ❑ An optional legend contains a list of the plotted data traces appearing in the charts.

The Plan Only charted data includes the following items:

- ❑ Plan Series data are represented by colored, dotted lines and labeled at the bottom of the plot (S/O, P/U, ROH, ROT).
- ❑ An optional legend contains a list of the plotted data traces appearing in the charts.



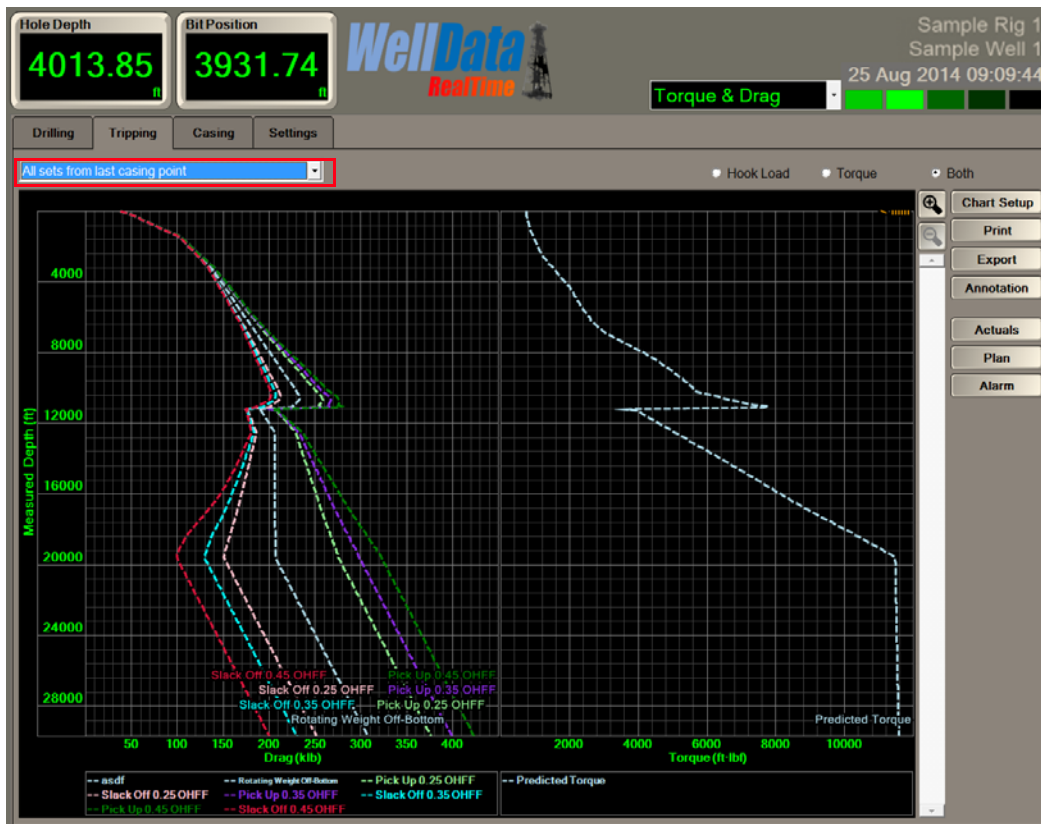
Note: In progress only appears for the active section. In this instance, in progress will only appear if the current activity is drilling.

Tripping Chart

The T&D Tripping screen provides charts with plots of actuals captured while tripping and plan data. T&D values are plotted on their own horizontal axis against measured depth on a single vertical axis. If enabled, Inclination/Dogleg Severity will also plot, with its horizontal axis on top.

Click the **Tripping** tab to display its screen. This screen defaults to the tripping section currently in progress. If no tripping section is in progress, the last completed tripping section displays.

To display a specific Trip In/Trip Out set; All sets from last casing point; or Plan Only, use the drop-down arrow above the chart.



The charted Actuals data includes the following items:

- ❑ Actuals (S/O, P/U, ROH and ROT) data, or real-time data samples captured according to user-selected Capture Settings criteria, are represented by colored, solid lines.
- ❑ Plan Series data are represented by colored, dotted lines and labeled at the bottom of the plot.
- ❑ An optional legend contains a list of the plotted data traces appearing in the charts.

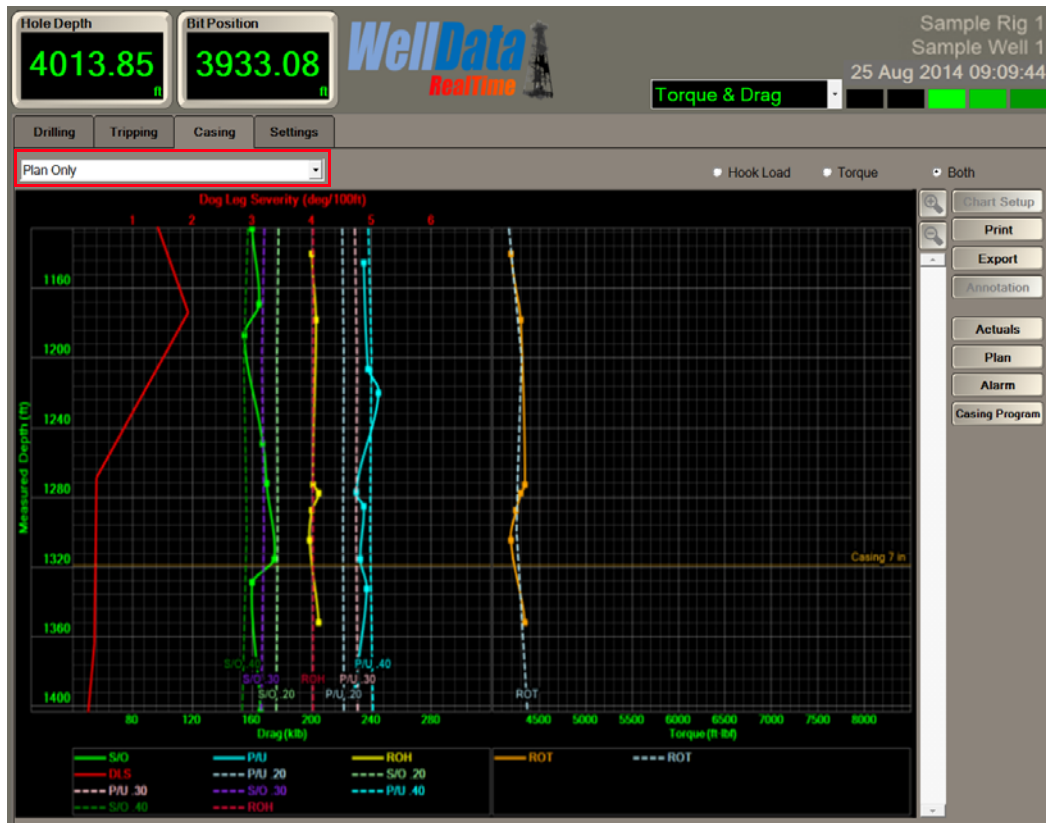
The charted Plan data includes the following items:

- ❑ Plan Series data are represented by colored, dotted lines and labeled at the bottom of the plot.
- ❑ An optional legend contains a list of the plotted data traces appearing in the charts.

Casing Chart

The T&D Casing screen provides charts with plots of actuals captured while casing sections and plan data. T&D values are plotted on their own horizontal axis against measured depth on a single vertical axis. If enabled, Inclination/Dogleg Severity will also plot, with its horizontal axis on top.

Click the **Casing** tab to display its screen. To display a specific casing section or Plan Only, use the drop-down arrow above the chart.



The charted Actuals data includes the following items:

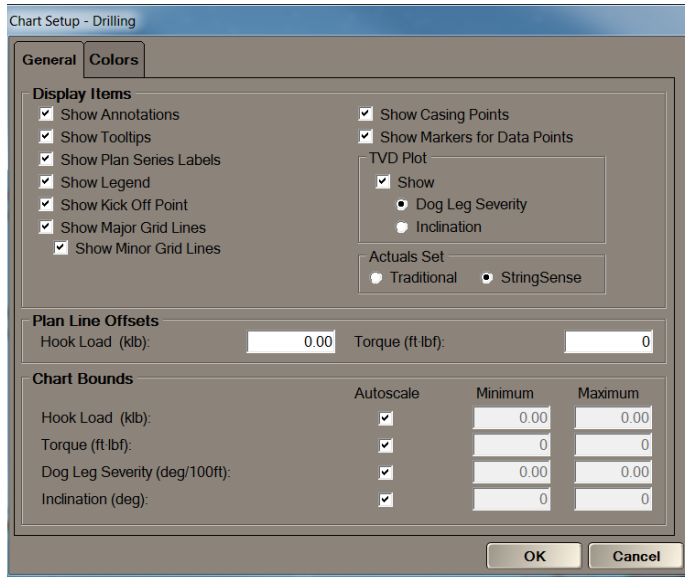
- ❑ Actuals (S/O, P/U, ROH and ROT) data, or real-time data samples captured according to user-selected Capture Settings criteria, are represented by colored, solid lines.
- ❑ Plan Series data are represented by colored, dotted lines and labeled at the bottom of the plot.
- ❑ An optional legend contains a list of the plotted data traces appearing in the charts.

The charted Plan data includes the following items:

- ❑ Plan Series data are represented by colored, dotted lines and labeled at the bottom of the plot.
- ❑ An optional legend contains a list of the plotted data traces appearing in the charts.

Chart Setup

The Chart Setup screen allows the user to change the display settings for the corresponding T&D chart screen. These settings are local—they apply only to the current workstation. Click the **Chart Setup** button to display its dialog which contains settings for chart items, plan line offsets, and chart bounds. Chart Setup settings are grouped in two tabs, discussed in this section.



General Dialog – The Chart Setup General dialog contains the following areas to configure:

- ❑ **Display Items** – The following items may be displayed or hidden in the chart:
 - ❑ Annotations – Displays user-defined notes at specific depths.
 - ❑ Tooltips – Displays a data point's value when the mouse cursor hovers over it.
 - ❑ Plan Series Labels – Displays plan labels on the Plan Series broomstick.
 - ❑ Legend – Displays and labels a list of the plotted data traces appearing in the chart.
 - ❑ Kick Off Point – Shows a horizontal line for the kick off point.
 - ❑ Grid Lines, Major and/or Minor – Shows major/minor grid lines.
 - ❑ Casing Points – Shows the depths where given casing sizes will be run and cemented.
 - ❑ Data Point Markers – Displays distinct indicators where data points are located.
 - ❑ TVD Plot with DLS or Inclination – Shows the TVD track.
 - ❑ Actuals Set – Chooses and displays a value and label name for the displayed chart: StringSense Actuals or Traditional Actuals (Drilling Tab only). The default is set to display StringSense Actuals.



Note: If StringSense captures are not detected, these options will be grayed out.

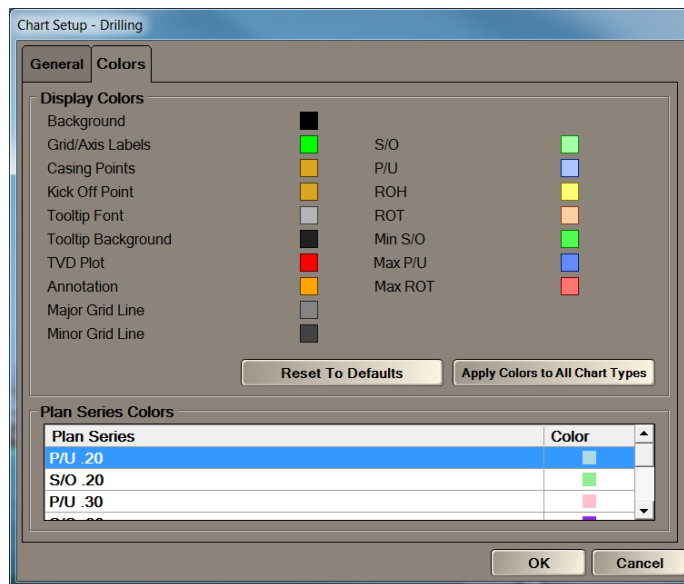
- ❑ **Plan Line Offsets** – Sets ± offsets for Hook Load and Torque plan lines. This will shift all plan lines horizontally by the specified amount (same units as the corresponding model). This option is used to shift captured data to match the model which is typically needed to account for weight of the blocks, calibration issues, etc.

- ❑ **Chart Bounds** – Allows users to set the minimum and maximum bounds for each data type (Torque, Hook Load, Dog Leg Severity, and Inclination). Note the following validation rules:
 - ❑ Hook Load and Torque must be non-negative numbers.
 - ❑ Dog Leg Severity must be a number between 0 and 90° per 100 ft (inclusive).
 - ❑ Inclination must be a number between 0 and 180° (inclusive).

For Chart Bounds, autoscaling can be enabled or disabled using the associated check box. The default is for autoscaling to be enabled (the **Autoscale** check box is selected).

When autoscaling is disabled, or the **Autoscale** check box is unselected, the associated **Minimum** and **Maximum** edit boxes are enabled. The user is required to enter a **Minimum** and **Maximum** value if autoscaling is not enabled.

The Chart Setup Colors dialog contains settings related to the colors used to draw various elements on the chart. Click the **Colors** tab to display the Chart Setup Colors dialog.



Colors Dialog – The Chart Setup Colors dialog contains the following areas to configure:

- ❑ **Display Colors** – Contains settings that allow the user to view/edit colors for elements in the chart, such as the background, labels, and grid lines, as well as the following parameters:
 - ❑ S/O – slack off hookload values
 - ❑ P/U – pick up hookload values
 - ❑ ROH – rotating hookload values
 - ❑ ROT – rotating torque values
 - ❑ Min S/O – minimum slack off hookload values
 - ❑ Max P/U – maximum pick up hookload values
 - ❑ Max ROT – maximum rotating torque values
- ❑ **Plan Series Colors** – Allows the user to view/edit colors for the Plan Series graphed in the Torque and Drag charts. This section provides a grid in the order set in the Plan Series dialog (see "[Plan Series](#)" on page 140). Click a Plan Series row to display a Color dialog that enables its editing.

The Chart Setup Colors dialog also contains two other functions:

- ❑ **Reset to Defaults** – Click this button to reset the colors to the defaults.
- ❑ **Apply Colors to All Chart Types** – Click this button to apply the current color settings to the other type charts in addition to that of the current chart. This button provides a shortcut to make color settings the same on all charts.

Print

The Torque and Drag Print screen allows the user to configure chart print settings and print the currently viewed chart (Drilling, Tripping, or Casing).



Note: The user will be notified in the following two instances:

- If the section selected to print does not have any data.
- If the selected section has a large amount of data to print and will require large printout.

Click the **Print** button in the Drilling, Tripping, or Casing screens to display the respective Print dialog.

The Print dialog contains the following areas to configure:

- ❑ **Drilling, Tripping, or Casing** section; contains the following configurable items:
 - ❑ **Chart Setup** – Click to set up charts for printing; see ["Chart Setup" on page 124](#).
 - ❑ **Include in print** – Select to print charts for Hook Load, Torque, or Both (default).
 - ❑ **Print Range** – Determines the data range to print. This area will change according to the tab (Drilling, Tripping or Casing) from which the user entered the Print dialog:
 - ❑ **Section** drop-down list; the following describes this list for each activity:
 - Drilling** – Displays options to print **All** or **Plan Only**. **All** (default) prints both actuals and plan data. **Plan Only** prints only the plan and excludes any actual data.
 - Tripping** – Displays options to print the current tripping set (default); **All sets from last casing point**; or **Plan Only**.

Casing – Displays options to print the most recent casing section (default); **All casing sections**; or **Plan Only**.



Note 1: Only the selected set will be printed; other sets will not print regardless of the Start and End depth values.

Note 2: Regarding **All sets from last casing point**, all sets will be printed starting from last casing point and extending to current hole depth.

Note 3: **Plan Only**, as it suggests, prints only plan data and omits any actuals data.

- **All** check box – Select the **All** check box to print the entire depth interval associated with the currently selected section. Selecting All disables the Start and End depth fields.
- **Start** and **End** depth fields – Fields or text boxes to enter Start and End depth values to narrow down the range of the chart to print.
- **Header Information**; contains the following items that will be included in the printed header:
 - **Title*** – Enter the Title for the printout.
 - **Author** – Enter the Author of the printout.
 - **Casing Depth*** – Enter the Casing Depth value. This value may also be imported from the latest Tour Sheet.
 - **Hole Profile*** – Enter the Hole Profile information for the printout. This information may also be imported from the latest Tour Sheet.
 - **String Makeup*** – Enter the String Makeup information for the printout. This information may also be imported from the latest Tour Sheet.
 - **Mud Weight*** – Enter the Mud Weight value. This value may also be imported from the latest Tour Sheet.
 - **Import From Toursheet** – Imports values from the Tour Sheet for the Hole Profile, String Makeup, Casing Depth (from the casing program), and Mud Weight text boxes. See Chapter 9 titled Toursheet of the RigSense 3.21 Operator Manual, 42TM64-06, for assistance in locating this information, if needed.



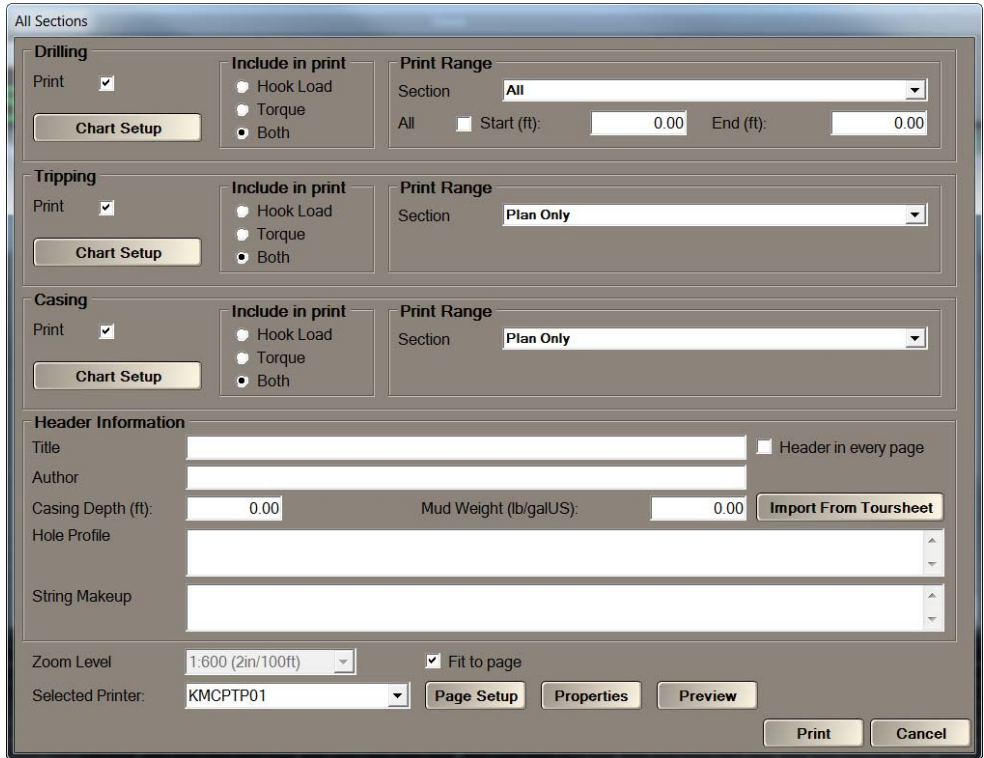
Note: The Import From Toursheet button would be grayed out if the connection is in the Read-Only mode. See ["Status Indicators" on page 90](#).

- **Header in every page** – Prints headers on every page of the printout, if selected. Otherwise, the header is on the first page only.



*Note: These header fields will show the last entry made by any of the users. The header items are saved to all WellData/RT users.

- ❑ Other Print Settings:
 - ❑ **Print Advanced** – Click this button to display the All Sections print dialog which allows all three charts to be configured and printed at once. The print sequence is Drilling, Tripping, and Casing. Aside from having all three rig activities available, the remaining settings in this dialog are the same as those in each rig activity’s print dialog.



- ❑ **Zoom Level** – Select the Zoom Level from the drop-down list to enlarge or reduce the view of the selected print area.
- ❑ **Selected Printer** – Select the printer from those available on the drop-down list. The default system printer is selected by default.
- ❑ **Fit to page** – Select to force the document to print on one page.
- ❑ **Page Setup** – Click to open the Page Setup dialog.
- ❑ **Properties** – Click to open the Print dialog and access the printer Properties dialog.
- ❑ **Preview** – Click to open the Print preview screen.
- ❑ **Print** – Click to print the specified chart(s) previously configured by the user.
- ❑ **Cancel** – Click to close the Print dialog.

Export

The Torque and Drag Export dialog allows the user to configure export settings and export data as CSV or Excel for the currently viewed chart (Drilling, Tripping, or Casing).



Note: The user will be notified in the following two instances:

- If the section selected to export does not have any data.
- If the selected section has a large amount of data to export and will take a long time.






Note: Exports will show StringSense and traditional values if available, or, only traditional if StringSense captures are not available.

Click **Export** in the Drilling, Tripping, or Casing screens to display the respective Export dialog.

The Export dialog contains the following areas to configure:

- **Drilling, Tripping, or Casing** section; contains the following configurable items:
 - **Include in export** – Determines the items to include in the export, including:
 - **Type** – Defines whether to export Hook Load, Torque, or Both (enabled by default).
 - **Plan Line Offsets** – The Hook Load and Torque text boxes will be prepopulated with the offset values from Chart Settings.
 - **TVD Plot** – The Show check box and Inclination/Dog Leg Severity radio buttons are prepopulated from Chart Settings. Uncheck the Show option to remove the TVD plot from the export results.
 - **Dog Leg Severity** – Used to include Dog Leg Severity data into export.
 - **Inclination** – Used to include Inclination data into the export.

- **Export Range** – Defines the data range to export. This will change according to the tab (Drilling, Tripping or Casing) from which the user entered the Export dialog:
 - **Section** drop-down list; the following describes this list for each activity:
 - Drilling** – Displays options to export **All** or **Plan Only**. **All** (default) exports both actuals and plan data. **Plan Only** exports only the plan and excludes actual data.
 - Tripping** – Displays options to export the current tripping set; **All sets from last casing point**; or **Plan Only**.
 - Casing** – Displays options to export the most recent casing section; **All casing sections**; or **Plan Only**.
-  Note 1: Only the selected set will be exported; other sets will not export regardless of the Start and End depth values.
- Note 2: Regarding **All sets from last casing point**, all sets will be exported starting from last casing point and extending to current hole depth.
- Note 3: **Plan Only**, as it suggests, exports only plan data and omits any actual data.
- **All** check box – Select the **All** check box to export the entire depth interval associated with the currently selected section. Selecting All disables the Start and End depth fields.
- **Start** and **End** text boxes – Fields or text boxes to enter Start and End depth values to narrow down the range of the chart to export.
- **Header Information** – contains the following items that will be included in the file header:
 - **Title*** – Enter the Title of the exported file.
 - **Author** – Enter the Author of the exported file.
 - **Casing Depth*** – Enter the Casing Depth value. This value may also be imported from the latest Tour Sheet.
 - **Hole Profile*** – Enter the Hole Profile details for the exported file. This information may also be imported from latest Tour Sheet.
 - **String Makeup*** – Enter the String Makeup information for the exported file. This information may also be imported from latest Tour Sheet.
 - **Mud Weight*** – Enter the Mud Weight value. This value may also be imported from latest Tour Sheet.
 - **Import From Toursheet** – Imports values from the Tour Sheet for the Hole Profile, String Makeup, Casing Depth (from the casing program), and Mud Weight text boxes. See Chapter 9 titled Toursheet of the RigSense 3.21 Operator Manual, 42TM64-06, for assistance in locating this information, if needed.
-  Note: The Import From Toursheet button would be grayed out if the connection is in the Read-Only mode. See "[Status Indicators](#)" on page 90.
-  Note*: These header fields will show the last entry made by any of the users. The header items are saved to all WellData/RT users.

- Other Export Settings:
 - **Advanced** – Click to display the All Sections dialog (and close the Export dialog). This allows the user to configure and export all three charts at once. The export sequence is Drilling, Tripping, and Casing. Aside from having all three rig activities available, the remaining settings in the All Sections dialog are the same as those in the Export dialog.

Advanced

Drilling

Include in export

Type

Hook Load

Torque

Both

Plan Line Offsets

Hook Load (klb): 0.0

Torque (ft.lbf): 0

TVD Plot

Show

Dog Leg Severity

Inclination

Export Range

Section: All (in progress)

All:

Start (ft): 100.00

End (ft): 19600.00

Tripping

Include in export

Type

Hook Load

Torque

Both

Plan Line Offsets

Hook Load (klb): 0.0

Torque (ft.lbf): 0

TVD Plot

Show

Dog Leg Severity

Inclination

Export Range

Section: Plan Only

All:

Start (ft): 100.00

End (ft): 19600.00

Casing

Include in export

Type

Hook Load

Torque

Both

Plan Line Offsets

Hook Load (klb): 0.0

Torque (ft.lbf): 0

TVD Plot

Show

Dog Leg Severity

Inclination

Export Range

Section: Plan Only

All:

Start (ft): Infinity

End (ft): -Infinity

Header Information

Title: _____

Author: _____

Casing Depth (ft): 0.00

Mud Weight (lb/galUS): 0.000

Import From Toursheet

Hole Profile: _____

String Makeup: _____

Save as: CSV

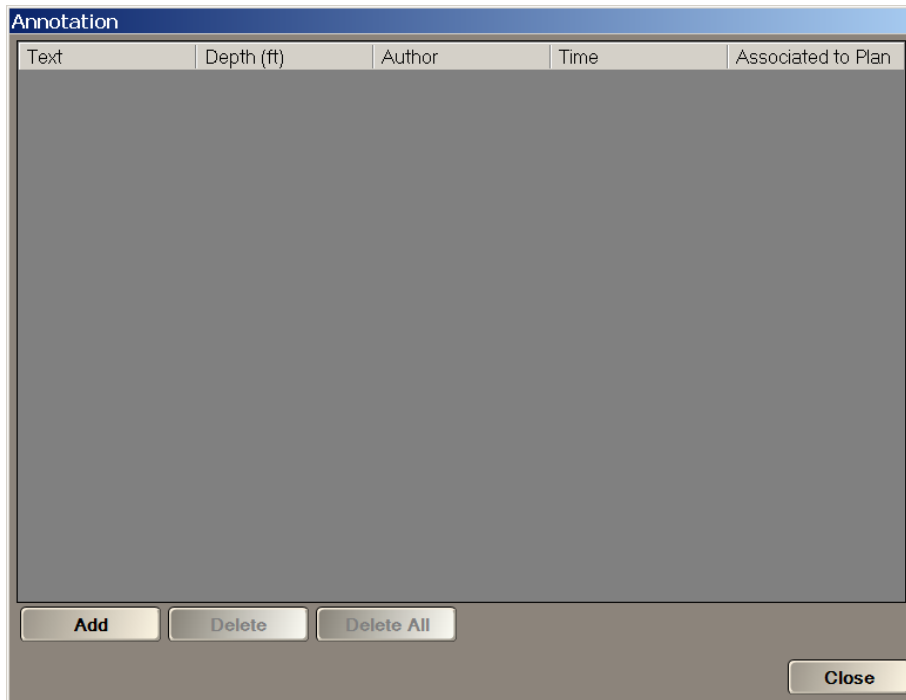
Export Cancel

- **Save as** – Saves the exported data in either CSV or Excel; the default is CSV.
- **Export** – Click to export the specified data/chart(s) previously configured.
- **Cancel** – Click to close the Export dialog.

Annotation

WellData/RT Torque and Drag offers annotations so users can add key information and relevant notes in the charts. Annotations are associated with a depth, and a tripping set or casing section when applicable. A Tripping/Casing annotation can be associated with one or many section(s). If a section's data is visible in a chart, all its annotations will display at their specified depths.

Click the **Annotation** button to display the Annotation dialog used to add annotations. Right-clicking on an existing annotation in the chart will also open the Annotation dialog. The corresponding annotation will also automatically highlight in the grid.



The items that comprise the Annotations dialog are listed in the following sections.

Display Grid

- Display Grid – The Annotation grid displays a list of annotations entered by the user(s).

Text	Depth (ft)	Author	Time	Associated to Plan
New formation 2	4100.00		13 Nov 2013 12:25	<input type="checkbox"/>
New formation 3	4350.00		13 Nov 2013 12:26	<input type="checkbox"/>
New formation 1	3550.00		13 Nov 2013 12:25	<input type="checkbox"/>

Buttons: Add, Delete, Delete All, Close

Select if the annotation should be associated with the plan as well as the actuals.

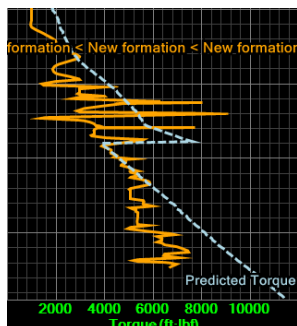
The Annotation grid contains the following columns:

- **Text** – The annotated note.
- **Depth** – The depth where the annotation will display on the Torque and Drag chart.
- **Author** – The user that created/edited the annotation.
- **Time** – The time the annotation was created.
- **Associated to Plan** – Indicates if the annotation is also associated with the plan.

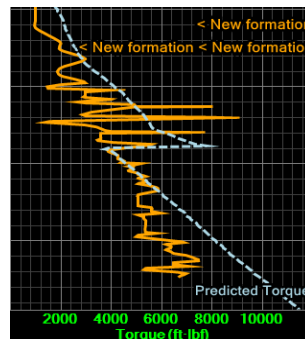


Note: The Text and Depth fields are editable, while the Author and Time fields are read-only, but will update automatically.

Click on the Text or Depth field of the annotation to modify the information. Annotations will not overlap on a chart, but will stack across it and be separated by an arrow (left image). To move an annotation on the chart click and drag it to the desired depth (right image).



Stacking annotations



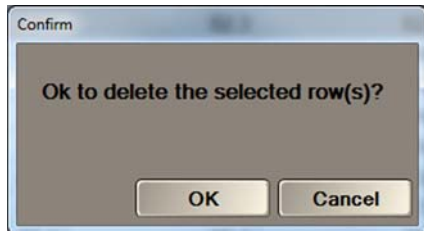
Moving an annotation



Note: Zooming/scrolling will also change the annotation stacking display.

Functions

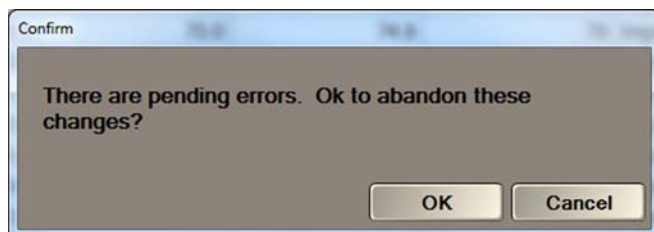
- **Add** – Creates a new annotation. Perform the following to add a new annotation:
 - a. Click the **Add** button.
 - b. Enter the **Text** and the **Depth** of the new annotation.
 - c. The **Author** and the **Time** information will autopopulate and cannot be modified.
 - d. Select the **Associated to Plan** check box if the annotation should be associated with the plan as well as the actuals.
- **Delete** – Removes the selected annotation(s). Perform the following to delete an annotation:
 - a. Select the annotation(s) to be deleted.
 - b. Click the **Delete** button.
 - c. A confirmation will display. Click **OK** to proceed with the deletion.



- **Delete All** – Removes all created annotations. Perform the following to delete all annotations:
 - a. Click the **Delete All** button.
 - b. A confirmation will display. Click **OK** to proceed with the deletion.



- **Close** – Click the **Close** button to leave the dialog. The following results:
 - Validates and saves the new annotations added.
 - Exits the dialog if there are no errors.
 - Displays a warning prompt to abandon changes or correct detected errors.



Plan

The Plan dialog allows the user to import, manually enter, view, and modify plan data for each Plan Series. There are two types of Plan data: Drilling/Tripping and Casing.

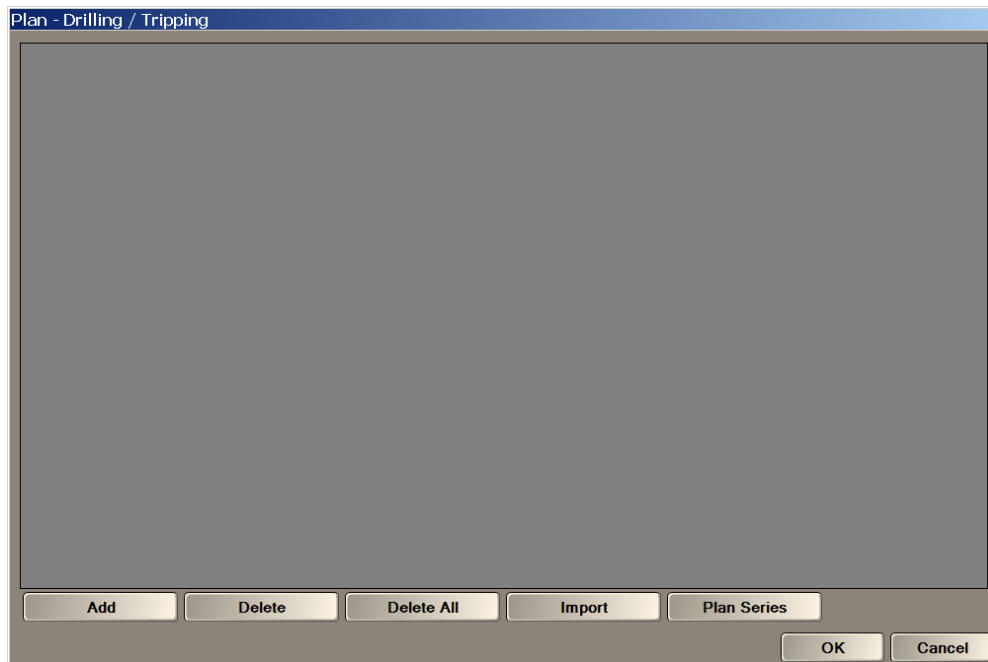
The data displayed in the Plan dialog defines the plan data that is plotted in the T&D chart screens. The Plan Series and the column order on the grid are defined by the Plan Series dialog. Data will display in the same units and decimal places used by the WellData/RT user.

This dialog will refresh automatically (to reflect changes made on other systems) provided the user has not made any changes. Once a user has made a change, click **OK** for it to take effect.



Note: Once in edit mode, changes made by other systems are not refreshed in the grid.

Click the **Plan** button to display the Plan dialog.



The items that comprise the Plan dialog are discussed in the following sections.

Display Grid

- Display Grid – The Plan dialog contains a grid displaying Plan data, as shown.

Plan - Drilling / Tripping

Depth (ft)	Rotating Weight Off-Bottom (klb)	Pick Up 0.25 OHFF (klb)	Slack Off 0.25 OHFF (klb)	Pick Up 0.35 OHFF (klb)	Slack Off 0.35 OHFF (klb)	Pick Up 0.45 OHFF (klb)	Slack Off 0.45 OHFF (klb)
100.00	45.3	45.3	45.3	45.3	45.3	45.3	45.3
200.00	49.5	49.5	49.5	49.5	49.5	49.5	49.5
300.00	53.7	53.7	53.6	53.7	53.6	53.7	53.7
400.00	57.9	58.0	57.8	58.0	57.8	58.0	58.0
500.00	62.1	62.3	62.0	62.3	62.0	62.3	62.3
600.00	66.3	66.5	66.1	66.5	66.1	66.5	66.5
700.00	70.5	70.8	70.3	70.8	70.3	70.8	70.8
800.00	74.8	75.0	74.5	75.0	74.5	75.0	75.0
900.00	79.0	79.3	78.6	79.3	78.6	79.3	79.3
1000.00	83.2	83.6	82.8	83.6	82.8	83.6	83.6
1100.00	87.4	87.9	86.9	87.9	86.9	87.9	87.9
1200.00	91.6	92.1	91.1	92.1	91.1	92.1	92.1
1300.00	95.8	96.4	95.2	96.4	95.2	96.4	96.4
1400.00	100.0	100.7	99.4	100.7	99.4	100.7	100.7
1500.00	104.0	104.8	103.3	104.8	103.3	104.8	104.8
1600.00	108.0	108.8	106.8	108.8	106.8	108.8	108.8
1700.00	107.9	108.8	107.0	108.8	107.0	108.8	108.8
1800.00	109.9	110.9	108.9	110.9	108.9	110.9	110.9
1900.00	111.8	112.9	110.7	112.9	110.7	112.9	112.9
2000.00	113.8	115.0	112.6	115.0	112.6	115.0	115.0

Buttons: Add, Delete, Delete All, Import, Plan Series, OK, Cancel

Plan - Drilling/Tripping dialog

Plan - Casing dialog

Plan - Casing

Depth (ft)	Pick Up 0.25 OHFF (klb)	Slack Off 0.35 OHFF (klb)	Pick Up 0.45 OHFF (klb)	Slack Off 0.45 OHFF (klb)	Predicted Torque (ft lbf)	Source
0.00	38.0	38.0	38.0	38.0	38.0	750 Imported
100.00	45.3	45.3	45.3	45.3	45.3	752 Imported
200.00	49.5	49.5	49.5	49.5	49.5	758 Imported
300.00	53.6	53.7	53.6	53.7	53.6	765 Imported
400.00	57.8	58.0	57.8	58.0	57.8	777 Imported
500.00	62.0	62.3	62.0	62.3	62.0	790 Imported
600.00	66.1	66.5	66.1	66.5	66.1	805 Imported
700.00	70.3	70.8	70.3	70.8	70.3	819 Imported
800.00	74.5	75.0	74.5	75.0	74.5	832 Imported
900.00	78.6	79.3	78.6	79.3	78.6	847 Imported
1000.00	82.8	83.6	82.8	83.6	82.8	866 Imported
1100.00	86.9	87.9	86.9	87.9	86.9	882 Imported
1200.00	91.1	92.1	91.1	92.1	91.1	900 Imported
1300.00	95.2	96.4	95.2	96.4	95.2	922 Imported
1400.00	99.4	100.7	99.4	100.7	99.4	942 Imported
1500.00	103.3	104.8	103.3	104.8	103.3	967 Imported
1600.00	105.2	106.8	105.2	106.8	105.2	985 Imported
1700.00	107.0	108.8	107.0	108.8	107.0	1004 Imported
1800.00	108.9	110.9	108.9	110.9	108.9	1033 Imported
1900.00	110.7	112.9	110.7	112.9	110.7	1054 Imported

Buttons: Add, Delete, Delete All, Import, Plan Series, OK, Cancel

The Plan grid contains the following columns:

- **Depth** column – The depth associated with the plan data entry.
- **Source** column – The source from where the data originated. **Imported** indicates that the row of data came from the Import Wizard. **Rig Manual** and **RT Manual** indicate manually entered data from RigSense and WellData/RT, respectively.
- Remaining columns – The plan series labels which come from the Plan Series dialog. The following applies:
 - Plan Series may apply to Hook Load, or Torque values.
 - Blank cells indicate that there are no plan data values for that particular series and depth.
 - No other columns present indicates that there has not been any plan series created.

Functions

- **Add** – Adds a new plan entry. Perform the following to add a new plan data entry:
 - a. Click the **Add** button. A new row displays with RT Manual in the Source column.
 - b. Enter in any new information related to the plan data entry in the correct field; or
 - c. Paste the new information in the row from a clipboard.



Note: Only one new row can be manually inserted at a time

- **Edit plan data entry** – Perform the following to modify a plan data entry:
 - a. Click on the cell that needs to be changed.
 - b. Enter the required change in the desired cell.



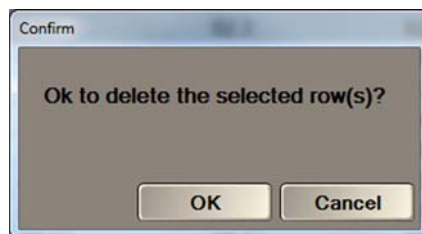
Note: If any changes are manually made to a plan entry, the Source will be updated to **RT Manual**.

- c. Changes to plan data impacts all users viewing the respective section within Plan grid. Also, Torque and Drag charts update on the fly.



Note: The Source cell is automatically populated and cannot be modified manually. Other Source designations include Auto, Guided, Prefill, Imported, and Rig Manual.

- **Delete** – Removes the plan data entry. Perform the following to delete a plan entry:
 - a. Select one or more row(s).
 - b. Click the **Delete** button.
 - c. A confirmation will display. Click **OK** to proceed with the deletion.



- **Delete All** – Removes all plan data. Perform the following to delete all plan entries:
 - a. Click the **Delete All** button.
 - b. A confirmation will display. Click **OK** to proceed with the deletion.

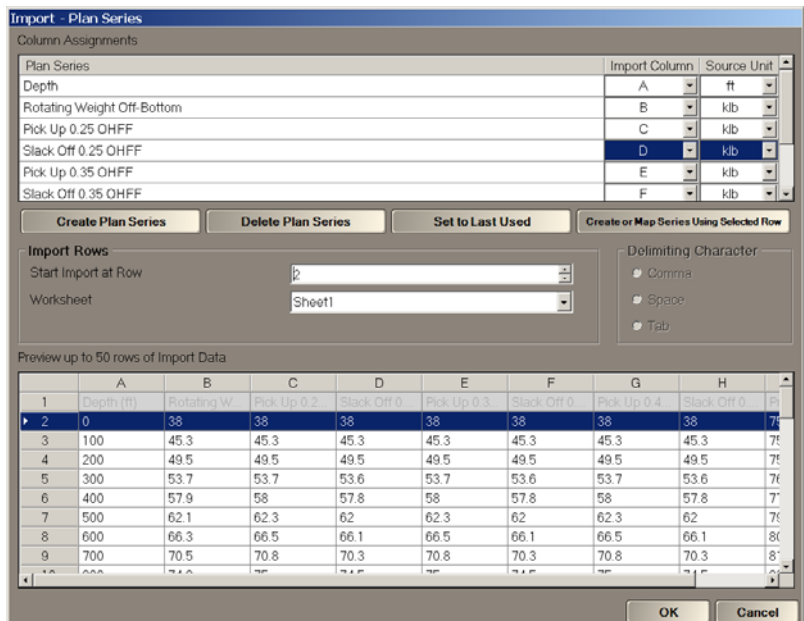


- c. Click **Cancel** to exit the dialog without deleting any plan data.

- **Import** – Launches the Import Wizard to import Plan Series data. See "[Import Wizard](#)" on page 112.

Perform the following to import Plan Series data:

- a. Click the **Import** button. The Open dialog displays.
- b. Navigate to the location of file to be imported; if needed, select the correct file type.
- c. Click **Open**. The Import - Plan Series dialog displays.



The Import - Plan Series dialog contains the following areas to configure:

- **Column Assignments** – Allows the user to configure the plan data to be imported:
 - **Plan Series** – Targets Plan Series items to import.
 - **Depth** – The depth of the imported plan data value.
 - **Import Column** – Specifies the precise column for each imported plan parameter. Use **Don't Import** when a specific import target parameter is not present in the import data or if a parameter is not targeted for import.



Note: The user should inspect the import data shown in the preview and then use that information to set the Import Column value for each item targeted for import.

- **Source Unit** – Specifies imported parameter's unit of measurement. If the unit does not match the current user's unit, it will be converted during import.
- **Buttons** – Import configuration can be accomplished using the following buttons:
 - **Create Plan Series** – Allows the user to create a new Plan Series item. Uses the same creation dialog used by the Plan Series screen. This is available only when importing Plan Series values. See **New** bullet in "[Plan Series](#)" on page 140.
 - **Delete Plan Series** – Allows the user to delete a Plan Series item.

- ❑ **Set to Last Used** – Sets the Column Assignments (both Import Column and Source Unit values) to those used during the last import operation of that type. If no import was performed, then the button will revert the Column Assignments back to the values shown when the Import Wizard was initially opened.
- ❑ **Create or Map Series Using Selected Row** – Creates the plan series if they do not already exist. If they do exist, sets the start of import at the row selected by the user. Confirmation dialogs will prompt to confirm the row selection.

The main purpose of this button is to automate the process of setting Column Assignments in the Import Wizard. When field header information is available in the import data, the user can select the field header row in the import preview data and then click the button to set the Column Assignments based on the information provided in the field headers.

- ❑ **Import Rows** – Defined the starting row and source of import data.
 - ❑ **Start Import at Row** – Enables the user to select the exact row in the file from which to start the data import. May either enter the value or use up-down arrows.





Note: The user may also mark Start Import at Row by double-clicking on a row in the preview.

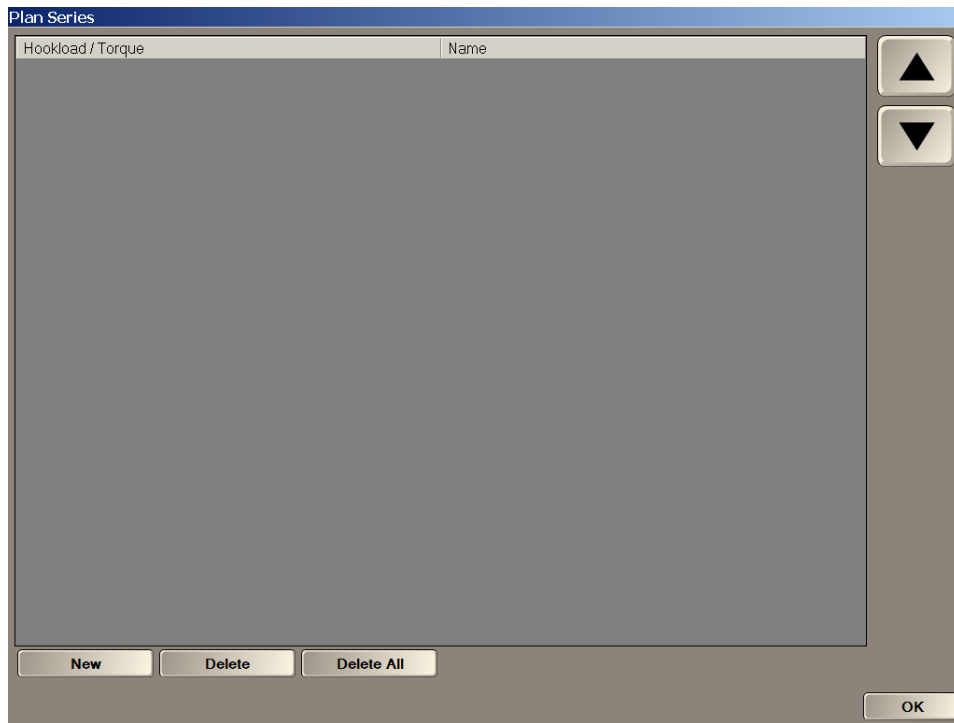
- ❑ **Worksheet** – Specifies the particular worksheet in the file from where the data will be imported. Only available for data that supports the Worksheet format (for example, Microsoft™ Excel™ and Landmark™ WellPlan™).
- ❑ **Delimiting Character** – Specifies the character used to separate fields within the import data. Only enabled for text-based import data (comma-separated, tab-delimited, space-delimited).
- ❑ **Preview up to 50 rows of Import Data** grid – Shows a preview (up to the first 50 rows) of the import data to use as a visual aid when specifying column assignment settings (e.g., the first column for a given data set; units used by the import data; rows to skip over, etc.). Rows that will not be imported are grayed-out.
- ❑ **Plan Series** – Displays the Plan Series dialog to manage Plan Series and control the columns and their order on the Plan dialog. See ["Plan Series" on page 140](#).
- ❑ **OK** – Click the button to save all information from this Plan dialog and the Plan Series dialog. If someone else has saved information while the user was editing the screen, the user will be warned and given the ability to cancel the save.
- ❑ **Cancel** – Click the button to exit the dialog without saving pending changes.

Plan Series

The Plan Series dialog is used to manage the plan series entries (see ["Plan" on page 135](#)) and their order on the actuals and plans grids. Plan Series can be created for Drag (Hook Load) or Torque values. The Plan Series dialog may be used to add, remove, update, or reorder a Plan Series.

-  Note: While in edit mode, changes made by other systems are not refreshed in the grid.
-  Note: Changes made to Plan Series are not committed until selecting OK on the Plan screen.

Click the **Plan Series** button to display the Plan Series dialog. Alternatively, double-clicking on the Plan Series header from the Plan dialog will also open the Plan Series dialog.



The items that comprise the Plan Series dialog are listed in the following sections.

Display Grid

- Display Grid – The Plan Series dialog contains a grid that contains Plan Series data.

The screenshot shows a dialog box titled "Plan Series" with a table containing the following data:

Hookload / Torque	Name
Hookload	Rotating Weight Off-Bottom
Hookload	Pick Up 0.25 OHFF
Hookload	Slack Off 0.25 OHFF
Hookload	Pick Up 0.35 OHFF
Hookload	Slack Off 0.35 OHFF
Hookload	Pick Up 0.45 OHFF
Hookload	Slack Off 0.45 OHFF
Torque	Predicted Torque

Below the table are buttons for "New", "Delete", "Delete All", and "OK". There are also up and down arrow buttons on the right side of the table.

The Plan Series grid contains the following columns:



Note: All Plan Series columns are mandatory.

- Plan Type (**Hook Load / Torque**) - Indicates whether the Plan Series represents Torque or Hook Load. Only new rows in this column can be edited.
- Plan Series **Name** - Contains the name of the Plan Series. Every row must have a unique Plan Series Name.



Note: Once a Plan Series row is created, only the Plan Series Name can be edited.

Functions

- **New** – Creates a new Plan Series. Perform the following to create a new Plan Series:
 - a. Click the **New** button. The Create Plan Series dialog displays.

The screenshot shows a dialog box titled "Create Plan Series" with the following fields and buttons:

Please enter information for new plan series.

Hookload / Torque:

Name:

Buttons: OK, OK and New, Cancel

- b. Enter a unique **Name** for the new Plan Series.



Note: Every row must have a unique Plan Series Name.

- c. Select whether the Plan Series type is **Hook Load** or **Torque**.

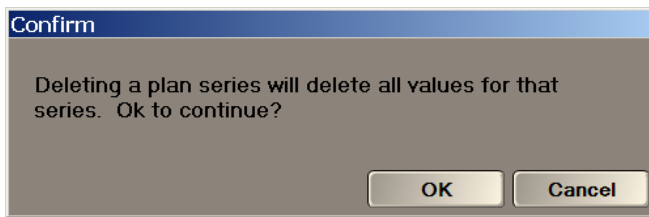


Note: The Plan Series Type (Hook Load/Torque) column is only editable for new rows.

- d. Click the **OK** button to add the new plan series to Plan Series grid and to exit the dialog.
- e. Click the **OK and New** button to add the new plan series to the Plan Series grid and refresh the Create Plan Series dialog to enter another new plan series.
- f. Click **Cancel** to exit the Create Plan Series without applying and saving any changes.

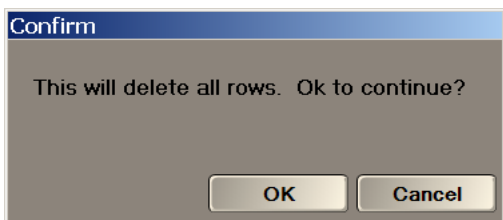
- **Delete** – Removes the selected Plan Series and all its associated values.
Perform the following to delete a Plan Series:

- a. Select the desired Plan Series to delete.
- b. Click the **Delete** button.
- c. A confirmation will display. Click **OK** to proceed with the deletion.



- **Delete All** – Removes all Plan Series rows.
Perform the following to delete all rows of Plan Series data:

- a. Click the **Delete All** button.
- b. A confirmation will display. Click **OK** to proceed with the deletion.



- **OK** – Click the **OK** button to save all information from the Plan Series dialog, exit it, and return to the Plan dialog.

When all changes are made to the Plan and Plan Series, then click **OK** in the Plan dialog.



Note: Changes are not committed until **OK** is selected.

Actuals

The Actuals dialog allows the user to view and modify captured real-time actuals data. The specific data depends on the screen (Drilling, Tripping, Casing) where the dialog was launched.



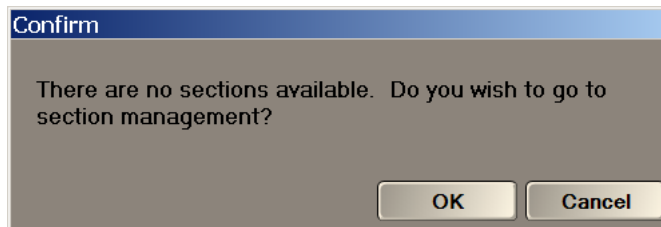
Note: Actual capture values display in WellData/RT only if the associated RigSense version has captured actual values.



Note: For Drilling Actuals, one can choose whether to view StringSense values, traditional sensor values, or both. If StringSense values are not captured, these options will be disabled.

The data displayed in the Actuals dialog defines the real-time actuals data plotted in the T&D chart screens. The Actuals grids update as new data measurements are collected. Data displays in the same units and decimal places used by the WellData/RT user. While actuals data can be exported, it is performed from the chart screens (see ["Export" on page 129](#)).

For the Actuals grid to display tripping/casing data, a tripping set or a casing section must exist. If not, there can be no associated actual values. In such cases, the following dialog will prompt:



Click the **Actuals** button to display its dialog for drilling, tripping, or casing.

Actuals - Drilling

Traditional
 StringSense
 Both
Redetect Actuals

Depth (ft)	S/O (klb)	Min S/O (klb)	P/U (klb)	Max P/U (klb)	ROH (klb)	ROT (ft-lbf)	Max ROT (ft-lbf)	String Speed (ft/min)
142.28	---	---	72.46	---	---	---	---	10.8
147.15	72.24	---	---	---	---	---	---	10.8
151.48	---	---	---	---	71.90	0	---	0.0
205.43	---	---	71.71	---	---	---	---	16.2
210.30	71.72	---	---	---	---	---	---	10.8
327.65	---	---	43.82	---	---	---	---	10.8
332.52	43.93	---	---	---	---	---	---	10.8
387.90	---	---	45.38	---	---	---	---	10.8
389.53	---	---	---	---	45.38	0	---	0.0
393.13	45.24	---	---	---	---	---	---	16.2
446.71	---	---	---	---	48.83	0	---	0.0
448.51	---	---	48.84	---	---	---	---	10.8
453.38	48.91	---	---	---	---	---	---	10.8

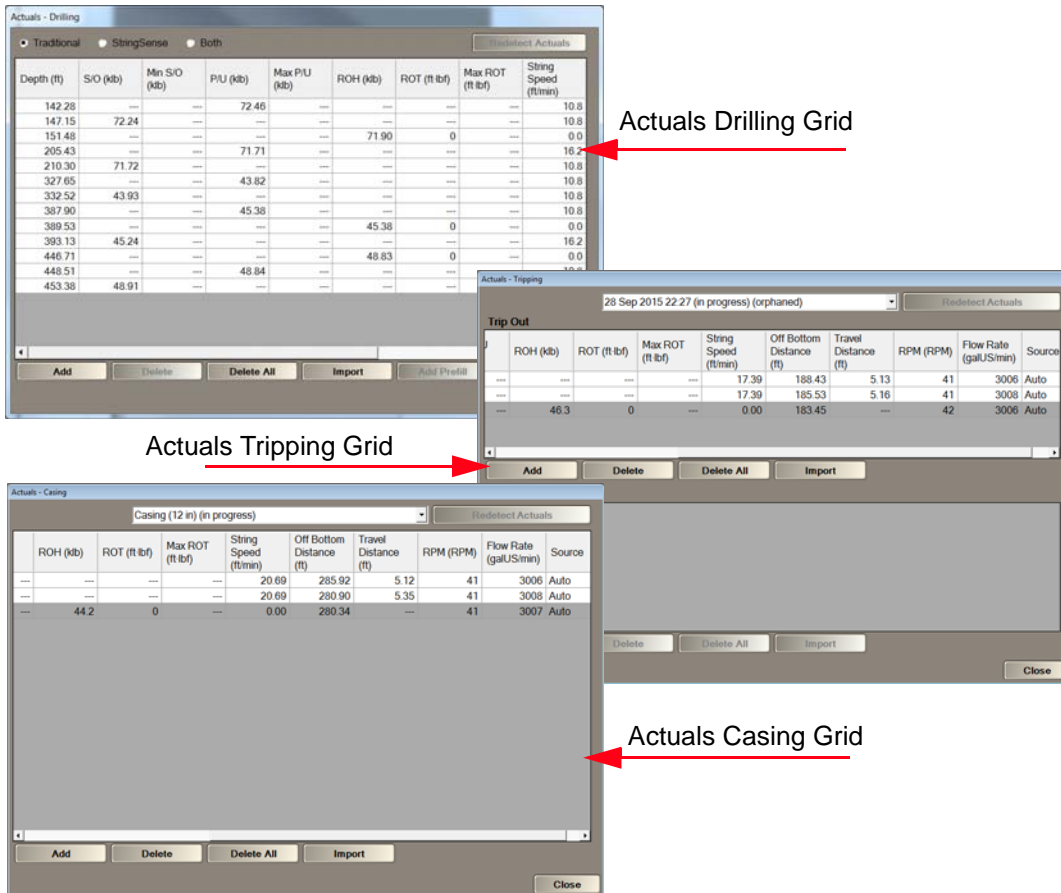
The items that comprise the Actuals dialog are listed in the following sections.



Note: Select the Actuals grid right arrow to display captured channels in addition to String Speed: Off Bottom Distance, Travel Distance, RPM, and Flow Rate.

Display Grid

- Display Grid – The Actuals dialog contains a grid displaying the actuals measurement data.



The Actuals grid contains the following columns:

- **Depth** column – The depth where the actual data measurement was taken.
- **Source** column – The source from which the data originated, including:
 - **Auto** indicates automatically detected.
 - **Guided** indicates guided capture is used to collect actual data.
 - **Prefill** indicates a prefilled row.
 - **Imported** indicates that the row of data was imported.
 - **Rig Manual** indicates a manually entered actual via RigSense.
 - **RT Manual** indicates a manually entered actual via WellData/RT.
- **S/O & Min S/O** – the measured and breakover slack off Hook Load values going in hole.
- **P/U & Max P/U** – the measured and breakover pick up Hook Loads pulling out of hole.
- **ROH** – the measured rotating off bottom Hook Load.
- **ROT & Max ROT**– the measured and breakover rotating off bottom Torque values.
- **String Speed, Off Bottom Distance, Travel Distance, RPM, and Flow Rate** – remaining captured data representing capture settings relevant to current operations.

Functions

- **Add** – Adds a new actuals entry. Perform the following to add an actual data measurement:
 - a. Click the **Add** button. A new empty row displays with RT Manual in the Source column.
 - b. Enter any information related to the actual measurement in the corresponding field; or
 - c. Paste the information in the row from a clipboard.



Note: Only one new row can be manually added at a time.

- Edit actuals entry – Perform the following to modify an actual entry:
 - a. Click on any cell that needs to be changed.
 - b. Enter the required change in the desired cell.



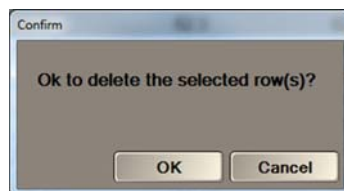
Note: If any changes are manually made to an actual entry, the Source will be updated to **RT Manual**.

- c. Changes to actuals data impacts all users viewing the respective section within Actuals grid. Also, Torque and Drag charts update on the fly.

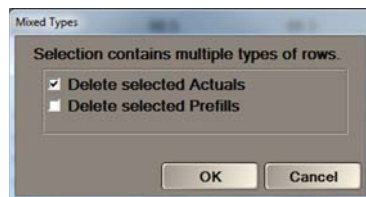


Note: The Source cell is automatically populated and cannot be modified manually. Other Source designations include Auto, Guided, Prefill, Imported, and Rig Manual.

- **Delete** – Removes a selected actual(s). Perform the steps below to delete an actual entry:
 - a. Select one or more actual(s).
 - b. Click the **Delete** button.
 - c. A confirmation will display if the same type rows were chosen. Click **OK** to proceed.



- d. This dialog will display if mixed types were selected. Select the proper types; click **OK**.



- e. Click **Cancel** to exit the dialog without deleting any rows.

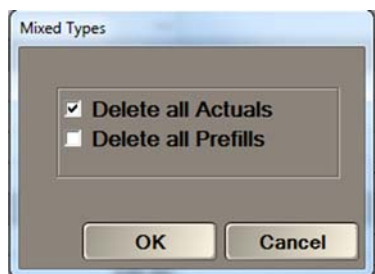


Note: A prefill row marks capture interval boundaries and indicates the depth where a sample *will be* collected, while a non-prefill (regular actuals) row identifies the depth where a sample was collected. See the **Add Prefill** bullet on [page 148](#).

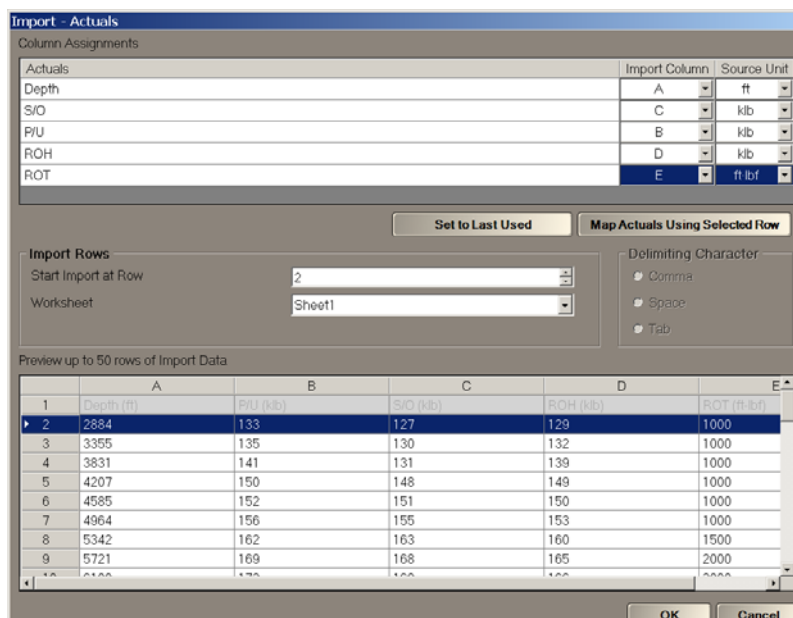
- ❑ **Delete All** – Removes all actuals data. Perform the following to delete all actuals:
 - a. Click the **Delete All** button.
 - b. A confirmation will display for all the same types. Click **OK** to proceed.



- c. This dialog will display for mixed types. Select the proper type. Click **OK** to proceed.



- d. Click **Cancel** to exit the dialog without deleting any actual data.
- ❑ **Import** – Launches the Import Wizard to import actuals data. See "[Import Wizard](#)" on page 112. Perform the following to import actuals data:
 - a. Click the **Import** button. The Open dialog displays.
 - b. Navigate to the location of the file to be imported; if needed, select the correct file type.
 - c. Click **Open**. The Import - Actuals dialog displays.



The Import - Actuals dialog contains the following areas to configure:

- **Column Assignments** – Allows the user to configure the types of actuals that will be imported along with the source unit for each type.
 - **Actuals** – Targets actuals items to import, specifically S/O, P/U, ROH, and ROT.
 - **Depth** – The depth of the actual imported data measurement.
 - **Import Column** – Specifies the precise column for each imported actual parameter. Use **Don't Import** when a specific import target parameter is not present in the import data or if a parameter is not targeted for import.



Note: The user should inspect the import data shown in the preview and then use that information to set the Import Column value for each item targeted for import.

- **Source Unit** – Specifies an imported parameter's unit of measurement. If this unit does not match the current user's unit, it will be converted during import.
- **Buttons** – Import configuration can be accomplished using the following buttons:
 - **Set to Last Used** – Sets the Column Assignments (both Import Column and Source Unit values) to those used during the last import operation of that type of actuals.
 - **Map Actuals Using Selected Row** – Sets the start of import at the row selected by the user.

The purpose of this button is to automate the process of setting Column Assignments in the Import Wizard. When field header information is available in the import data, the user can select the field header row in the import preview data and then click the button to set the Column Assignments based on the information provided in the field headers.

- **Import Rows** – Defines the starting row and source of the import data.
 - **Start Import at Row** – Enables the user to select the exact row in the file from which to start the data import. May either enter a value or use the up-down arrows.



Note: The user may also mark Start Import at Row by double-clicking on a row in the preview.

- **Worksheet** – Specifies the particular worksheet in the file from where the data will be imported. Only available for data that supports the Worksheet format (for example, Microsoft Excel and Landmark WellPlan).
- **Delimiting Character** – Specifies the character used to separate fields within the file from where the data will be imported. This is enabled only for the following text-based file types: comma-separated, tab-delimited, and space-delimited.
- **Preview up to 50 rows of Import Data** grid – Shows a preview (up to the first 50 rows) of the import data to use as a visual aid when specifying column assignment settings (e.g., the first column for a given data set; units used by the import data; rows to skip over, etc.) Rows that will not be imported are grayed-out.

- **Add Prefill** (only present in the actuals drilling dialog) – Inserts a Prefill row.



Note: Only one new Prefill row can be manually inserted at a time.

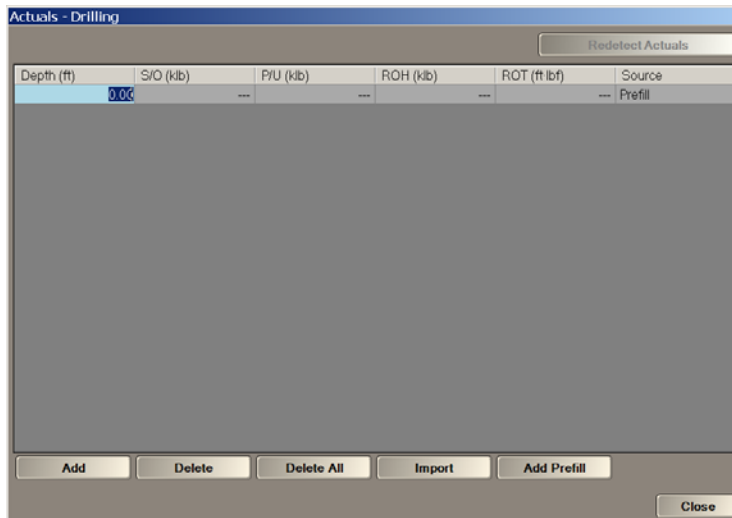
A Prefill row is added by the user or onsite to mark sample (capture) interval boundaries; it indicates the depths where actuals measurements are expected to be captured.



Note: The Add Prefill button is enabled only when in Depth Capture Interval mode (see "[Drilling Dialog](#)" and its following descriptions starting on [page 105](#)).

Perform the following to add a new Prefill row:

- Click the **Add Prefill** button. A new empty, light gray row displays with Prefill in the Source column.



- Enter in new depth information in the cells of the new row, if needed; *or*
- Paste the new depth information in the row from a clipboard.



Note: Prefill rows may be managed in similar ways as any other row in that they can be added, deleted, and edited by the user. The exception is that only depth information can be changed in a Prefill row.

- ❑ **Redetect Actuals** – This button recalculates the actuals associated with the selected drilling, tripping set or casing section based on the current Capture Settings. During redetection, all existing actuals will be deleted and new actuals will be detected based on the current Capture Settings. As samples are redetected, they are added to the grids and charts. This feature only changes actuals. Prefills, if they exist, are not affected.



Note: The **Redetect Actuals** button will be disabled when redetection is in progress. Its label will indicate whether the redetection is in queue or in progress.

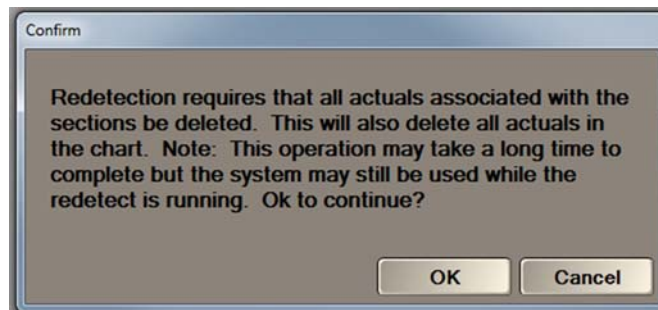
The Redetect Actuals associated drop-down (refer to the dialog), only visible when casing or tripping, allows the user to filter to a particular set of data. For tripping, it allows the selection of a specific tripping set. For casing, it allows the selection of a specific casing section. One filter must apply at all times.



Note: The Redetect Actuals drop-down is only available with an Automatic or Guided Capture Mode, not with Manual. It also will be unavailable with an active section. If unavailable, the button will also be disabled.

Perform the following steps to Redetect Actuals:

- a. Click the **Redetect Actuals** button. A warning allows the user to cancel the operation.



- b. Click **OK** to continue. All actuals are cleared in the respective data set, automatically propagating changes to clear relevant grids and chart series.

- ❑ **Close** – Click the **Close** button to leave the dialog. The following results:
 - ❑ Validates and saves the new actuals added.
 - ❑ Exits the dialog if there are no errors.
 - ❑ Displays a warning prompt to abandon changes or correct detected errors.



Alarm

WellData/RT Torque and Drag (T&D) alarms signal when any actual exceeds user-set plan thresholds. Lower and upper threshold values are calculated as specified percentages less than and greater than designated Plan Series values, respectively. The percentages can be negative, implying that an alarm can be triggered when actuals approach (but do not cross) the plan lines. These alarms alert the user of potential problems associated with downhole friction.



Note: WellData/RT T&D alarms are set on a per-user basis and they only sound at the user's computer when in an alarm state.

In WellData/RT, alarms appear on the Channel Alarm dialog (see ["View Alarms" on page 63](#)).

The T&D Alarm dialog allows the user to view and edit alarm settings associated with T&D alarms. It includes the upper and lower alarm thresholds for both Hook Load and Torque for each of the primary rig activities associated with T&D (Drilling, Tripping, and Casing).

Activity	Parameter	Threshold Type	Value
Drilling/Tripping	Hook Load	Upper Threshold (%)	0
		Lower Threshold (%)	0
	Torque	Upper Threshold (%)	0
		Lower Threshold (%)	0
Casing	Hook Load	Upper Threshold (%)	0
		Lower Threshold (%)	0
	Torque	Upper Threshold (%)	0
		Lower Threshold (%)	0

This dialog contains the following items to configure on alarm thresholds for T&D actuals:

- Threshold check box – Select to enable the associated alarm threshold; deselect to disable.



Note: Selecting the checkbox enables the alarm.

- Threshold **Plan Series** – Select the specific Plan Series for the threshold control from the drop-down list of all configured Plan Series for the respective activity.



Note: The same Plan Series can be chosen for both Upper and Lower Thresholds.

- Upper/Lower Threshold (%)** – Enter the percentages for both the upper and lower thresholds whereby any actuals exceeding the plan values by these percentages will signal the audible alert.

Casing Program

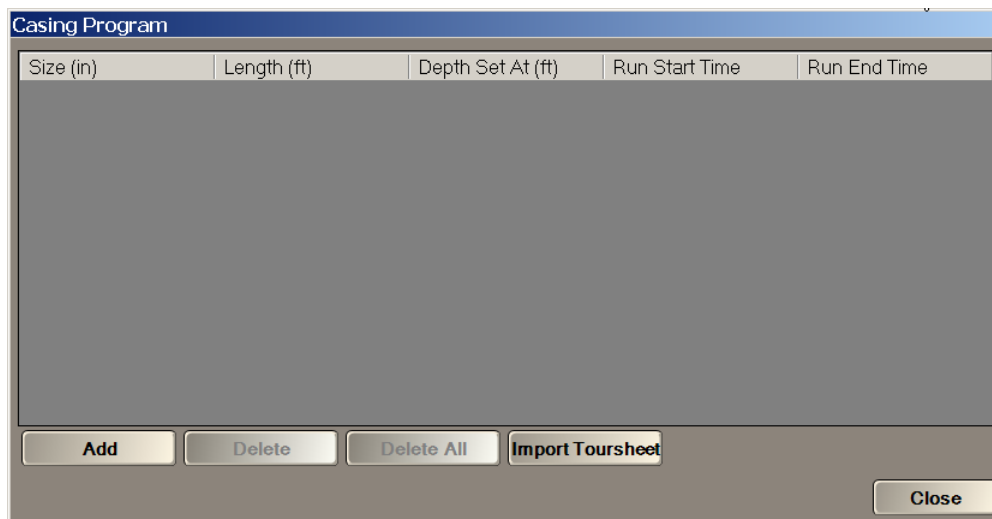
Casing Program information allows tripping in and casing runs to be automatically distinguished when interpreting channel data. When a casing section is detected, it is associated with the corresponding casing program.

The Casing Program dialog allows the user to enter, view, and modify the casing program. A casing program must be entered here to capture casing Actuals. If there is no casing program, the Casing chart will only display plan/model data.

Casing program entries can be added. Entries that are not associated with a casing section may be deleted. In addition, the Size, Length, and Depth Set At fields may be modified. The Run Start Time and End Time come from the Section Management dialog and can only be modified there. See ["Section Management" on page 114](#).

Depth Set At data is needed when determining the point to create casing sections. Changing this value after the casing program entry is associated with a casing section does not affect the relationship. However, it may change the particular section the entry is associated with if the sections are redetected on the Section Management dialog.

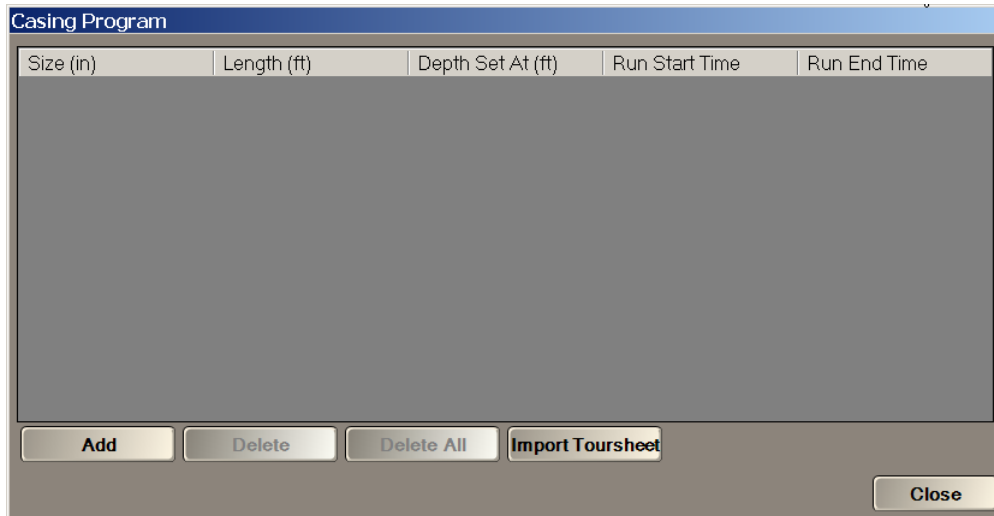
Click the **Casing Program** button within the Casing screen to display the Casing Program dialog.



The items that comprise the Casing Program dialog are discussed in the following sections.

Display Grid

- Display Grid – Click the **Casing Program** button to display the Casing Program dialog.



The Casing Program grid contains the following columns:

- **Size** – Indicates the diameter of the casing.
- **Length** – Indicates the length of the casing.
- **Depth Set At** – Indicates the total depth at which the set casing will extend.
- **Run Start Time / Run End Time** – Indicate the time period when the casing section was run. Both columns are read-only. The following applies:
 - If Run Start Time has a value, it denotes the casing section as being associated to a section or "in use" and therefore this row cannot be deleted. "In use" rows will also be denoted with a gray background color.
 - If Run End Time is blank, but there is Run Start Time, this is an active section (refer to ["Section Management" on page 114](#)).



Note: The column sort order is by Start Time / Depth Set At and cannot be changed.

Functions

- **Add** – Adds a new Casing Program entry. Do the following to add a casing program entry:
 - a. Click the **Add** button. A new row displays with blank Run Start/End Time columns.
 - b. Enter in any new information related to the casing program entry; or
 - c. Paste the new information in the row from a clipboard. All values must be positive.



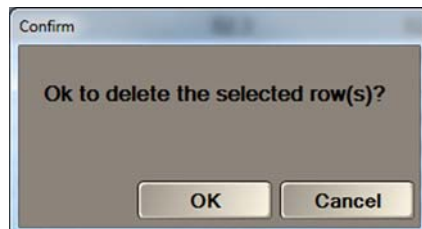
Note: Only one new casing program entry can be manually inserted at a time.

- Edit casing program entry – Perform the following to modify a casing program entry:
 - a. Click on a cell (other than Run Start Time/Run End Time which can be modified only in Section Management (see ["Section Management" on page 114](#)).
 - b. Enter the required information in the desired cell. All values must be positive.
 - c. Changes to casing programs impacts all users viewing the respective section within Casing Program dialog. Also, Torque and Drag charts update on the fly.



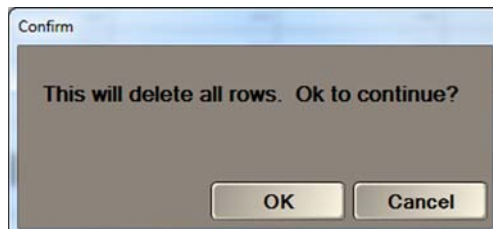
Note: The Run Start Time/Run End Time cells are read-only and will remain blank.

- **Delete** – Removes a selected casing program entry. Perform the following to delete one or more selected entries:
 - a. Select one or more casing program entries.
 - b. Click the **Delete** button.
 - c. A confirmation will display to confirm the deletion. Click **OK** to proceed.





- d. Click **Cancel** to exit the dialog without deleting any rows.

- **Delete All** – Removes all casing plan entries. Perform the following remove all casing plan entries:
 - a. Click the **Delete All** button to delete all annotations.
 - b. This Confirm dialog will display for all the same rows. Click **OK** to proceed.



- c. Click **Cancel** to exit the dialog without deleting any rows.

- ❑ **Import Toursheet** – Imports Tour Sheet data for the Casing Program dialog. If there is an IADC Tour Sheet, the data is imported from latest (most recent report date) IADC Tour Sheet. If there is no IADC Tour Sheet, the latest CAODC Tour Sheet data is imported.

-  Note: The latest IADC or CAODC Tour Sheet is from the rigsite RigSense system.
-  Note: The import process ignores casing plans that are missing any of the Size, Length or Depth Set At.

The following is a portion from the RigSense IADC/CAODC Tour Sheets to illustrate where the Size, Length and Depth Set At column values are found.

IADC Toursheet

DAILY DRILLING REPORT									
FIELD OR DISTRICT	COUNTY	STATE / COUNTRY	United States						
Black Hawk	De Witt	TX							
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT GRADE	NO. JOINTS	LENGTH	KB TO C.S.G. HD.	SET AT		
	9.625	BTC	40.0 J-85	92	4003	26.90	4003		
	7.625	FJL	29.7 F-110	298	12933	26.90	12926		

Size

Length

Depth Set At

CAODC Toursheet

CASING									
CATEGORY	MAKE	GRADE	O.D.	I.D.	MASS	NO of JOINTS	TOTAL LENGTH	KB TO CSG HEAD	KB TO CSG Bottom
SURFACE	Mertex	K-55	244.5	224.4	59.53	53	617.89	5.24	617.00
INTERMEDIATE	Mertex	L-80	177.8	159.41	38.69	152	1957.33	5.24	1956.50

DRILL PIPE							
CATEGORY	THREAD TYPE	GRADE	O.D.	MIN I.D.	MASS	NO of JOINTS	T. JOINT O.D.

- ❑ **Close** – Click the **Close** button to leave the dialog. The following results:
 - ❑ Validates and saves the new actuals added.
 - ❑ Exits the dialog if there are no errors.
 - ❑ Displays a warning prompt to abandon changes or correct detected errors.

